

**UGI UTILITIES, INC. – GAS DIVISION**

**BEFORE**

**THE PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Information Submitted Pursuant to**

**Section 53.51 et seq of the Commission’s Regulations**

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**UGI UTILITIES, INC. – GAS DIVISION**

**PA P.U.C. NOS. 7 & 7S**

**SUPPLEMENT NO. 63**

**DOCKET NO. R-2025-3059523**

**Issued: January 28, 2026**

**Effective: March 29, 2026**

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## **STATEMENT OF REASONS**

**UGI UTILITIES, INC. – GAS DIVISION**  
**2026 Base Rate Case**  
**Docket No. R-2025-3059523**

**STATEMENT OF REASONS**

**I. INTRODUCTION**

UGI Utilities, Inc. – Gas Division (“UGI Gas” or the “Company”) is filing Supplement No. 63 to UGI Gas Tariff – Pa. P.U.C. Nos. 7 and 7S (“Supplement No. 63”), with a proposed effective date of March 29, 2026. The rates set forth in Supplement No. 63, if approved by the Pennsylvania Public Utility Commission (“Commission”), would increase UGI Gas’s annual jurisdictional revenues by \$99.368 million, or by 8.05%. Supplement No. 63 also proposes additional changes to tariff rates, riders, and tariff terms and conditions as described in the filing. The following rate impact analysis applies to UGI Gas’s customers.

**Average Residential Heating Customer Bill Impact**

Average Usage	Current	Proposed	Increase/ (Decrease)	% Change
68.7 ccf	\$113.64	\$123.55	\$ 9.91	8.7%

**Average Commercial Heating Customer Bill Impact**

Average Usage	Current	Proposed	Increase/ (Decrease)	% Change
26.8 Mcf	\$336.74	\$358.17	\$ 21.43	6.4%

**Average Industrial Customer Bill Impact**

Average Usage	Current	Proposed	Increase/ (Decrease)	% Change
54.6 Mcf	\$647.57	\$688.65	\$ 41.07	6.3%

UGI Gas makes this tariff filing principally: (1) to allow it to earn a fair return on investments used and useful to serve the public safely and reliably; (2) to support ongoing Commission-approved infrastructure replacement programs designed to enhance safety and reliability; (3) to enhance information technology (“IT”) systems; (4) to recover operating expenses necessary for the provision of safe and reliable gas distribution service; (5) to extend its Weather Normalization Adjustment (“WNA”) pilot; for a second five year period; and (6) to incorporate a ten year normal weather calculation in its rate design. Each of these reasons is discussed in more detail below and in the Company’s testimony. As compared to current plant and base rate levels reflected in existing rates, UGI Gas projects an increase of approximately \$468 million in gross plant through the Fully Projected Future Test Year ending September 30, 2027 (“FPFTY”). Accordingly, this revenue increase is essential to attract the investments necessary to operate and maintain safe, reliable and customer-focused natural gas distribution services.

## **II. REASONS FOR THE REQUESTED REVENUE INCREASE**

### **Fair return on investments used to serve the public**

A variety of circumstances will prevent UGI Gas from earning a fair rate of return at present rate levels. As reflected in UGI Gas Exhibit A (Fully Projected), the Company’s operations are under present rates projected to produce an overall return on rate base of 6.55%, which equates to a return on common equity of only 7.70% for the FPFTY. As explained by UGI Gas witness Dylan W. D’Ascendis (UGI Gas Statement No. 8), those returns are not adequate based on applicable financial analysis and the risks confronted by UGI Gas. Unless UGI Gas receives the requested rate relief, its returns will decline. This will jeopardize its ability to attract capital necessary to support investments that ensure system reliability, safety, and quality customer service.

### **Support for Commission-approved infrastructure replacement programs**

Significant capital investment in the distribution system is the primary driver for the requested rate relief in this proceeding. Upgrading and modernizing the distribution system facilitates the provision of safe, reliable, and reasonable service to customers. Accordingly, the Company is replacing its non-contemporary infrastructure at an accelerated pace, as described in the Company's Commission-approved Third Long Term Infrastructure Improvement Plan ("Third LTIIIP").<sup>1</sup> Through the Third LTIIIP, the Company will invest approximately \$468 million through the FPFTY, which will strengthen and modernize distribution facilities, in part through its Commission-approved programmatic elimination of cast iron, bare steel and priority plastic mains on its system. In addition, UGI Gas continues to make system investments to serve new and existing residential and commercial customers, convert existing residences and commercial locations to natural gas (from other fuel sources), and improve critical information systems, as discussed in the Company's testimony.

### **Enhanced information technology systems, business processes and personnel effectiveness**

The Company's IT projects involve hardware and software applications that will improve the Company's processes and methods across a wide range of operational needs, such as capital project management, cybersecurity, customer communications, and billing as well as other areas. Specifically, the Company is completing implementation of its Field Services Management ("FSM"). The FSM project will enhance the efficiency of planning, scheduling, dispatching, and completing field work, integrating directly with UGI Gas's existing UNITE technologies.

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<sup>1</sup> See *Petition of UGI Utilities, Inc. – Gas Division for Approval of its Third Long Term Infrastructure Improvement Plan*, Docket No. P-2024-3050769 (Opinion and Order entered December 5, 2024).

### **Operating expense increases**

Since its last case, UGI Gas has diligently managed its operating expenses to mitigate the impact of increases on customers. However, this case does include a minor increase to operating and maintenance expense, as well as increases in other expenses incurred by the utility, such as the assessments from the Commission.

UGI Gas has made major strides toward modernizing its operations and has seen stable customer growth over time. However, the Company's continued significant investment in modernizing its system, certain cost increases, and changes in per customer usage, which are described in the Company's testimony, will produce an inadequate rate of return on investments at present rates.

### **Rate Design Methodology**

A portion of the rate increase is a result of anticipated customer usage reductions under normal weather reflective of recent warming trends. The Company has historically used a 15 year normal weather calculation to support its rate design for distribution rates and will now reflect a 10 year normal weather calculation. This change will impact both its distribution rates and the WNA. These changes are described in the testimony of UGI Gas witness John D. Taylor (UGI Gas Statement No. 11).

The identified initiatives and efforts, as described by the Company's witnesses, demonstrate UGI Gas's commitment to providing safe, reliable, and quality distribution service to its customers. The Company believes that its management efforts, system investments, and continued provision of safe and reliable service at reasonable rates, as detailed by the witnesses' testimony submitted in this case, all support the Company's requested rate of return, including its request for 10.75% return on common equity as discussed in the Direct Testimony of Dylan W. D'Ascendis (UGI Gas Statement No. 8).



### **III.OVERVIEW OF FILING**

Included with UGI Gas's filing are all of the supporting data required by the Commission's regulations. This information provides data for an historic test year ended September 30, 2025 ("HTY"), a future test year ("FTY") ending September 30, 2026, and a FPFTY. In accordance with permitted ratemaking procedures, the Company has elected to use the FPFTY as the basis for its proposed revenue change.

UGI Gas has followed Commission ratemaking practice in preparing its claims for plant additions, rate base, operating revenues and operating expenses.

**Capital Planning.** The total budgeted plant additions for the FPFTY are made up of four main categories: (1) replacement and betterment infrastructure; (2) new business; (3) IT; and (4) other capital spending. The Direct Testimony of UGI Gas witness Vicky A. Schappell provides support for the Company's FPFTY plant additions.

**Rate Base.** Rate base was determined based on depreciated original cost values for projected plant in service at the end of the FTY and FPFTY, respectively. The Company's rate base claim also includes reasonable estimates for materials and supplies inventory and cash working capital, as well as standard deductions for accumulated depreciation, accumulated deferred income taxes, and customer deposits. The Company's rate base claim is shown in summary form in Schedule C-1 to Exhibit A (Fully Projected) and is principally supported by the Direct Testimony of Amy M. Keller (UGI Gas Statement No. 5).

**Operating Revenues.** UGI Gas's *pro forma* test year operating revenues were derived from its fiscal year 2025 operating budget. As explained in the testimony of Sherry A. Epler (UGI Gas Statement No. 10) and other witnesses, operating revenues were annualized, normalized, and

otherwise adjusted in accordance with standard ratemaking practice, as detailed in Schedules D-5 and D-5A of Exhibit A (Fully Projected) and the exhibits attached to Ms. Epler's testimony.

**Operating Expenses.** UGI Gas's *pro forma* test year operating expenses were derived from its fiscal year 2025 operating budget. As explained in the testimony of Tracy A. Hazenstab (UGI Gas Statement No. 2) and other witnesses, certain operating expenses were annualized, normalized, and otherwise adjusted in accordance with standard ratemaking practice, as detailed in Section D of Exhibit A (Fully Projected). UGI Gas's claim for depreciation and amortization expense is supported by Exhibit C (Fully Projected) to the filing, and exhibits developed and supported by John F. Wiedmayer of Gannett Fleming Valuation & Rate Consultants, LLC (UGI Gas Statement No. 6). Mr. Wiedmayer's calculations are based on the straight-line, remaining life method previously approved for UGI Gas's operations by the Commission.

**Income Taxes.** UGI Gas's income tax expense was calculated using procedures previously accepted by the Commission. The Company's filing reflects the normalization of book-tax timing differences related to the use of accelerated depreciation for federal tax purposes and for the Company's repairs allowance deductions. As it relates to accelerated depreciation for state tax purposes, the Company uses flow-through for rate making purposes. The Company's tax claims are described and supported in the Direct Testimony of Darin T. Espigh (UGI Gas Statement No. 9).

**Rate Design, Revenue Allocation and Class Cost of Service.** UGI Gas is proposing to allocate the revenue requirement to all customer classes based on the results of a consolidated class cost of service study. The Company's proposed revenue allocation will move all rate classes substantially toward the overall system average rate of return. UGI Gas is also proposing to renew its WNA pilot for another five year period with certain modifications. Additional details regarding

the Company's cost of service study, revenue allocation, and WNA proposal are provided in the Direct Testimony of John D. Taylor (UGI Gas Statement No. 11).

**Other Tariff Changes.** In this filing, the Company proposes relatively few changes to the terms and conditions approved by the Commission in the Company's most recent completed rate case. A list of all proposed changes is identified in the Company's proposed tariff, Supplement No. 63 to UGI Gas Tariff – Pa. P.U.C. Nos. 7 and 7S.

**Customer Assistance and Affordability.** The Company will contribute \$1,000,000 annually for fiscal years 2027 to 2029 to its Operation Share Energy Fund. This contribution will assist low- and moderate-income customers with income levels up to 250% of the Federal Poverty Income Guidelines. Through Operation Share, energy assistance grants of up to \$600 are provided to eligible customers who require assistance paying their heating bills. This funding for Operation Share is a donation from UGI that is not recoverable from or included in rates.

#### **IV. CONCLUSION**

The proposed revenue increase is the minimum increase necessary for UGI Gas to continue providing safe and reliable service, to maintain the integrity of its financial ratings, to attract additional capital on reasonable terms, and to have a reasonable opportunity to earn a fair rate of return on property that is used and useful in providing natural gas service to the public within its service territory. The proposals contained in this filing will provide significant benefits to all stakeholders. Moreover, the Company's proposed revenue allocation and rate design are just and reasonable and non-discriminatory, as are the proposed changes made to the Company's general terms and conditions of service. Therefore, the rates, rules, and terms and conditions of service set forth in Supplement No. 63 to UGI Gas Tariff – Pa. P.U.C. Nos. 7 and 7S should be permitted to become effective as filed.

**PLAIN LANGUAGE - STATEMENT OF REASONS**

**UGI UTILITIES, INC. – GAS DIVISION**  
**2026 Base Rate Case**  
**Docket No. R-2025-3059523**

**PLAIN LANGUAGE**  
**STATEMENT OF REASONS**

UGI Utilities, Inc. – Gas Division (“UGI Gas” or the “Company”) has asked the Pennsylvania Public Utility Commission (“PUC” or the “Commission”) to increase UGI Gas’s annual jurisdictional revenues by \$99.368 million, or by 8.05%. The percentage rate increase will vary by rate class. The main reasons for this proceeding are:

- UGI Gas maintains investments in gas plant needed to provide continued safe and reliable service with plans to spend approximately \$468 million in gross plant through 2027.
- Without substantial rate relief, UGI Gas will not be able to earn a fair return on its investment used to serve the public and, if not addressed, this could adversely affect the integrity of its financial ratings, increasing the cost of future safety work, potentially impacting its ability to provide safe and reliable service to its customers.
- UGI Gas proposes to extend its Weather Normalization Adjustment (“WNA”) pilot for an additional 5 year period with certain modifications, which will continue to stabilize the impacts of weather variances during the heating season and permit the Company a reasonable opportunity to recover the costs of providing natural gas service for its customers.

UGI Gas designed the proposed rates for each customer class to recover its total required revenue while considering affordability impacts to customers. In allocating the revenue increase to the residential and non-residential customer classes, UGI Gas was guided by detailed studies of each rate class’s cost of service. UGI Gas also considered and balanced other principles of rate design consistent with the Commission’s approach to ratemaking. Furthermore, the Company will contribute \$1,000,000 annually for fiscal

years 2027 to 2029 to its Operation Share program. This donation will assist qualified customers in receiving up to \$600 in assistance in paying their energy bills.

Along with its rate increase, UGI Gas has filed all of the supporting data required by the Commission's regulations, as well as the written statements of twelve witnesses and numerous exhibits prepared by those witnesses. The data, testimony, and exhibits submitted by UGI Gas comply with the Commission's filing requirements. The proposed distribution revenue increase is the minimum increase necessary for UGI Gas to continue providing safe and reliable service to the public within its service territory.

## **SECTION 53.52 - FILING REQUIREMENTS**

## UGI UTILITIES, INC. – GAS DIVISION

### Proposed Changes to UGI Utilities, Inc. – Gas Division, Supplement No. 63 to Original Tariff Nos. 7 and 7S

Information furnished with the filing of rate changes under  
52 Pa. Code, Section 53.52

**(a) Applicable to changes in terms and conditions of service.**

**(a)(1) The specific reason for each change.**

The Company has provided a Statement of Reasons describing the necessity for the changes proposed in this filing.

**(a)(2) The total number of customers served by the utility.**

706,232 customers as of September 30, 2025.

**(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.**

R/RT	634,252
N/NT	69,690
DS	1,305
LFD	638
XD	37
IS	292

**(a)(4) The effect of the change on the utility's customers.**

The specific effect by class is shown in UGI Gas Exhibit E – Proof of Revenue.

**(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.**

The Company's proposal will change revenue and expenses, as shown on UGI Gas Exhibit A (Fully Projected), Schedule A-1. Individual adjustments to revenues and expenses are described in testimony and exhibits supporting the filing.

**(a)(6) The effect of the change on the service rendered by the utility.**

The filing will allow the Company to continue to provide safe and reliable service to its customers while maintaining high levels of customer satisfaction.



- (a)(7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308 (relating to voluntary changes in rates).**

The Company has provided a Statement of Reasons describing the numerous factors considered in its determination to make the filing. Please also see the Direct Testimony of Hans G. Bell (UGI Gas Statement No. 1) for a summary of those factors.

- (a)(8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of the tariff change seeking a general rate increase as defined in 66 Pa.C.S. Section 1308.**

Not applicable.

- (a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.**

The Company has not undertaken any polls.

- (a)(10) Plans the utility has for introducing or implementing the change with respect to its customers.**

The Company will notify customers of the proposed changes, including the modifications proposed to the existing Weather Normalization Adjustment alternative ratemaking mechanism by a bill insert using the form of notices specified by the Commission at 52 Pa. Code 53.45. A copy of the notice will be provided together with an affidavit of compliance with the notice requirements. In addition, the Company will issue a press release and paid advertisements on the date of filing as well as posting notices at the Company's headquarters and website at <https://www.ugi.com/notices/>.

- (a)(11) F.C.C. or FERC or Commission orders or rulings applicable to the filings.**

No F.C.C., FERC or Commission orders or rulings apply to this filing.

- (b) Applicable to changes in rates.**

- (b)(1) Specific reason for each change.**

The Company has provided a Statement of Reasons describing the necessity of this filing. In addition, please see the Direct Testimony of Hans G. Bell, UGI Gas Statement No. 1, Sherry A. Epler, UGI Gas Statement No. 10, and John D. Taylor, UGI Gas Statement No. 11.

**(b)(2) Utility's operating income statement ending not more than 120 days prior to filing date – historic year.**

Please refer to UGI Gas Exhibit A (Historic), Schedule B-2. For future test year and fully projected future test year operating income statements, please refer to UGI Gas Exhibit A (Future), Schedule B-2, and UGI Gas Exhibit A (Fully Projected), Schedule B-2.

**(b)(3) Number of customers, by tariff subdivision, whose bills will be increased.**

<u>Tariff Rate</u>	<u>Customers</u>
R/RT	634,252
N/NT	69,690
DS	1,305
LFD	638

**(b)(4) Total increases, in dollars, by tariff subdivision, projected to an annual basis.**

Please refer to UGI Gas Exhibit E – Proof of Revenue.

**(b)(5) Number of customers, by tariff subdivision, whose bills will be decreased.**

<u>Tariff Rate</u>	<u>Customers</u>
XD	37
IS	292

**(b)(6) Total decreases, in dollars, by tariff subdivision, projected to an annual basis.**

Please refer to UGI Gas Exhibit E – Proof of Revenue.

**(c) Applicable to changes where increase for any tariff subdivision exceeds 3% of utility's operating revenue OR bills of more than 5% of customers will increase.**

**(c)(1) Rate of return for historic year and anticipated for future year.**

Please refer to UGI Gas Exhibit A (Historic), Schedule A-1, UGI Gas Exhibit A (Future), Schedule A-1, and UGI Gas Exhibit A (Fully Projected), Schedule A-1.

**(c)(2) Detailed balance sheet at the end of the historic year.**

For the end of the historic year balance sheet, please refer to UGI Gas Exhibit A (Historic), Schedule B-1.

**(c)(3) Summary, by detailed plant accounts, of book value of property of utility at end of historic year.**

Please refer to UGI Gas Exhibit A (Historic), Schedule C-2, for the original cost book value of the property of the utility for the historic year.

**(c)(4) Respective amount of the depreciation reserve applicable to each detailed plant account.**

Please refer to UGI Gas Exhibit A (Historic), Schedule C-3, for the historic year depreciation reserve as of year-end, UGI Gas Exhibit A (Future), Schedule C-3, for the future test year depreciation reserve as of year-end, and UGI Gas Exhibit A (Fully Projected), Schedule C-3, for the fully projected future test year depreciation reserve as of year-end.

**(c)(5) Statement of operating income, setting forth the operating revenues and expenses by detailed accounts – historic year.**

Please refer to UGI Gas Exhibit A (Historic), Schedule B-2, for the historic year operating revenue and expenses.

**(c)(6) Description of any major changes in the operating or financial condition of the utility occurring between the date of the balance sheet at end of the historic year and filing date.**

None.

## **SECTION 53.62 - FILING REQUIREMENTS**

**UGI UTILITIES, INC. – GAS DIVISION**

**Proposed Supplement No. 63 to UGI Gas Tariff Nos. 7 and 7S**

Information furnished pursuant to 52 Pa. Code, Section 53.62

§ 53.62. Additional information to be filed by gas utilities with gross annual intrastate operating revenues in excess of \$40 million seeking a change in base rates.

In addition to information otherwise required to be filed by a jurisdictional natural gas distributor with gross intrastate annual operating revenues in excess of \$40 million seeking a change in its base rates, each gas utility shall also file updates to the information required by § 53.64(c) (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million). In the case of a gas utility purchasing gas as defined at § 53.61(a) (relating to purpose) from an affiliated interest, it shall also file updates to the information required at § 53.65 (relating to special provisions relating to natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million with affiliated interests). These updates shall be made at the time the base rate case under 66 Pa.C.S. § 1308 (relating to voluntary changes in rates) is originally filed. Deficiencies in filing will be treated as set forth at § 53.51(c) (relating to general).

RESPONSE:

Please see the response to III-E-30.

## **SECTION 53.53 - VALUATION**

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
Delivered on January 28, 2026

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I-A-1

Request:

Provide a corporate history (include the dates of original incorporation, subsequent mergers and/or acquisitions). Indicate all counties and cities and other governmental subdivisions to which service is provided (including service areas outside the state), and the total population in the area served.

Response:

UGI Utilities, Inc. began its modern corporate existence as part of a consolidation of a number of predecessor natural gas and electric public utilities into The United Gas Improvement Company, as approved by the Pennsylvania Public Utility Commission (“Commission”) on June 16, 1952 at Docket No. A.78264. In 1968, The United Gas Improvement Company changed its name to UGI Corporation. In 1971, UGI Corporation’s gas operations were consolidated into a gas division (“UGI Gas”) located in Reading, Pennsylvania. In January 2019, UGI Gas relocated its headquarters to Denver, Pennsylvania. UGI Corporation’s electric operations (“UGI Electric”) operates in a separate electric division headquartered in northeastern Pennsylvania. In 1992, as part of a further corporate restructuring, UGI Corporation changed its name to UGI Utilities, and became a wholly-owned subsidiary of a new holding company which adopted the name UGI Corporation.

UGI Utilities, Inc. increased its gas operations in 2006 and 2008 with the incorporation of two subsidiary gas utilities – UGI Penn Natural Gas, Inc. (“UGI PNG”) and UGI Central Penn Gas, Inc. (“UGI CPG”), respectively. UGI PNG began its operations following the close, on August 24, 2006, of UGI Corporation’s purchase of the natural gas distribution assets from the former PG Energy Division of Southern Union Company, as authorized by a Commission Order entered on August 18, 2006, at Docket No. A-120011F200. UGI CPG, formerly PPL Gas Utilities Corporation (“PPL Gas”), was acquired by UGI Utilities effective October 1, 2008, as authorized by a Commission Order entered on August 21, 2008, at Docket Nos. A-2008-2034045, et al. Prior to that acquisition, PPL Gas itself was the result of several mergers and acquisitions authorized by the Commission. See, e.g., Joint application of PPL Gas Utilities Corp., North Penn Gas Company, and PFG Gas, Inc., Docket Nos. A-125127, et al. (Order entered July 12, 2004); Application of Allied Gas Company, et al., Docket No. A-120650F002 (order approving merger and restructuring entered January 27, 1995).

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
Delivered on January 28, 2026

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I-A-1 (Continued)

In accordance with authority granted in a Commission Opinion and Order entered on September 20, 2018 at Docket Nos. A-2018-3000381 et seq., UGI PNG and UGI CPG merged into UGI Gas effective October 1, 2018. The former service territories of UGI PNG, UGI Gas and UGI CPG were organized into the North, South and Central Rate Districts of UGI Gas, respectively. By a Commission Opinion and Order entered on October 4, 2019 at Docket Nos. R-2018-3006814 et seq., the Commission approved UGI Gas's proposal to eliminate the Rate District structure and move most rate classes to uniform distribution rates for a single UGI Gas service territory encompassing the aggregate service territory of the former North, South, and Central Rate Districts.

The list of communities served by UGI Gas is set forth in its tariff provided in this rate filing and which is available on the Commission's website at: <https://www.puc.pa.gov/filing-resources/tariffs/natural-gas-tariffs/>. UGI Gas provides natural gas distribution service to approximately 706,000 residential, commercial and industrial natural gas customers located in 46 of Pennsylvania's total 67 counties and spanning more than 700 municipalities. The populations for each of the municipalities served, based on U.S. census data, is available at the Penn State Pennsylvania State Data Center website at: <https://pasdc.hbg.psu.edu/data/resources/2021-county-population-estimates>

UGI Gas also provides natural gas service to approximately 500 customers in one Maryland County under authority granted by the Maryland Public Service Commission.

UGI Electric can trace its origins to the 1925 acquisition by UGI of the American Gas Co., which owned the Luzerne County Gas and Electric Corporation. In 1953, as authorized by a Certificate of Public Convenience issued by the Commission on June 16, 1952, at Docket No. A.78264, all of UGI's Pennsylvania public utility subsidiaries, including the Luzerne County Gas and Electric Company, were merged into UGI. In 1967, UGI acquired the Harveys Lake Light Company, whose 113 square mile service territory, along with the electric service territory of the former Luzerne County Gas and Electric Corporation, comprise UGI Electric's current service territory. UGI Electric provides electric distribution service to approximately 63,000 residential, commercial, and industrial electric customers in Luzerne and Wyoming Counties and 35 municipalities.



UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
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I-A-2

Request:

Provide a schedule showing the measures of value and the rates of return at the original cost and trended original cost measures of value at the spot, three-year and five-year average price levels. All claims made on this exhibit should be cross-referenced to appropriate exhibits. Provide a schedule similar to the one listed above, reflecting respondent's final claim in its previous rate case.

Response:

The Company's claim is based on original cost measures of value. Since Pennsylvania state law mandates the use of original cost for ratemaking, a trended cost study was not prepared.

Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule A-1.

Refer to Attachment I-A-2 for similar schedules from the previous rate case.

Prepared by or under the supervision of: Tracy A. Hazenstab

**UGI Utilities, Inc. - Gas Division**  
**Before the Pennsylvania Public Utility Commission**  
**Historic Period - 12 Months Ended September 30, 2024**  
**( \$ in Thousands )**

**Schedule A-1**  
**Witness: T. A. Hazenstab**  
**Page 1 of 1**

**Summary of Measure of Value and Revenue Increase**

		[ 1 ]	[ 2 ]	[ 3 ]	[ 4 ]	[ 5 ]
Line #	Description	Function	Reference Section	Pro Forma Test Year Ended September 30, 2024 At Present Rates	Increase	Proposed Rates
<b><u>RATE BASE</u></b>						
1	Utility Plant		C-2	\$ 5,432,684		\$ 5,432,684
2	Accumulated Depreciation		C-3	(1,424,341)		(1,424,341)
3	Net Plant in service	L 1 + L 2		4,008,343	-	4,008,343
4	Working Capital		C-4	56,262		56,262
5	Gas Inventory		C-5	19,462		19,462
6	Accumulated Deferred Income Taxes		C-6	(653,768)		(653,768)
7	Customer Deposits		C-7	(22,616)		(22,616)
8	Materials & Supplies		C-8	31,924		31,924
9	TOTAL RATE BASE	Sum L 3 to L 8		<u>\$ 3,439,607</u>	<u>\$ -</u>	<u>\$ 3,439,607</u>
<b><u>OPERATING REVENUES AND EXPENSES</u></b>						
<u>Operating Revenues</u>						
10	Base Customer Charges		D-5	\$ 748,660	\$ (15,829)	\$ 732,831
11	Gas Cost Revenue		D-5	304,854		304,854
12	Other Operating Revenues		D-5	16,211		16,211
13	Total Revenues	Sum L 10 to L 12		<u>1,069,725</u>	<u>(15,829)</u>	<u>1,053,896</u>
14	Operating Expenses		D-1	<u>(714,308)</u>	<u>276</u>	<u>(714,031)</u>
15	OIBIT	L 13 + L 14		355,417	(15,553)	339,864
16	Pro Forma Income Tax at Present Rates		D-33	(64,939)		
17	Pro Forma Income Tax on Revenue Increase		D-33		4,370	(60,569)
18	NET OPERATING INCOME	Sum L 15 to L 17		<u>\$ 290,478</u>	<u>\$ (11,182)</u>	<u>\$ 279,295</u>
19	RATE OF RETURN	L 18 / L 9		<u>8.4451%</u>		<u>8.1200%</u>
<b><u>REVENUE INCREASE REQUIRED</u></b>						
20	Rate of Return at Present Rates	L 19, Col 3		8.4451%		
21	Rate of Return Required		B-7	<u>8.1200%</u>		
22	Change in ROR	L 21 - L 20		<u>-0.3251%</u>		
23	Change in Operating Income	L 22 * L 9		\$ (11,182)		
24	Gross Revenue Conversion Factor		D-35	<u>1.415576</u>		
25	Change in Revenues	L 23 * L 24		<u>\$ (15,829)</u>		
26	Percent Increase -- Delivery Revenues	L 25 / L 10, C 3			<u>-2.11%</u>	
27	Percent Increase -- Total Revenues	L 25 / L 13, C 3			<u>-1.48%</u>	

**UGI Utilities, Inc. - Gas Division**  
**Before the Pennsylvania Public Utility Commission**  
**Future Period - 12 Months Ended September 30, 2025**  
**( \$ in Thousands )**

**Schedule A-1**  
**Witness: T. A. Hazenstab**  
**Page 1 of 1**

**Summary of Measure of Value and Revenue Increase**

		[ 1 ]	[ 2 ]	[ 3 ]	[ 4 ]	[ 5 ]
Line #	Description	Function	Reference Section	Pro Forma Test Year Ended September 30, 2025 At Present Rates	Increase	Proposed Rates
<b><u>RATE BASE</u></b>						
1	Utility Plant		C-2	\$ 5,795,922		\$ 5,795,922
2	Accumulated Depreciation		C-3	(1,509,517)		(1,509,517)
3	Net Plant in service	L 1 + L 2		4,286,405	-	4,286,405
4	Working Capital		C-4	61,905		61,905
5	Gas Inventory		C-5	19,462		19,462
6	Accumulated Deferred Income Taxes		C-6	(676,532)		(676,532)
7	Customer Deposits		C-7	(22,616)		(22,616)
8	Materials & Supplies		C-8	31,924		31,924
9	TOTAL RATE BASE	Sum L 3 to L 8		<u>\$ 3,700,548</u>	<u>\$ -</u>	<u>\$ 3,700,548</u>
<b><u>OPERATING REVENUES AND EXPENSES</u></b>						
<u>Operating Revenues</u>						
10	Base Customer Charges		D-5	\$ 765,240	\$ 36,186	\$ 801,426
11	Gas Cost Revenue		D-5	355,958		355,958
12	Other Operating Revenues		D-5	14,826		14,826
13	Total Revenues	Sum L 10 to L 12		<u>1,136,025</u>	<u>36,186</u>	<u>1,172,211</u>
14	Operating Expenses		D-1	<u>(804,872)</u>	<u>(632)</u>	<u>(805,504)</u>
15	OIBIT	L 13 + L 14		331,152	35,554	366,707
16	Pro Forma Income Tax at Present Rates		D-33	(56,370)		
17	Pro Forma Income Tax on Revenue Increase		D-33		(9,851)	(66,221)
18	NET OPERATING INCOME	Sum L 15 to L 17		<u>\$ 274,782</u>	<u>\$ 25,704</u>	<u>\$ 300,486</u>
19	RATE OF RETURN	L 18 / L 9		<u>7.4254%</u>		<u>8.1200%</u>
<b><u>REVENUE INCREASE REQUIRED</u></b>						
20	Rate of Return at Present Rates	L 19, Col 3		7.4254%		
21	Rate of Return Required		B-7	<u>8.1200%</u>		
22	Change in ROR	L 21 - L 20		<u>0.6946%</u>		
23	Change in Operating Income	L 22 * L 9		\$ 25,703		
24	Gross Revenue Conversion Factor		D-35	<u>1.407844</u>		
25	Change in Revenues	L 23 * L 24		<u>\$ 36,186</u>		
26	Percent Increase -- Delivery Revenues	L 25 / L 10, C 3			<u>4.73%</u>	
27	Percent Increase -- Total Revenues	L 25 / L 13, C 3			<u>3.19%</u>	

**UGI Utilities, Inc. - Gas Division**  
**Before the Pennsylvania Public Utility Commission**  
**Fully Projected Future Period - 12 Months Ended September 30, 2026**  
**( \$ in Thousands )**

**Schedule A-1**  
**Witness: T. A. Hazenstab**  
**Page 1 of 1**

**Summary of Measure of Value and Revenue Increase**

		[ 1 ]	[ 2 ]	[ 3 ]	[ 4 ]	[ 5 ]
Line #	Description	Function	Reference Section	Pro Forma Test Year Ended September 30, 2026 At Present Rates	Increase	Proposed Rates
<b><u>RATE BASE</u></b>						
1	Utility Plant		C-2	\$ 6,218,576		\$ 6,218,576
2	Accumulated Depreciation		C-3	(1,618,836)		(1,618,836)
3	Net Plant in service	L 1 + L 2		4,599,741	-	4,599,741
4	Working Capital		C-4	62,726		62,726
5	Gas Inventory		C-5	19,462		19,462
6	Accumulated Deferred Income Taxes		C-6	(687,743)		(687,743)
7	Customer Deposits		C-7	(22,616)		(22,616)
8	Materials & Supplies		C-8	31,924		31,924
9	TOTAL RATE BASE	Sum L 3 to L 8		<u>\$ 4,003,493</u>	<u>\$ -</u>	<u>\$ 4,003,493</u>
<b><u>OPERATING REVENUES AND EXPENSES</u></b>						
<u>Operating Revenues</u>						
10	Base Customer Charges		D-5	\$ 768,792	\$ 110,395	\$ 879,187
11	Gas Cost Revenue		D-5	357,259		357,259
12	Other Operating Revenues		D-5	14,836		14,836
13	Total Revenues	Sum L 10 to L 12		<u>1,140,887</u>	<u>110,395</u>	<u>1,251,282</u>
14	Operating Expenses		D-1	<u>(837,064)</u>	<u>(1,927)</u>	<u>(838,992)</u>
15	OIBIT	L 13 + L 14		303,822	108,468	412,290
16	Pro Forma Income Tax at Present Rates		D-33	(45,571)		
17	Pro Forma Income Tax on Revenue Increase		D-33		<u>(29,625)</u>	<u>(75,196)</u>
18	NET OPERATING INCOME	Sum L 15 to L 17		<u>\$ 258,251</u>	<u>\$ 78,843</u>	<u>\$ 337,094</u>
19	RATE OF RETURN	L 18 / L 9		<u>6.4507%</u>		<u>8.4200%</u>
<b><u>REVENUE INCREASE REQUIRED</u></b>						
20	Rate of Return at Present Rates	L 19, Col 3		6.4507%		
21	Rate of Return Required		B-7	<u>8.4200%</u>		
22	Change in ROR	L 21 - L 20		<u>1.9694%</u>		
23	Change in Operating Income	L 22 * L 9		\$ 78,843		
24	Gross Revenue Conversion Factor		D-35	<u>1.400192</u>		
25	Change in Revenues	L 23 * L 24		<u>\$ 110,395</u>		
26	Percent Increase -- Delivery Revenues	L 25 / L 10, C 3			<u>14.36%</u>	
27	Percent Increase -- Total Revenues	L 25 / L 13, C 3			<u>9.68%</u>	

UGI Utilities, Inc. - Gas Division  
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I-A-3

Request:

Provide a description of the depreciation methods utilized in calculating annual depreciation amounts and depreciation reserves, together with a discussion of all factors which were considered in arriving at estimates of service life and dispersion by account. Provide dates of all field inspections and facilities visited.

Response:

The depreciation methods used in calculating annual and accrued depreciation and the factors considered in service life estimation are discussed in Exhibit C (Future) in “Part II. Methods Used in the Determination of Annual and Accrued Depreciation” and Part III. Service Life Considerations”. There have been no changes in the survivor curve estimates nor the method of depreciation. These are the same survivor curve estimates and method of depreciation as filed in the company’s most recent service life study report to the Pennsylvania Public Utility Commission, Docket No. M-2023-3041044.

Field trips and facilities visited are presented in Exhibit C (Future) in Part III in the section titled "Field Trips," beginning on page III-2.

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division  
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UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-4

Request:

Set forth, in exhibit form, charts depicting the original and estimated survivor curves and a tabular presentation of the original life table plotted on the chart for each account where the retirement rate method of analysis is utilized.

- a. If any utility plant was excluded from the measures of value because it was deemed not to be “used and useful” in the public service, supply a detailed description of each item of property.
- b. Provide the surviving original cost at test year end by vintage by account and include applicable depreciation reserves and annuities.
  - (i) These calculations should be provided for plant in service as well as other categories of plant, including, but not limited, to contributions in aid of construction, customers’ advances for construction, and anticipated retirements associated with any construction work in progress claims (if applicable).

Response:

Charts depicting the original and estimated survivor curves and a tabular presentation of the original life table plotted on the chart for each account where the retirement rate method of analysis was utilized is presented in Exhibit C (Future) in Part VI of the report.

- a. No utility plant recorded in Account 101, Gas plant in Service, was excluded from the measures of value. However, gas plant owned by UGI Utilities, Inc. that serve approximately 500 Maryland customers in Frederick County near the Pennsylvania-Maryland state border were excluded from this filing. The depreciation reserve and depreciation associated with Maryland gas plant also were excluded from this filing.
- b. The surviving original cost at the end of the historical year September 30, 2025, by vintage by account and the applicable depreciation reserve for gas plant are presented in Exhibit C (Historic). The tabulations are presented in Part III of the report in the section titled “Depreciation Calculations.”

UGI Utilities, Inc. - Gas Division  
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I-A-4 (Continued)

The surviving original cost at the end of the future test year September 30, 2026, by vintage by account and the applicable depreciation reserve for gas plant are presented in Exhibit C (Future). The tabulations are presented in Part VII of the report in the section titled “Depreciation Calculations.”

The surviving original cost at the end of the fully projected future test year September 30, 2027, by vintage by account and the applicable depreciation reserve for gas plant are presented in Exhibit C (Fully Projected). The tabulations are presented in Part III of the report in the section titled “Depreciation Calculations.”

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-5

Request:

Provide a comparison of respondent's calculated depreciation reserve v. book reserve by account at the end of the test year.

Response:

Comparisons of the calculated accrued depreciation v. the book reserve at the end of each test year are set forth in Attachment I-A-5.

Prepared by or under the supervision of: John F. Wiedmayer



**UGI UTILITIES, INC. - GAS DIVISION**  
**COMPARISON OF CALCULATED ACCRUED DEPRECIATION**  
**AND BOOK RESERVE AS OF SEPTEMBER 30, 2025**

ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)
<b><u>GAS PLANT</u></b>		
<b>PRODUCTION PLANT</b>		
305 MANUFACTURED GAS PLANT SITE REMEDIATION	0	23,039
<b>TOTAL PRODUCTION PLANT</b>	<b>0</b>	<b>23,039</b>
<b>TRANSMISSION PLANT</b>		
365.2 RIGHTS-OF-WAY	558,250	571,904
366 STRUCTURES AND IMPROVEMENTS	135,472	156,695
367 MAINS	18,730,520	23,115,954
369 MEASURING AND REGULATING STATION EQUIPMENT	3,709,675	4,255,146
370 COMMUNICATION EQUIPMENT	2,003,839	2,462,642
371 OTHER EQUIPMENT	119,842	133,053
371.1 TESTING EQUIPMENT	162,418	167,850
<b>TOTAL TRANSMISSION PLANT</b>	<b>25,420,016</b>	<b>30,863,244</b>
<b>DISTRIBUTION PLANT</b>		
374.2 RIGHTS-OF-WAY	1,347,013	1,508,064
375 STRUCTURES AND IMPROVEMENTS	3,105,893	3,577,081
376.1 MAINS - PRIMARILY STEEL	202,930,167	202,628,288
376.2 MAINS - CAST IRON	619,945	605,269
376.3 MAINS - PLASTIC	358,303,989	359,244,271
376.5 MAINS - PRIMARILY WROUGHT IRON	263,180	255,480
376.7 REG AFUDC	148,735	267,172
378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	38,808,361	41,528,725
379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	13,468,366	13,438,274
380 SERVICES	484,137,914	460,225,389
381 METERS	58,584,262	64,992,744
381.1 METERS - ERTS	21,541,307	17,039,782
382 METER INSTALLATIONS	44,182,159	47,684,946
383 HOUSE REGULATORS	5,758,207	3,921,107
384 HOUSE REGULATOR INSTALLATIONS	8,090,599	9,463,445
385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	17,610,193	19,978,680
386 OTHER PROPERTY ON CUSTOMERS PREMISES	47,409	(55,879)
386.1 OTHER PROPERTY ON CUSTOMERS PREMISES - FARM TAPS	598,019	706,337
386.2 OTHER PROPERTY ON CUSTOMERS PREMISES - GAS LIGHTS	23,376	24,720
387 OTHER EQUIPMENT	2,670,116	3,225,607
387.1 OTHER EQUIPMENT - GRAPHIC DATA BASE	1,479,419	1,481,718
<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,263,718,629</b>	<b>1,251,741,220</b>

**UGI UTILITIES, INC. - GAS DIVISION**  
**COMPARISON OF CALCULATED ACCRUED DEPRECIATION**  
**AND BOOK RESERVE AS OF SEPTEMBER 30, 2025**

ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE
(1)	(2)	(3)
<b>GENERAL PLANT</b>		
390.1 STRUCTURES AND IMPROVEMENTS	47,302,497	49,470,174
391.1 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	2,158,301	1,973,088
391.2 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	126,300	122,642
391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	4,842,879	4,391,081
391.4 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	4,378,298	4,333,192
391.41 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR	3,310,654	3,667,639
391.42 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR	15,948,496	16,378,755
392.1 TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S	2,263,473	2,777,810
392.2 TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS	15,930,834	18,137,557
392.3 TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICL	2,738,441	3,144,919
392.4 TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS	3,369,469	3,935,541
392.5 TRANSPORTATION EQUIPMENT - TRAILERS	1,036,864	1,191,005
393 STORES EQUIPMENT	7,057	7,057
394 TOOLS, SHOP AND GARAGE EQUIPMENT	16,765,817	16,560,440
395 LABORATORY EQUIPMENT	184,838	178,472
396 POWER OPERATED EQUIPMENT	4,738,789	5,174,132
397 COMMUNICATION EQUIPMENT	1,018,276	825,767
398 MISCELLANEOUS EQUIPMENT	929,243	1,055,236
399 OTHER TANGIBLE PROPERTY	16,032	16,032
<b>TOTAL GENERAL PLANT</b>	<b>127,066,558</b>	<b>133,340,539</b>
<b>TOTAL DEPRECIABLE GAS PLANT</b>	<b>1,416,205,203</b>	<b>1,415,968,042</b>
<b>OTHER UTILITY PLANT*</b>		
<b>COMMON PLANT</b>		
301 ORGANIZATION (NONDEPRECIABLE)	0	0
389.1 LAND AND LAND RIGHTS - LAND (NONDEPRECIABLE)	0	0
390.1 STRUCTURES AND IMPROVEMENTS	7,091,968	7,318,564
391 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,315,179	1,407,352
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	968,738	748,671
<b>TOTAL COMMON PLANT</b>	<b>9,375,885</b>	<b>9,474,587</b>
<b>INFORMATION SERVICES (IS)</b>		
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	6,433,263	5,819,410
391.2 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	7,289,157	6,623,801
391.3 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR	34,670,326	35,342,141
391.4 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR	66,727,274	65,398,509
<b>TOTAL INFORMATION SERVICES</b>	<b>115,120,020</b>	<b>113,183,861</b>
<b>TOTAL OTHER UTILITY PLANT</b>	<b>124,495,905</b>	<b>122,658,448</b>

\*AMOUNTS SHOWN FOR OTHER UTILITY PLANT ARE PRIOR TO ALLOCATION.

**UGI UTILITIES, INC. - GAS DIVISION**  
**COMPARISON OF CALCULATED ACCRUED DEPRECIATION**  
**AND BOOK RESERVE AS OF SEPTEMBER 30, 2026**

ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)
<b><u>GAS PLANT</u></b>		
<b>PRODUCTION PLANT</b>		
305 MANUFACTURED GAS PLANT SITE REMEDIATION	0	0
<b>TOTAL PRODUCTION PLANT</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
365.2 RIGHTS-OF-WAY	567,780	583,277
366 STRUCTURES AND IMPROVEMENTS	137,226	156,987
367 MAINS	19,154,790	23,526,057
369 MEASURING AND REGULATING STATION EQUIPMENT	3,796,591	4,347,592
370 COMMUNICATION EQUIPMENT	2,084,205	2,549,221
371 OTHER EQUIPMENT	121,223	133,995
371.1 TESTING EQUIPMENT	166,786	172,428
<b>TOTAL TRANSMISSION PLANT</b>	<b>26,028,601</b>	<b>31,469,557</b>
<b>DISTRIBUTION PLANT</b>		
374.2 RIGHTS-OF-WAY	1,388,075	1,551,251
375 STRUCTURES AND IMPROVEMENTS	3,217,843	3,693,851
376.1 MAINS - PRIMARILY STEEL	211,609,357	211,746,999
376.2 MAINS - CAST IRON	642,089	664,766
376.3 MAINS - PLASTIC	389,327,222	390,033,008
376.5 MAINS - PRIMARILY WROUGHT IRON	265,200	261,046
376.7 REG AFUDC	181,787	300,224
378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	42,816,694	46,205,293
379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	15,498,095	16,033,091
380 SERVICES	511,798,093	485,016,289
381 METERS	61,227,396	67,493,856
381.1 METERS - ERTS	22,722,444	19,347,248
382 METER INSTALLATIONS	46,806,851	50,079,255
383 HOUSE REGULATORS	5,915,430	5,133,343
384 HOUSE REGULATOR INSTALLATIONS	8,406,649	9,800,803
385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	18,352,569	21,130,913
386 OTHER PROPERTY ON CUSTOMERS PREMISES	42,315	42,958
386.1 OTHER PROPERTY ON CUSTOMERS PREMISES - FARM TAPS	623,434	632,918
386.2 OTHER PROPERTY ON CUSTOMERS PREMISES - GAS LIGHTS	23,582	24,705
387 OTHER EQUIPMENT	2,772,317	3,316,734
387.1 OTHER EQUIPMENT - GRAPHIC DATA BASE	1,483,885	1,485,147
<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,345,121,327</b>	<b>1,333,993,698</b>

**UGI UTILITIES, INC. - GAS DIVISION**  
**COMPARISON OF CALCULATED ACCRUED DEPRECIATION**  
**AND BOOK RESERVE AS OF SEPTEMBER 30, 2026**

ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE
(1)	(2)	(3)
<b>GENERAL PLANT</b>		
390.1 STRUCTURES AND IMPROVEMENTS	52,571,730	55,336,908
390.3 CNG STATIONS	251,410	251,058
391.1 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	2,430,307	2,231,975
391.2 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	99,327	89,606
391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	7,343,612	7,096,550
391.41 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR	2,121,380	2,343,072
391.42 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR	10,555,018	10,694,286
392.1 TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S	2,617,061	3,148,010
392.2 TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS	19,492,563	21,105,714
392.3 TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICLE	3,272,229	3,663,559
392.4 TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS	4,125,362	4,673,510
392.5 TRANSPORTATION EQUIPMENT - TRAILERS	1,177,880	1,338,963
393 STORES EQUIPMENT	7,850	7,849
394 TOOLS, SHOP AND GARAGE EQUIPMENT	17,800,939	17,652,042
395 LABORATORY EQUIPMENT	206,728	200,930
396 POWER OPERATED EQUIPMENT	5,533,473	6,098,760
397 COMMUNICATION EQUIPMENT	1,327,818	1,216,151
398 MISCELLANEOUS EQUIPMENT	947,394	1,208,168
399 OTHER TANGIBLE PROPERTY	0	0
<b>TOTAL GENERAL PLANT</b>	<b>131,882,081</b>	<b>138,357,111</b>
<b>TOTAL DEPRECIABLE GAS PLANT</b>	<b>1,503,032,009</b>	<b>1,503,820,366</b>
<b>OTHER UTILITY PLANT*</b>		
<b>COMMON PLANT</b>		
301 ORGANIZATION (NONDEPRECIABLE)	0	0
389.1 LAND AND LAND RIGHTS - LAND (NONDEPRECIABLE)	0	0
390.1 STRUCTURES AND IMPROVEMENTS	8,448,721	8,897,430
391 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,560,257	1,481,740
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	0	0
<b>TOTAL COMMON PLANT</b>	<b>10,008,978</b>	<b>10,379,170</b>
<b>INFORMATION SERVICES (IS)</b>		
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	9,832,470	9,593,313
391.2 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	7,979,251	7,387,482
391.3 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR	28,916,833	28,933,224
391.4 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR	75,183,316	73,969,743
<b>TOTAL INFORMATION SERVICES</b>	<b>121,911,870</b>	<b>119,883,762</b>
<b>TOTAL OTHER UTILITY PLANT</b>	<b>131,920,848</b>	<b>130,262,932</b>

\*AMOUNTS SHOWN FOR OTHER UTILITY PLANT ARE PRIOR TO ALLOCATION.

**UGI UTILITIES, INC. - GAS DIVISION**  
**COMPARISON OF CALCULATED ACCRUED DEPRECIATION**  
**AND BOOK RESERVE AS OF SEPTEMBER 30, 2027**

ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE
(1)	(2)	(3)
<b><u>GAS PLANT</u></b>		
<b>PRODUCTION PLANT</b>		
305 MANUFACTURED GAS PLANT SITE REMEDIATION	0	0
329 OTHER STRUCTURES	0	0
332 FIELD LINES	0	0
335 DRILLING AND CLEANING EQUIPMENT	0	0
<b>TOTAL PRODUCTION PLANT</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
365.2 RIGHTS-OF-WAY	577,128	594,389
366 STRUCTURES AND IMPROVEMENTS	138,840	157,263
367 MAINS	19,581,868	23,931,881
369 MEASURING AND REGULATING STATION EQUIPMENT	3,885,365	4,437,172
370 COMMUNICATION EQUIPMENT	2,161,300	2,630,636
371 OTHER EQUIPMENT	122,537	134,860
371.1 TESTING EQUIPMENT	171,070	176,829
<b>TOTAL TRANSMISSION PLANT</b>	<b>26,638,108</b>	<b>32,063,030</b>
<b>DISTRIBUTION PLANT</b>		
374.2 RIGHTS-OF-WAY	1,429,951	1,594,150
375 STRUCTURES AND IMPROVEMENTS	3,308,995	3,773,607
376.1 MAINS - PRIMARILY STEEL	220,502,463	220,451,099
376.2 MAINS - CAST IRON	664,758	664,769
376.3 MAINS - PLASTIC	423,118,421	422,700,224
376.5 MAINS - PRIMARILY WROUGHT IRON	267,248	266,181
376.7 REG AFUDC	214,839	329,843
378 MEASURING AND REGULATING STATION EQUIPMENT - GENERAL	47,695,551	51,379,895
379 MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE	17,446,292	18,453,572
380 SERVICES	540,528,588	508,597,998
381 METERS	64,071,604	70,109,842
381.1 METERS - ERTS	24,132,244	21,630,260
382 METER INSTALLATIONS	49,436,213	52,437,651
383 HOUSE REGULATORS	6,068,544	6,278,044
384 HOUSE REGULATOR INSTALLATIONS	8,713,720	10,128,089
385 INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT	19,107,009	22,284,010
386 OTHER PROPERTY ON CUSTOMERS PREMISES	43,272	44,596
386.1 OTHER PROPERTY ON CUSTOMERS PREMISES - FARM TAPS	641,374	659,589
386.2 OTHER PROPERTY ON CUSTOMERS PREMISES - GAS LIGHTS	23,780	24,705
387 OTHER EQUIPMENT	2,871,022	3,405,789
387.1 OTHER EQUIPMENT - GRAPHIC DATA BASE	1,487,856	1,488,355
<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,431,773,744</b>	<b>1,416,702,268</b>

**UGI UTILITIES, INC. - GAS DIVISION**  
**COMPARISON OF CALCULATED ACCRUED DEPRECIATION**  
**AND BOOK RESERVE AS OF SEPTEMBER 30, 2027**

ACCOUNT	CALCULATED ACCRUED DEPRECIATION	BOOK RESERVE
(1)	(2)	(3)
<b>GENERAL PLANT</b>		
390.1 STRUCTURES AND IMPROVEMENTS	58,437,112	61,472,930
390.3 CNG STATIONS	752,824	753,027
391.1 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	2,619,822	2,451,215
391.2 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	110,077	100,398
391.3 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT	9,723,327	9,567,172
391.41 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR	2,614,162	2,777,598
391.42 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR	13,133,886	13,235,056
392.1 TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S	2,962,594	3,536,013
392.2 TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS	23,772,356	24,639,835
392.3 TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICL	3,829,924	4,261,968
392.4 TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS	4,970,994	5,541,637
392.5 TRANSPORTATION EQUIPMENT - TRAILERS	1,340,181	1,518,810
393 STORES EQUIPMENT	8,641	8,640
394 TOOLS, SHOP AND GARAGE EQUIPMENT	18,585,546	18,442,253
395 LABORATORY EQUIPMENT	228,616	223,369
396 POWER OPERATED EQUIPMENT	6,294,184	6,979,558
397 COMMUNICATION EQUIPMENT	869,484	752,256
398 MISCELLANEOUS EQUIPMENT	965,109	1,222,745
399 OTHER TANGIBLE PROPERTY	0	0
<b>TOTAL GENERAL PLANT</b>	<b>151,218,839</b>	<b>157,484,480</b>
<b>TOTAL DEPRECIABLE GAS PLANT</b>	<b>1,609,630,691</b>	<b>1,606,249,778</b>
<b>OTHER UTILITY PLANT*</b>		
<b>COMMON PLANT</b>		
301 ORGANIZATION (NONDEPRECIABLE)	0	0
389.1 LAND AND LAND RIGHTS - LAND (NONDEPRECIABLE)	0	0
390.1 STRUCTURES AND IMPROVEMENTS	9,781,635	10,428,247
391 OFFICE FURNITURE AND EQUIPMENT - FURNITURE	1,807,834	1,734,257
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	0	0
<b>TOTAL COMMON PLANT</b>	<b>11,589,469</b>	<b>12,162,504</b>
<b>INFORMATION SERVICES (IS)</b>		
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT	12,937,425	13,076,764
391.2 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE	8,669,345	8,151,507
391.3 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEAR	38,543,139	37,514,115
391.4 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEAR	84,101,519	83,072,623
<b>TOTAL INFORMATION SERVICES</b>	<b>144,251,428</b>	<b>141,815,009</b>
<b>TOTAL OTHER UTILITY PLANT</b>	<b>155,840,897</b>	<b>153,977,513</b>

\*AMOUNTS SHOWN FOR OTHER UTILITY PLANT ARE PRIOR TO ALLOCATION.

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
Delivered on January 28, 2026

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I-A-6

Request:

Supply a schedule by account and depreciable group showing the survivor curve and annual accrual rate estimated to be appropriate:

- a. For the purposes of this filing.
- b. For the purposes of the most recent rate increase filing prior to the current proceedings.
  - (i) Supply a comprehensive statement of any changes made in method of depreciation and in the selection of average service lives and dispersion.

Response:

- a. Refer to Table 1 in Exhibit C (Historic), Table 1 in Exhibit C (Future) and Table 1 in Exhibit C (Fully Projected) for schedules showing the estimated survivor curves and accrual rates by account and depreciable group.
- b. Refer to Attachment I-A-6 for the survivor curves and annual accrual rates estimated to be appropriate in the most recent prior rate filing. UGI's most recent prior base rate case was filed in January 27, 2025 at Docket No. R-2024-3052716.
  - (i) The depreciation methods and procedures used in this filing are the same as those used in the previous filing.

The survivor curve estimates are based on a service life study as described in Part III of Exhibit C (Future). The service life study was updated to include company data through fiscal-year end 2022, i.e., September 30, 2022. The company's most recent 5-year service life study report was filed with the Pennsylvania Public Utility Commission on May 30, 2023. The service lives and survivor curves approved in that report were used to calculate depreciation rates as of September 30, 2025, September 30, 2026 and September 30, 2027 in the current proceeding. The charts and life tables supporting the updated service life study are presented in Part VI of Exhibit C (Future).

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-6 (Continued)

The Company updates its service life study every five years and submits a report to the Pennsylvania Public Utility Commission (PA PUC) in accordance with 52 Pa. Code Chapter 73.5 and 73.6. Additionally, UGI submits Annual Depreciation Reports each year in accordance with 52 Pa. Code Chapter 73.3 and 73.4.

The purpose of the regulations set forth in 52 Pa. Code Chapter 73 is to establish uniform and industry-wide reporting requirements designed to improve the Commission's ability to monitor on a regular basis the depreciation and capital planning of utilities subject to Commission jurisdiction.

Prepared by or under the supervision of: John F. Wiedmayer



UGI UTILITIES, INC. - GAS DIVISION

TABLE 1. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND  
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF SEPTEMBER 30, 2026

ACCOUNT (1)		PROBABLE RETIREMENT	SURVIVOR	ORIGINAL COST (4)	BOOK RESERVE	FUTURE BOOK ACCRUALS	CALCULATED ANNUAL ACCRUAL	
		YEAR (2)	CURVE (3)		(5)	(6)	RATE (7)	AMOUNT (8)
<b>GAS PLANT</b>								
<b>PRODUCTION PLANT</b>								
305	MANUFACTURED GAS PLANT SITE REMEDIATION			0	0	0	-	0
329	OTHER STRUCTURES			0	0	0	-	0
332	FIELD LINES			0	0	0	-	0
335	DRILLING AND CLEANING EQUIPMENT			0	0	0	-	0
<b>TOTAL PRODUCTION PLANT</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>								
365.2	RIGHTS-OF-WAY		70 - R4	868,160	582,842	285,318	1.25	10,855
366	STRUCTURES AND IMPROVEMENTS		30 - R1	162,216	156,893	5,323	0.18	288
367	MAINS		75 - R2.5	38,533,782	23,521,198	15,012,584	0.99	380,996
369	MEASURING AND REGULATING STATION EQUIPMENT		49 - R2.5	6,172,846	4,343,284	1,829,562	1.41	87,130
370	COMMUNICATION EQUIPMENT		23 - R0.5	3,505,204	2,542,911	962,293	2.32	81,475
371	OTHER EQUIPMENT		35 - R2.5	140,637	133,883	6,754	0.60	837
371.1	TESTING EQUIPMENT		20 - R3	210,011	172,302	37,709	2.10	4,416
<b>TOTAL TRANSMISSION PLANT</b>				<b>49,592,856</b>	<b>31,453,313</b>	<b>18,139,543</b>	<b>1.14</b>	<b>565,997</b>
<b>DISTRIBUTION PLANT</b>								
374.2	RIGHTS-OF-WAY		75 - R3	3,345,070	1,549,980	1,795,090	1.25	41,835
375	STRUCTURES AND IMPROVEMENTS		50 - S0.5	8,694,732	3,675,308	5,019,424	1.97	171,006
376.1	MAINS - PRIMARILY STEEL		75 - R2.5	790,186,910	219,742,145	570,444,765	1.49	11,779,098
376.2	MAINS - CAST IRON	09-2027	65 - R1	309,585	(525,943)	835,528	269.89	835,530
376.3	MAINS - PLASTIC		68 - R3	2,155,947,851	394,334,581	1,761,613,270	1.64	35,293,684
376.5	MAINS - PRIMARILY WROUGHT IRON	09-2041	70 - R1	269,295	212,693	56,602	2.59	6,974
376.7	REG AFUDC		40 - SQ	1,322,088	300,224	1,021,864	2.50	33,052
378	MEASURING AND REGULATING STATION EQUIPMENT - GENERAL		48 - S0	223,494,701	47,051,873	176,442,828	2.78	6,211,615
379	MEASURING AND REGULATING STATION EQUIPMENT - CITY GATE		45 - R1.5	64,699,936	15,314,459	49,385,477	2.71	1,751,191
380	SERVICES		45 - R2	1,838,567,224	499,831,051	1,338,736,173	2.62	48,200,375
381	METERS		36 - R2	197,734,109	68,956,720	128,777,389	3.00	5,939,393
381.1	METERS - ERTS		17 - S3	24,203,372	20,145,594	4,057,778	1.85	448,772
382	METER INSTALLATIONS		45 - R2	129,078,153	44,681,612	84,396,541	2.42	3,123,949
383	HOUSE REGULATORS		45 - R2	10,131,918	6,032,674	4,099,244	2.08	210,725
384	HOUSE REGULATOR INSTALLATIONS		45 - R2	17,644,195	9,817,668	7,826,527	1.82	321,232
385	INDUSTRIAL MEASURING AND REGULATING STATION EQUIPMENT		45 - R2	45,235,910	20,912,140	24,323,770	2.06	932,876
386.0	OTHER PROPERTY ON CUSTOMERS PREMISES		45 - R2	68,824	15,314	53,510	5.61	3,861
386.1	OTHER PROPERTY ON CUSTOMERS PREMISES - FARM TAPS		45 - R1.5	974,397	645,658	328,739	1.85	17,981
386.2	OTHER PROPERTY ON CUSTOMERS PREMISES - GAS LIGHTS		25 - R3	24,705	24,720	(15)	-	0
387	OTHER EQUIPMENT		40 - R2.5	5,231,798	3,313,333	1,918,465	1.65	86,077
387.1	OTHER EQUIPMENT - GRAPHIC DATA BASE		25 - SQ	1,490,664	1,485,445	5,219	0.24	3,516
<b>TOTAL DISTRIBUTION PLANT</b>				<b>5,518,655,437</b>	<b>1,357,517,249</b>	<b>4,161,138,188</b>	<b>2.09</b>	<b>115,412,742</b>
<b>GENERAL PLANT</b>								
390.1	STRUCTURES AND IMPROVEMENTS		VARIOUS*	166,102,291	54,014,408	112,087,884	3.47	5,765,285
391.1	OFFICE FURNITURE AND EQUIPMENT - FURNITURE		20 - SQ	5,874,617	2,270,152	3,604,465	5.50	323,368
391.2	OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT		10 - SQ	261,671	103,901	157,770	10.42	27,259
391.3	OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT		5 - SQ	11,302,638	7,205,331	4,097,307	21.38	2,416,061

UGI UTILITIES, INC. - GAS DIVISION

TABLE 1. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND  
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF SEPTEMBER 30, 2026

ACCOUNT (1)	PROBABLE RETIREMENT YEAR (2)	SURVIVOR CURVE (3)	ORIGINAL COST (4)	BOOK RESERVE (5)	FUTURE BOOK ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL	
						RATE (7)	AMOUNT (8)
391.41 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEARS		10 - SQ	6,131,804	1,989,993	4,141,811	9.49	581,624
391.42 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEARS		15 - SQ	44,367,151	10,346,997	34,020,154	6.71	2,978,670
392.1 TRANSPORTATION EQUIPMENT - SEDANS AND SUV'S		8 - L2.5	4,609,827	3,209,398	1,400,429	8.14	375,304
392.2 TRANSPORTATION EQUIPMENT - SMALL PICK-UPS AND CARGO VANS		10 - L2.5	48,625,554	21,322,878	27,302,676	10.35	5,034,683
392.3 TRANSPORTATION EQUIPMENT - LARGE PICK-UPS AND UTILITY VEHICLE		12 - L3	4,943,306	2,143,976	2,799,330	8.79	434,715
392.4 TRANSPORTATION EQUIPMENT - LARGE TRUCKS AND DUMP TRUCKS		12 - L3	9,343,381	4,401,376	4,942,005	7.89	737,296
392.5 TRANSPORTATION EQUIPMENT - TRAILERS		15 - L2	3,053,256	1,219,578	1,833,678	6.83	208,576
393 STORES EQUIPMENT		20 - SQ	15,838	7,854	7,984	4.98	789
394 TOOLS, SHOP AND GARAGE EQUIPMENT		20 - SQ	46,548,233	17,830,408	28,717,825	5.02	2,338,812
395 LABORATORY EQUIPMENT		20 - SQ	437,779	200,580	237,199	5.05	22,090
396 POWER OPERATED EQUIPMENT		16 - L2	12,048,672	5,988,623	6,060,049	6.18	744,520
397 COMMUNICATION EQUIPMENT		10 - SQ	1,799,482	1,027,826	771,656	8.60	154,705
398 MISCELLANEOUS EQUIPMENT		15 - SQ	2,420,119	1,558,842	861,277	3.41	82,521
399 OTHER TANGIBLE PROPERTY			0	0	0	-	0
<b>TOTAL GENERAL PLANT</b>			<b>367,885,619</b>	<b>134,842,121</b>	<b>233,043,499</b>	<b>6.04</b>	<b>22,226,278</b>
<b>TOTAL DEPRECIABLE GAS PLANT</b>			<b>5,936,133,912</b>	<b>1,523,812,683</b>	<b>4,412,321,230</b>	<b>2.33</b>	<b>138,205,017</b>
<b>NONDEPRECIABLE PLANT</b>							
301 ORGANIZATION			166,478				
302 FRANCHISES AND CONSENTS			193,597				
303 MISCELLANEOUS INTANGIBLE PLANT			289,868				
304.1 LAND AND LAND RIGHTS - LAND			0				
304.2 LAND AND LAND RIGHTS - LAND RIGHTS			0				
325.1 PRODUCING LANDS			0				
325.5 OTHER LAND			0				

UGI UTILITIES, INC. - GAS DIVISION

TABLE 1. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND  
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF SEPTEMBER 30, 2026

ACCOUNT (1)	PROBABLE RETIREMENT YEAR (2)	SURVIVOR CURVE (3)	ORIGINAL COST (4)	BOOK RESERVE (5)	FUTURE BOOK ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL	
						RATE (7)	AMOUNT (8)
365.1 LAND			47,323				
374.1 LAND AND LAND RIGHTS - LAND			849,347				
374.2 LAND AND LAND RIGHTS - LAND RIGHTS			7,394,704				
389.1 LAND AND LAND RIGHTS - LAND			7,330,889				
389.2 LAND AND LAND RIGHTS - LAND RIGHTS			1,313				
<b>TOTAL NONDEPRECIABLE PLANT</b>			<b>16,273,518</b>				
<b>TOTAL GAS PLANT</b>			<b>5,952,407,430</b>				
<b>OTHER UTILITY PLANT</b>							
<b>COMMON PLANT</b>							
301 ORGANIZATION (NONDEPRECIABLE)			138,964				
389.1 LAND AND LAND RIGHTS - LAND (NONDEPRECIABLE)			6,947,108				
390.1 STRUCTURES AND IMPROVEMENTS							
UGI HEADQUARTERS BUILDING - DENVER	01-2069	70 - R1	34,882,907	6,601,595	28,281,312	2.55	890,928
READING DATA CENTER	09-2073	70 - R1	20,405,137	1,987,444	18,417,693	2.83	576,865
KNITTING MILLS OFFICE	06-2050	70 - R1	1,382,240	257,228	1,125,012	3.96	54,718
TOTAL ACCOUNT 390.1			56,670,284	8,846,267	47,824,017	2.69	1,522,511
391 OFFICE FURNITURE AND EQUIPMENT - FURNITURE		20 - SQ	4,500,771	1,613,585	2,887,186	4.85	218,392
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT		5 - SQ	0	(188,736)	188,736	-	0
<b>TOTAL COMMON PLANT</b>			<b>68,257,127</b>	<b>10,271,116</b>	<b>50,899,939</b>	<b>2.85</b>	<b>1,740,903</b>
<b>TOTAL COMMON PLANT ALLOCATED TO GAS DIVISION - 89.89%</b>			<b>61,356,331</b>	<b>9,232,706</b>	<b>45,753,955</b>		<b>1,564,898</b>
<b>INFORMATION SERVICES (IS)</b>							
391.1 OFFICE FURNITURE AND EQUIPMENT - EQUIPMENT		5 - SQ	12,252,898	7,248,774	5,004,124	20.69	2,535,011
391.2 OFFICE FURNITURE AND EQUIPMENT - SOFTWARE							
SUCCESS FACTORS	09-2024	SQUARE	0	0	0	-	0
UNITE ERP	09-2034	SQUARE	10,695,816	4,583,310	6,112,506	7.14	764,063
TOTAL ACCOUNT 391.2			10,695,816	4,583,310	6,112,506	7.14	764,063
391.3 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 10 YEARS		10 - SQ	98,317,232	28,429,099	69,888,133	10.07	9,901,794
391.4 OFFICE FURNITURE AND EQUIPMENT - SYSTEM DEV. COSTS - 15 YEARS		15 - SQ	122,724,937	62,365,520	60,359,417	7.80	9,572,364
<b>TOTAL INFORMATION SERVICES</b>			<b>243,990,883</b>	<b>102,626,703</b>	<b>141,364,180</b>	<b>9.33</b>	<b>22,773,232</b>
<b>TOTAL INFORMATION SERVICES ALLOCATED TO GAS DIVISION - 84.82447%</b>			<b>206,963,973</b>	<b>87,052,557</b>	<b>119,911,416</b>		<b>19,317,273</b>
<b>EMPIRE YARD BUILDING</b>							
390.1 STRUCTURES AND IMPROVEMENTS			16,461,866	9,658,803	6,803,064	2.54	418,801
<b>LESS EMPIRE BUILDING ALLOCATED TO ELECTRIC DIVISION - 13.07%</b>			<b>2,151,566</b>	<b>1,262,406</b>	<b>889,160</b>		<b>54,737</b>
<b>TOTAL OTHER UTILITY PLANT ALLOCATED TO GAS DIVISION</b>			<b>266,168,738</b>	<b>95,022,857</b>	<b>164,776,211</b>		<b>20,827,434</b>
<b>TOTAL PLANT IN SERVICE</b>			<b>6,218,576,168</b>	<b>1,618,835,540</b>	<b>4,577,097,441</b>		<b>159,032,451</b>

UGI UTILITIES, INC. - GAS DIVISION

TABLE 1. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND  
CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO GAS PLANT AS OF SEPTEMBER 30, 2026

ACCOUNT (1)	PROBABLE RETIREMENT YEAR (2)	SURVIVOR CURVE (3)	ORIGINAL COST (4)	BOOK RESERVE (5)	FUTURE BOOK ACCRUALS (6)	CALCULATED ANNUAL ACCRUAL	
						RATE (7)	AMOUNT (8)
AMORTIZATION OF NEGATIVE NET SALVAGE							8,088,754
GRAND TOTAL			<u>6,218,576,168</u>	<u>1,618,835,540</u>	<u>4,577,097,441</u>		<u>167,121,205</u>

\* SURVIVOR CURVES FOR ACCOUNT 390.1 ARE INTERIM SURVIVOR CURVES.INDIVIDUAL BUILDINGS ARE LIFE SPANNED.

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
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I-A-7

Request:

Provide a table, showing the cumulative depreciated original cost by year of installation for utility plant in service at the end of the test year (depreciable plant only) as claimed in the measures of value, in the following form:

- a. Year installed.
- b. Original cost--the total surviving cost associated with each installation year from all plant accounts.
- c. Calculated depreciation reserve--the calculated depreciation reserve associated with each installation year from all plant accounts.
- d. Depreciated original cost--(Column B minus Column C).
- e. Total--cumulation year by year of the figures from Column D.
- f. Column E divided by the total of the figure in Column D.

Response:

The information is provided in Exhibit C (Fully Projected) in Part III for the fully projected test year ended September 30, 2027; in Exhibit C (Future) in Part V for the future test year ended September 30, 2026; and in Exhibit C (Historic) in Part III for the historic test year ended September 30, 2025. The information is set forth in the section titled "Cumulative Depreciated Original Cost."

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-8

Request:

Provide a description of the trending methodology which was utilized. Identify all indexes which were used (include all backup workpapers) and the reasons particular indexes were chosen. If indexes were spliced, indicate which years were utilized in any splices. If indexes were composited, show all supporting calculations. Include any analysis made to “test” the applicability of any indexes.

- a. Supply a comprehensive statement of any changes made in the selection of trend factors or in the methodology used in the current rate filing compared to the most recent previous rate filing.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
Delivered on January 28, 2026

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I-A-9

Request:

Provide an exhibit indicating the spot trended original cost at test year end by vintage by account and include applicable depreciation reserves. Include totals by account for all other trended measures of value.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-10

Request:

Supply an exhibit indicating the percentages of undepreciated original cost which were trended with the following indexes:

- a. Boeckh
- b. Handy-Whitman
- c. Indexes developed from suppliers' prices.
- d. Indexes developed from company records and company price histories.
- e. Construction equipment.
- f. Government statistical releases.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer



UGI Utilities, Inc. - Gas Division  
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UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-11

Request:

Provide a table, showing the cumulative trended depreciated original cost (at the spot price level) by year of installation for utility plant in service at the end of the test year (depreciable plant only) as claimed in the measures of value, in the following form:

- a. Year installed.
- b. Trended original cost (at the spot price level)--the total surviving cost associated with each installation year from all plant accounts.
- c. Trended calculated depreciation reserve--the calculated depreciation reserve associated with each installation year from all plant accounts.
- d. Depreciated trended original cost--(Column B minus Column C).
- e. Total--cumulation year by year of the figures from Column D.
- f. Column E divided by the total of the figures in Column D.

Response:

Trended Original Cost is omitted in accordance with 52 Pa. Code Section 53.51(c).

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division  
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I-A-12

Request:

If a claim is made for construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

Response:

No claim is being made for construction work in progress.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-13

Request:

If a claim is made for non-revenue producing construction work in progress, include, in the form of an exhibit, the summary page from all work orders, amount expended at the end of the test year and anticipated in-service dates. Indicate if any of the construction work in progress will result in insurance recoveries, reimbursements, or retirements of existing facilities. Describe in exact detail the necessity of each project claimed if not detailed on the summary page from the work order. Include final completion date and estimated total amounts to be spent on each project.

[These exhibits should be updated at the conclusion of these proceedings.]

Response:

No claim is being made for non-revenue producing construction work in progress.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
Delivered on January 28, 2026

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I-A-14

Request:

If a claim is made for plant held for future use, supply the following

- a. A brief description of the plant or land site and its cost.
- b. Expected date of use for each item claimed.
- c. Explanation as to why it is necessary to acquire each item in advance of its date of use.
- d. Date when each item was acquired.
- e. Date when each item was placed in plant held for future use.

Response:

No claim is being made for plant held for future use.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-15

Request:

If materials and supplies comprise part of the cash working capital claim, attach an exhibit showing the actual book balances for materials and supplies by month for the thirteen months prior to the end of the test year. Explain any abrupt changes in monthly balances.

[Explain method of determining claim if other than that described above.]

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-8.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-16

Request:

If fuel stocks comprise part of the cash working capital claim, provide an exhibit showing the actual book balances (quantity and price) for the fuel inventories by type of fuel for the thirteen months prior to the end of the test year by location, station, etc.

[Explain the method of determining claim if other than that described above.]

Response:

Please refer to Attachment SDR-RR-45. The fuel represents gas inventory stored underground.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-17

Request:

Regardless of whether a claim for net negative or positive salvage is made, attach an exhibit showing gross salvage, cost of removal, and net salvage for the test year and four previous years by account.

Response:

The information related to the historic test year is presented in Part IV of Exhibit C (Historic) in the section titled “Experienced Net Salvage.” The information related to the future test year is set forth in Part VIII of Exhibit C (Future) in the section titled “Experienced and Estimated Net Salvage.” The information related to the fully projected test year is set forth in Part IV of Exhibit C (Fully Projected) in the section titled “Experienced and Estimated Net Salvage.”

Prepared by or under the supervision of: John F. Wiedmayer

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-A - Valuation - All Utilities  
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I-A-18

Request:

Explain in detail by statement or exhibit the appropriateness of claiming any additional items, not previously mentioned, in the measures of value.

Response:

All measures of value have been fully disclosed in UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedules A-1 and C-1 through C-8, as well as the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 4 and Amy M. Keller, UGI Gas Statement No. 5.

Prepared by or under the supervision of: Amy M. Keller



UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-C - Valuation - Gas Utilities  
Delivered on January 28, 2026

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I-C-1

Request:

Provide, with respect to the scope of operations of the utility, a description of all property, including an explanation of the system's operation, and all plans for any significant future expansion, modification, or other alteration of facilities.

This description should include, but not be limited to the following:

- a. If respondent has various gas service areas, indicate if they are integrated, such that the gas supply is available to all customers.
- b. Provide all pertinent data regarding company policy related to the addition of new consumers in the company's service area.
- c. Explain how respondent obtains its gas supply, as follows:
  - (i) Explain how respondent stores or manufactures gas; if applicable.
  - (ii) State whether the company has peak shaving facilities.
  - (iii) Provide details of coal-gasification programs, if any.
  - (iv) Describe the potential for emergency purchases of gas.
  - (v) Provide the amount of gas in MCF supplied by various suppliers in the test year (include a copy of all contracts).
  - (vi) Provide the amount of gas in MCF supplied from company-owned wells during the test year.
- d. Provide plans for future gas supply, as follows:
  - (i) Supply details of anticipated gas supply from respondent's near-term development of gas wells, if any.
  - (ii) Provide gas supply agreements and well development ventures and identify the parties thereto.
- e. Indicate any anticipated curtailments and explain the reasons for the curtailments.
- f. Provide current data on any Federal Power Commission action or programs that may affect, or tend to affect, the natural gas supply to the gas utility.

UGI Utilities, Inc. - Gas Division  
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UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-C - Valuation - Gas Utilities  
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I-C-1 (Continued)

Response:

- a. The UGI Gas system consists of approximately 12,000 miles of distribution main and approximately 300 miles of transmission lines served primarily from over 85 city gate stations or interconnections with interstate pipelines. The distribution system served approximately 694,000 customers as of September 30, 2025. Ninety percent of the customers are residential.

UGI Gas distributes natural gas to territories as listed in its Tariff.

UGI Gas distribution systems are fed directly by nine interstate pipelines, Tennessee Gas Pipeline Company ("Tennessee"), Columbia Gas Transmission ("Columbia"), Transcontinental Gas Pipe Line Company, LLC. ("Transco"), Texas Eastern Transmission, LP ("Texas Eastern"), UGI Sunbury, LLC ("Sunbury"), UGI Mt. Bethel Pipeline Company, LLC ("Mt. Bethel"), Eastern Gas Transmission and Storage ("EGTS"), Adelphia Gateway ("Adelphia"), and UGI Storage Company ("UGI Storage"). Some distribution systems are fed by multiple pipelines and others are isolated feeds.

- b. UGI Gas pursues the addition of new and expanded load in the residential, commercial, and industrial market areas. UGI Gas follows its tariff guidelines in obtaining these additions.

UGI Gas' tariff guidelines define the rate schedule the customer can utilize, the investment UGI Gas makes to obtain the customer, and all other aspects of the Company's business.

Beyond the tariff provisions, the other controlling factors in obtaining new load would be the availability from interstate pipelines, gas supply, and capacity on the UGI Gas distribution system.

All customer additions are administered through the Marketing Department. All new customer requests are in the form of a gas application. Once the application has been reviewed for distribution system adequacy, credit and cost, an approval letter is sent to the customer. If a new meter, service or main is required, the work is also scheduled at the time of approval.

UGI Utilities, Inc. - Gas Division  
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Delivered on January 28, 2026

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I-C-1 (Continued)

- c.
  - (i) UGI Gas does not manufacture gas. UGI Gas does not own gas storage facilities.
  - (ii) UGI Gas does not own peak shaving facilities.
  - (iii) UGI Gas does not own coal gasification programs.
  - (iv) UGI Gas does not anticipate the purchase of emergency gas.
  - (v) Please see Attachment III-E-36 which provides the purchases made from various producers from October 2024 through September 2025. The producer names have been replaced with alphabetic letters for confidentiality reasons. The purchases are typically made under the provision of a standard GISB (Gas Industry Standards Board) or NAESB (North American Energy Standards Board) contract. Most contracts have special provisions adding language that may not have been contemplated when the GISB or NAESB contracts were first deployed.
  - (vi) Not applicable. UGI Gas does not own any gas wells.
- d.
  - (i) UGI Gas does not anticipate any development of company-owned gas wells.
  - (ii) UGI Gas does not have well development ventures. UGI Gas' gas supply arrangements are detailed in its annual Purchased Gas Cost filings, the most recent of which was docketed at R-2025-3054938.
- e. UGI Gas does not anticipate curtailments for the system.
- f. UGI Gas monitors FERC activity and evaluates pending impacts to rate payers. The FERC proceedings in which UGI Gas intervened are provided in the 1307(f) Purchased Gas Cost filings for 2025 in Book 1, Section 3 at Docket No. R-2025-3054938.

UGI Utilities, Inc. - Gas Division  
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UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - I-C - Valuation - Gas Utilities  
Delivered on January 28, 2026

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I-C-2

Request:

Provide an overall system map, including and labeling all measuring and regulating stations, storage facilities, production facilities, transmission and distribution mains, by size, and all interconnections with other utilities and pipelines.

Response:

In light of the security concerns reflected in the Commission's Workplace Security Survey at Docket No. M-00021590, UGI Gas has not included system maps in this filing.

Prepared by or under the supervision of: Jill E. Walter

## **SECTION 53.53 – RATE OF RETURN**

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - II-A - Rate of Return - All Utilities  
Delivered on January 28, 2026

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II-A-1

Request:

Provide capitalization and capitalization ratios for the last five-year period and projected through the next two years. (With short-term debt and without short-term debt.) (Company, Parent and System (consolidated)).

- a. Provide year-end interest coverages before and after taxes for the last three years and at latest date. (Indenture and SEC Bases.) (Company, Parent and System (consolidated)).
- b. Provide year-end preferred stock dividend coverages for last three years and at latest date (Charter and SEC bases).

Response:

Please see Attachment II-A-1 for capitalization and capitalization ratios.

For interest coverage ratios, please see the responses to II-A-7 (for Parent, UGI Corporation) and SDR-RR-23 (for Company, UGI Utilities, Inc.).

Prepared by or under the supervision of: Vivian K. Ressler

**UGI UTILITIES, INC. - GAS DIVISION**  
**Capitalization Ratios for UGI Corporation and UGI Utilities, Inc.**  
**For the Years Ended September 30, 2021 - 2027**  
**\$s in millions**

**Consolidated - UGI Corporation - With Short-Term Debt**

	<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>		<u>9/30/2027</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$5,309.0	43.0	\$5,904.0	45.2	\$4,219.0	36.2	\$4,345.0	37.8	\$4,777.0	40.1				
Preferred Stock	213.0	1.7	162.0	1.2	167.0	1.4	0.0	0.0	0.0	0.0				
Minority Interests	9.0	0.1	8.0	0.1	8.0	0.1	9.0	0.1	9.0	0.1				
Short-Term Debt	367.0	3.0	368.0	2.8	649.0	5.6	465.0	4.0	486.0	4.1				
Long-Term Debt	6,449.0	52.2	6,632.0	50.7	6,600.0	56.7	6,678.0	58.1	6,648.0	55.8				
Total Capitalization	<u>\$12,347.0</u>	<u>100.0</u>	<u>\$13,074.0</u>	<u>100.0</u>	<u>\$11,643.0</u>	<u>100.0</u>	<u>\$11,497.0</u>	<u>100.0</u>	<u>\$11,920.0</u>	<u>100.0</u>	<u>\$0.0</u>	<u>0.0</u>	<u>\$0.0</u>	<u>0.0</u>

**Consolidated - UGI Corporation - Without Short-Term Debt**

	<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>		<u>9/30/2027</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$5,309.0	44.3	\$5,904.0	46.5	\$4,219.0	38.4	\$4,345.0	39.4	\$4,777.0	41.8				
Preferred Stock	213.0	1.8	162.0	1.3	167.0	1.5	0.0	0.0	0.0	0.0				
Minority Interests	9.0	0.1	8.0	0.1	8.0	0.1	9.0	0.1	9.0	0.1				
Long-Term Debt	6,449.0	53.8	6,632.0	52.2	6,600.0	60.0	6,678.0	60.5	6,648.0	58.1				
Total Capitalization	<u>\$11,980.0</u>	<u>100.0</u>	<u>\$12,706.0</u>	<u>100.1</u>	<u>\$10,994.0</u>	<u>100.0</u>	<u>\$11,032.0</u>	<u>100.0</u>	<u>\$11,434.0</u>	<u>100.0</u>	<u>\$0.0</u>	<u>0.0</u>	<u>\$0.0</u>	<u>0.0</u>

**Company Only - UGI Utilities, Inc. - With Short-Term Debt**

	<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>		<u>9/30/2027</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$ 1,424.9	50.7	\$ 1,654.8	52.1	\$ 1,861.3	55.0	\$ 1,945.2	53.3	\$ 2,094.6	52.9	\$ 2,305.9	54.1	\$ 2,524.7	54.3
Preferred Stock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	0.0	-	0.0	0.0	0.0	0.0
Short-Term Debt	93.2	3.3	63.0	2.0	67.1	2.0	8.0	0.2	0.0	-	23.7	0.6	0.0	0.0
Long-Term Debt	1,291.6	46.0	1,460.3	45.9	1,454.1	43.0	1,697.8	46.5	1,866.6	47.1	1,935.3	45.3	2,129.1	45.7
Total Capitalization	<u>\$ 2,809.7</u>	<u>100.0</u>	<u>\$ 3,178.1</u>	<u>100.0</u>	<u>\$ 3,382.5</u>	<u>100.0</u>	<u>\$ 3,651.0</u>	<u>100.0</u>	<u>\$ 3,961.2</u>	<u>100.0</u>	<u>\$ 4,264.8</u>	<u>100.0</u>	<u>\$ 4,653.8</u>	<u>100.0</u>

**Company Only - UGI Utilities, Inc. - Without Short-Term Debt**

	<u>9/30/2021</u>		<u>9/30/2022</u>		<u>9/30/2023</u>		<u>9/30/2024</u>		<u>9/30/2025</u>		<u>9/30/2026</u>		<u>9/30/2027</u>	
	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Actual</u>	<u>%</u>	<u>Plan</u>	<u>%</u>	<u>Plan</u>	<u>%</u>
Common Equity	\$ 1,424.9	52.5	\$ 1,654.8	53.1	\$ 1,861.3	56.1	\$ 1,945.2	53.4	\$ 2,094.6	52.9	\$ 2,305.9	54.4	\$ 2,524.7	54.3
Preferred Stock	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Long-Term Debt	1,291.6	47.5	1,460.3	46.9	1,454.1	43.9	1,697.8	46.6	1,866.6	47.1	1,935.3	45.6	2,129.1	45.7
Total Capitalization	<u>\$ 2,716.5</u>	<u>100.0</u>	<u>\$ 3,115.1</u>	<u>100.0</u>	<u>\$ 3,315.4</u>	<u>100.0</u>	<u>\$ 3,643.0</u>	<u>100.0</u>	<u>\$ 3,961.2</u>	<u>100.0</u>	<u>\$ 4,241.2</u>	<u>100.0</u>	<u>\$ 4,653.8</u>	<u>100.0</u>

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II-A-2

Request:

Provide latest quarterly financial report (Company and Parent).

Response:

A copy of the Company's latest quarterly financial report as of September 30, 2025 can be found at <https://www.ugicorp.com/static-files/97e640c1-4d75-45f5-b1a9-65cbee300d94>.

Please refer to II-A-3 for the latest quarterly financial report of UGI Corporation as of September 30, 2025.

Prepared by or under the supervision of: Amy M. Keller



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II-A-3

Request:

Provide latest Stockholder's Report (Company and Parent).

Response:

UGI Utilities, Inc. does not produce an annual Stockholder's Report.

Please refer to the SEC website for a copy of UGI Corporation's latest Stockholder's Report on form 10-K. This can be found at <https://www.ugicorp.com/sec-filings/sec-filing/10-k/0000884614-25-000053>.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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II-A-4

Request:

Provide latest Prospectus (Company and Parent).

Response:

Please see the following link for the Prospectus Supplement from UGI Utilities Senior Notes Offering dated 9/24/08 for the latest UGI Utilities Prospectus:

<https://www.sec.gov/Archives/edgar/data/100548/000119312508201953/d424b2.htm> .

Please see the following link for the latest UGI Corporation prospectus dated 5/23/24:

[https://www.sec.gov/Archives/edgar/data/0000884614/000110465924064780/tm2415104-1\\_s3asr.htm](https://www.sec.gov/Archives/edgar/data/0000884614/000110465924064780/tm2415104-1_s3asr.htm).

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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II-A-5

Request:

Supply projected capital requirements and sources of Company, Parent and System (consolidated) for each of future three years.

Response:

See Attachment II-A-5 for projected capital expenditure requirements for Fiscal Years ending September 30, 2026 and September 30, 2027. The sources of funds may be internally generated contributions from the parent or from outside financing, as needed.

The projection for Fiscal Year 2028 is confidential and will be made available to parties upon request and the entry of an acceptable Protective Order.

Prepared by or under the supervision of: Vicky A. Schappell

**UGI UTILITIES, INC. - GAS DIVISION**  
**PROJECTED CAPITAL EXPENDITURES**  
**FOR THE YEARS ENDED SEPTEMBER 30, 2026 AND 2027**  
**(millions of dollars)**

		<b>2026</b>		<b>2027</b>
Consolidated UGI Utilities, Inc. (including Electric Division)	\$	530.0	\$	608.0
UGI Utilities, Inc. - Gas Division	\$	471.9	\$	562.6

UGI Utilities, Inc. - Gas Division  
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II-A-6

Request:

Provide a schedule of debt and preferred stock of Company, Parent and System (consolidated) as of test year-end and latest date, detailing for each issue (if applicable):

- a. Date of issue
- b. Date of maturity
- c. Amount issued
- d. Amount outstanding
- e. Amount retired
- f. Amount reacquired
- g. Gain on reacquisition
- h. Coupon rate
- i. Discount or premium at issuance
- j. Issuance expenses
- k. Net proceeds
- l. Sinking Fund requirements
- m. Effective interest rate
- n. Dividend rate
- o. Effective cost rate
- p. Total average weighted effective Cost Rate

Response:

Please refer to Attachment II-A-6.

Prepared by or under the supervision of: Dylan D'Ascendis

UGI Utilities, Inc.  
Calculation of the Effective Cost of Long-Term Debt by Series

<u>Series</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Pay Off Date</u>	<u>Average Term in Years</u>	<u>Principal Amount Issued (\$000)</u>	<u>Premium/Discount &amp; Issuance Costs (\$000)</u>	<u>Net Proceeds (\$000)</u>	<u>Net Proceeds Ratio</u>	<u>Effective Cost Rate (1)</u>
<u>Medium Term Notes</u>									
6.500%	08/14/03	08/15/33		30	20,000	150	19,850	99.25%	6.56%
6.133%	10/14/04	10/15/34		30	20,000	150	19,850	99.25%	6.19%
<u>Senior Notes</u>									
6.206%	09/15/06	09/30/36		30	100,000	1,485	98,515	98.52%	6.32%
4.980%	03/26/14	03/26/44		30	175,000	642	174,358	99.63%	5.00%
2.950%	06/30/16	06/30/26	06/30/26	10	100,000	7,949	92,051	92.05%	3.92%
4.120%	09/30/16	09/30/46		30	200,000	27,366	172,634	86.32%	5.01%
4.120%	10/31/16	10/31/46		30	100,000	2,710	97,290	97.29%	4.28%
4.550%	02/01/19	02/01/49		30	150,000	713	149,288	99.53%	4.58%
3.120%	03/19/20	04/16/50		30	150,000	835	149,165	99.44%	3.15%
1.590%	06/15/21	06/15/26	11/17/25	5	100,000	680	99,320	99.32%	1.73%
1.640%	09/15/21	09/15/26	11/17/25	5	75,000	390	74,611	99.48%	1.75%
4.750%	07/15/22	07/15/32		10	90,000	483	89,517	99.46%	4.82%
4.990%	09/15/22	09/15/52		30	85,000	467	84,533	99.45%	5.03%
6.100%	11/30/23	11/30/33		10	150,000	809	149,191	99.46%	6.17%
6.400%	11/30/23	11/30/53		30	75,000	292	74,708	99.61%	6.43%
6.020%	11/30/23	11/30/30		7	25,000	129	24,871	99.48%	6.11%
5.240%	11/14/24	11/30/29		5	50,000	299	49,701	99.40%	5.38%
5.520%	11/14/24	11/30/34		10	125,000	749	124,251	99.40%	5.60%
5.100%	11/14/25	11/14/35		5	150,000	750	149,250	99.50%	5.16%
5.680%	11/14/25	11/14/35		10	125,000	625	124,375	99.50%	5.75%
5.600%	06/30/26	06/30/36		10	75,000	375	74,625	99.50%	5.67%
5.693%	11/30/26	11/30/36		10	200,000	1,300	198,700	99.35%	5.78%
<u>Term Loan</u>									
3.917%	10/31/17	07/12/27	10/31/26	10	125,000	466	124,534	99.63%	3.96%
3.098%	10/31/26	10/31/36		10	68,751	447	68,304	99.35%	3.17%

Notes: (1) The effective cost for each issue is the yield to maturity using as inputs the average term of issue, coupon rate, and net proceeds ratio.

Source of Information: Company Provided Data

UGI Utilities, Inc.  
Calculation of the Embedded Cost of Long-Term Debt  
Actual at September 30, 2025 (\$ amounts in '000s)

<u>Series</u>	<u>Date of Maturity</u>	<u>Principal Amount Outstanding</u>	<u>Percent to Total</u>	<u>Effective Cost Rate</u>	<u>Weighted Cost Rate</u>
<u>Medium Term Notes</u>					
6.500%	08/15/33	20,000	1.07%	6.56%	0.07%
6.133%	10/15/34	20,000	1.07%	6.19%	0.07%
<u>Senior Notes</u>					
6.206%	09/30/36	100,000	5.36%	6.32%	0.34%
4.980%	03/26/44	175,000	9.38%	5.00%	0.47%
2.950%	06/30/26	100,000	5.36%	3.92%	0.21%
4.120%	09/30/46	200,000	10.72%	5.01%	0.54%
4.120%	10/31/46	100,000	5.36%	4.28%	0.23%
4.550%	02/01/49	150,000	8.04%	4.58%	0.37%
3.120%	04/16/50	150,000	8.04%	3.15%	0.25%
1.590%	06/15/26	100,000	5.36%	1.73%	0.09%
1.640%	09/15/26	75,000	4.02%	1.75%	0.07%
4.750%	07/15/32	90,000	4.82%	4.82%	0.23%
4.990%	09/15/52	85,000	4.55%	5.03%	0.23%
6.100%	11/30/33	150,000	8.04%	6.17%	0.50%
6.400%	11/30/53	75,000	4.02%	6.43%	0.26%
6.020%	11/30/30	25,000	1.34%	6.11%	0.08%
5.240%	11/30/29	50,000	2.68%	5.38%	0.14%
5.520%	11/30/34	125,000	6.70%	5.60%	0.38%
<u>Term Loan</u>					
3.917%	07/12/27	<u>76,563</u>	<u>4.10%</u>	3.96%	<u>0.16%</u>
Total Long-Term Debt		<u><u>1,866,563</u></u>	<u><u>100.00%</u></u>		<u><u>4.69%</u></u>

Source of Information: Company Provided Data

UGI Utilities, Inc.  
Calculation of the Embedded Cost of Long-Term Debt  
Projected at September 30, 2026 (\$ amounts in '000s)

<u>Series</u>	<u>Date of Maturity</u>	<u>Principal Amount Outstanding</u>	<u>Percent to Total</u>	<u>Effective Cost Rate</u>	<u>Weighted Cost Rate</u>
<u>Medium Term Notes</u>					
6.500%	08/15/33	20,000	1.03%	6.56%	0.07%
6.133%	10/15/34	20,000	1.03%	6.19%	0.06%
<u>Senior Notes</u>					
6.206%	09/30/36	100,000	5.17%	6.32%	0.33%
4.980%	03/26/44	175,000	9.04%	5.00%	0.45%
4.120%	09/30/46	200,000	10.33%	5.01%	0.52%
4.120%	10/31/46	100,000	5.17%	4.28%	0.22%
4.550%	02/01/49	150,000	7.75%	4.58%	0.35%
3.120%	04/16/50	150,000	7.75%	3.15%	0.24%
4.750%	07/15/32	90,000	4.65%	4.82%	0.22%
4.990%	09/15/52	85,000	4.39%	5.03%	0.22%
6.100%	11/30/33	150,000	7.75%	6.17%	0.48%
6.400%	11/30/53	75,000	3.88%	6.43%	0.25%
6.020%	11/30/30	25,000	1.29%	6.11%	0.08%
5.240%	11/30/29	50,000	2.58%	5.38%	0.14%
5.520%	11/30/34	125,000	6.46%	5.60%	0.36%
5.100%	11/14/35	150,000	7.75%	5.16%	0.40%
5.680%	11/14/35	125,000	6.46%	5.75%	0.37%
5.600%	06/30/36	75,000	3.88%	5.67%	0.22%
<u>Term Loan</u>					
3.917%	07/12/27	<u>70,313</u>	<u>3.63%</u>	3.96%	<u>0.14%</u>
Total Long-Term Debt		<u><u>1,935,313</u></u>	<u><u>100.00%</u></u>		<u><u>5.12%</u></u>

Source of Information: Company Provided Data



UGI Utilities, Inc.  
Calculation of the Embedded Cost of Long-Term Debt  
Projected at September 30, 2027 (\$ amounts in '000s)

<u>Series</u>	<u>Date of Maturity</u>	<u>Principal Amount Outstanding</u>	<u>Percent to Total</u>	<u>Effective Cost Rate</u>	<u>Weighted Cost Rate</u>
<u>Medium Term Notes</u>					
6.500%	08/15/33	20,000	0.94%	6.56%	0.06%
6.133%	10/15/34	20,000	0.94%	6.19%	0.06%
<u>Senior Notes</u>					
6.206%	09/30/36	100,000	4.70%	6.32%	0.30%
4.980%	03/26/44	175,000	8.22%	5.00%	0.41%
4.120%	09/30/46	200,000	9.39%	5.01%	0.47%
4.120%	10/31/46	100,000	4.70%	4.28%	0.20%
4.550%	02/01/49	150,000	7.05%	4.58%	0.32%
3.120%	04/16/50	150,000	7.05%	3.15%	0.22%
4.750%	07/15/32	90,000	4.23%	4.82%	0.20%
4.990%	09/15/52	85,000	3.99%	5.03%	0.20%
6.100%	11/30/33	150,000	7.05%	6.17%	0.43%
6.400%	11/30/53	75,000	3.52%	6.43%	0.23%
6.020%	11/30/30	25,000	1.17%	6.11%	0.07%
5.240%	11/30/29	50,000	2.35%	5.38%	0.13%
5.520%	11/30/34	125,000	5.87%	5.60%	0.33%
5.100%	11/14/35	150,000	7.05%	5.16%	0.36%
5.680%	11/14/35	125,000	5.87%	5.75%	0.34%
5.600%	06/30/36	75,000	3.52%	5.67%	0.20%
5.693%	11/30/36	200,000	9.39%	5.78%	0.54%
<u>Term Loan</u>					
3.098%	10/31/36	<u>64,063</u>	<u>3.01%</u>	3.17%	<u>0.10%</u>
Total Long-Term Debt		<u><u>2,129,063</u></u>	<u><u>100.00%</u></u>		<u><u>5.17%</u></u>

Source of Information: Company Provided Data

UGI Utilities, Inc. - Gas Division  
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II-A-7

Request:

Supply financial data of Company and/or Parent for last five years:

- a. Earnings-price ratio (average)
- b. Earnings-book value ratio (per share basis) (avg. book value)
- c. Dividend yield (average)
- d. Earnings per share (dollars)
- e. Dividends per share (dollars)
- f. Average book value per share yearly
- g. Average yearly market price per share (monthly high-low basis)
- h. Pre-tax funded debt interest coverage
- i. Post-tax funded debt interest coverage
- j. Market price-book value ratio

Response:

Please refer to Attachment II-A-7 for the requested financial data of UGI Corporation. UGI Utilities, Inc. has no publicly traded shares outstanding.

Prepared by or under the supervision of: Vivian K. Ressler

**UGI Corporation**  
**Select Financial Data**  
**For the Year Ended September 30,**

	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
<b><u>Income Statement Data (millions) :</u></b>					
Revenues	\$ 7,447	\$ 10,106	\$ 8,928	\$ 7,210	\$ 7,287
Reportable Segment EBIT <sup>(1)</sup>	\$ 1,134	\$ 1,166	\$ 1,158	\$ 1,178	\$ 1,176
Adjusted Net Income attributable to UGI Corporation <sup>(2)</sup>	\$ 629	\$ 626	\$ 613	\$ 658	\$ 728
<b><u>Common Stock data:</u></b>					
Market price at year end	\$ 42.62	\$ 32.33	\$ 23.00	\$ 25.02	\$ 33.26
Average yearly market price per share	\$ 41.09	\$ 40.71	\$ 32.31	\$ 23.60	\$ 31.71
Book value per share (at year end)	\$ 26.31	\$ 28.81	\$ 20.80	\$ 20.10	\$ 22.01
Adjusted diluted earnings per share <sup>(2)</sup>	\$ 2.96	\$ 2.90	\$ 2.84	\$ 3.06	\$ 3.32
Dividends declared per share	\$ 1.35	\$ 1.41	\$ 1.47	\$ 1.50	\$ 1.50
Dividend rate per share (at year end)	\$ 1.34	\$ 1.41	\$ 1.46	\$ 1.47	\$ 1.48
<b><u>Ratios:</u></b>					
Earnings-price ratio	14.4	11.1	8.1	8.2	10.0
Earnings-book value ratio	8.9	9.9	7.3	6.6	6.6
Dividend yield - average	3.3%	3.5%	4.5%	6.4%	4.7%
Pre-tax funded debt interest coverage	3.7	3.5	3.1	3.0	2.9
Post-tax funded debt interest coverage	3.0	3.0	2.7	2.6	2.8
Market price / Book value ratio	1.6	1.1	1.1	1.2	1.5

<sup>(1)</sup> Reportable segments' EBIT represents an aggregate of reportable operating segment level Earnings Before Interest and Taxes ("EBIT") as determined in accordance with U.S. generally accepted accounting principles ("GAAP").

<sup>(2)</sup> Management uses "adjusted net income attributable to UGI Corporation" and "adjusted diluted earnings per share," both of which are non-GAAP financial measures, when evaluating UGI's overall performance. Management believes that these non-GAAP measures provide meaningful information to investors about UGI's performance because they eliminate the impacts of (1) gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions and (2) other significant discrete items that can affect the comparison of period-over-period results. Volatility in net income attributable to UGI can occur as a result of gains and losses on commodity and certain foreign currency derivative instruments not associated with current-period transactions but included in earnings in accordance with GAAP.

UGI Utilities, Inc. - Gas Division  
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II-A-8

Request:

State amount of debt interest utilized for income tax calculations, and details of debt interest computations, under each of the following rate case bases:

- a. Actual test year
- b. Annualized test year-end
- c. Proposed test year-end

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-33. All external debt is held at the UGI Utilities, Inc. level. For ratemaking purposes, interest expense is synchronized to the Measure of Value funded at the claimed capital structure and cost of debt.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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II-A-9

Request:

State amount of debt interest utilized for income tax calculations which has been allocated from the debt interest of an affiliate, and details of the allocation, under each of the following rate case bases:

- a. Actual test year
- b. Annualized test year-end
- c. Proposed test year-end

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-33. All external debt is held at the UGI Utilities, Inc. level. For ratemaking purposes, interest expense is synchronized to the Measure of Value funded at the claimed capital structure and cost of debt.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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II-A-10

Request:

Under Section 1552 of the Internal Revenue Code and Regulations 1.1552-1 thereunder, if applicable, Parent Company, in filing a consolidated income tax return for the group, must choose one of four options by which it must allocate total income tax liability of the group to the participating members to determine each member's tax liability to the federal government. (If this interrogatory is not applicable, so state.)

- a. State what option has been chosen by the group.
- b. Provide, in summary form, the amount of tax liability that has been allocated to each of the participating members in the consolidated income tax return.
- c. Provide a schedule, in summary form, of contributions, which were determined on the basis of separate tax return calculations, made by each of the participating members to the tax liability indicated in the consolidated group tax return. Provide total amounts of actual payments to the tax depository for the tax year, as computed on the basis of separate returns of members.
- d. Provide annual income tax return for group, and if income tax return shows net operating loss, provide details of amount of net operating loss allocated to the income tax returns of each of the members of the consolidated group.

Response:

- a. UGI Corporation has elected to allocate the tax liability of the consolidated group to the members in accordance with Regulation 1.1502-33(d)(2)(ii). Further, the group elects to use 100 percent as the percentage specified in Regulation 1.1502-33(d)(2)(ii)(b). This method of allocation is to be applied in conjunction with the basic allocation method provided in Regulation 1.1552-1(a)(2). UGI Corporation also elected to reflect currently the investment adjustment in earnings and profits pursuant to Regulation 1.1502-33(c)(4)(iii).
- b. & c. See Attachment II-A-10.
- d. See SDR-RR-55 for copies of certain pages of the 9/30/24 UGI Consolidated Federal Income Tax Return.

UGI Utilities, Inc. - Gas Division  
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II-A-10 (Continued)

The tax results for the year ended 9/30/24 do not show a net operating loss. See Attachment II-A-10 for further details.

Prepared by or under the supervision of: Darin T. Espigh

**UGI Utilities, Inc. - Gas Division**  
**Allocation of UGI Corporation Consolidated Federal Income Tax Liability**  
**For the Year Ended September 30, 2024**  
**(thousands of dollars)**

	(a)	(b)	(c)	(d)	(e)
<b>Name of Company</b>	<b>Federal Taxable Income</b>	<b>Federal Income Tax @ 21.00% Allocated</b>	<b>Foreign Tax Credit</b>	<b>General Business Credit</b>	<b>Col (b) + Col (c) - Col (d) = Net Federal Income Tax Liability</b>
AmeriGas Inc	0	0			0
AmeriGas Propane Inc.	(10,618)	(2,230)		(27)	(2,257)
AmeriGas Propane Holdings, Inc.	(206,473)	(43,359)			(43,359)
Amerigas Technology Group Inc.	0	0			0
Ashtola Production Company	(1)	(0)			(0)
Eastfield International Holdings Inc	0	0			0
Energy Service Funding	7,729	1,623			1,623
EuroGas Holdings Inc.	0	0			0
Four Flags Drilling Company	0	0			0
Homestead Holding	(4,612)	(969)			(969)
Mountaineer Energy Holding & Subs	25,671	5,391		(2)	5,389
Mountaintop Energy Holding LLC	(29)	(6)			(6)
Newberry Holding	(3)	(1)			(1)
UGI Asset Management	0	0			0
UGI Black Sea Enterprises	0	0			0
UGI China, Inc.	0	0			0
UGI Corporation	(41,018)	(8,614)		(22)	(8,636)
UGI Development Company	26,970	5,664			5,664
UGI Energy Ventures, Inc.	0	0			0
UGI Ethanol Development Company	0	0			0
UGI Europe, Inc.	106,229	22,308	(11,380)		10,928
UGI Hunlock Dev	0	0			0
UGI HVAC Enterprises	0	0			0
UGI International China, Inc	0	0			0
UGI International (Romania)	0	0			0
UGI LNG	4,530	951			951
UGI Penn HVAC Services	0	0			0
UGI Penn Natural Gas	0	0			0
UGI Petroleum Products of DE	0	0			0
UGI Properties, Inc.	(215)	(45)			(45)
UGI Romania, Inc.	0	0			0
UGI Storage Company	15,619	3,280			3,280
UGI Utilities, Inc.	131,241	27,561		(109)	27,452
UGID Holding Company	0	0			0
United Valley Insurance	148	31			31
<b>Total Taxable</b>	<b>55,168</b>	<b>11,585</b>	<b>(11,380)</b>	<b>(160)</b>	<b>45</b>



UGI Utilities, Inc. - Gas Division  
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II-A-11

Request:

Provide AFUDC charged by company at test year-end and latest date, and explain method by which rate was calculated.

Response:

AFUDC totaling \$3,252,575 was recorded during the historic test year. UGI Gas follows the FERC guidance for calculation of the AFUDC rate. The calculated rate for the historic test year of 4.98% was based on average construction work in process compared to short-term borrowings, long-term borrowings, and equity monthly and on an aggregated annual basis. UGI Gas is currently using the short-term debt rate for AFUDC because the average short-term borrowing balances exceeds the average construction work in process balance.

The projected short-term debt rates for the future test year (Fiscal Year 2026) and fully projected test year (Fiscal Year 2027) are 4.21% and 4.13%, respectively.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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II-A-12

Request:

Set forth provisions of Company's and Parent's charter and indentures (if applicable) which describe coverage requirements, limits on proportions of types of capital outstanding, and restrictions on dividend payouts.

Response:

UGI Utilities, Inc. entered into an unsecured revolving credit agreement in November 2023 ("Revolving Credit Agreement") with a group of banks that provides for a loan commitment of up to \$375 million. UGI Utilities, Inc. may request a \$125 million increase in the amount of loan commitments under the Revolving Credit Agreement to a maximum aggregate of \$500 million. Under the Revolving Credit Agreement, UGI Utilities, Inc. may borrow at various prevailing interest rates, including SOFR and the banks' prime rate, plus a margin. The margin on such borrowings ranges from 0.0% to 1.75% and is based on the credit ratings of certain indebtedness of UGI Utilities, Inc.

UGI Utilities, Inc. has various issuances of Senior Notes and Medium-Term Notes due at various times from June 2026 through November 2053. The Senior Notes and Medium-Term Notes are unsecured.

UGI Utilities, Inc. has a variable rate Term Loan with a balance of \$76,562,500 as of September 30, 2025, with principal payments of \$1,562,500 due quarterly and the remaining principal due July 2027. Under this Term Loan, UGI Utilities, Inc. may borrow at various prevailing market interest rates, plus an applicable margin.

The Revolving Credit Agreement, certain of the Senior Notes, and the Term Loan require UGI Utilities, Inc. not to exceed a ratio of Consolidated Debt to Consolidated Total Capital, as defined, of 0.65 to 1.00. Additionally, certain of the Senior Notes require that Consolidated Priority Debt not exceed 10% of Consolidated Total Assets.

Please refer to UGI Gas Exhibit B for a description of all other Notes, which do not have defined coverage requirements (other than that expressed above) limits on types of capital outstanding, or restrictions on dividend payouts.

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II-A-13

Request:

Attach copies of the summaries of the projected 2 year's Company's budgets (revenue, expense and capital).

Response:

Please see Attachment II-A-13 for the Company's 2026 and 2027 operating budget and plan. For capital budgets, please refer to the response to II-A-5.

Prepared by or under the supervision of: Tracy A. Hazenstab

**UGI Utilities, Inc. - Gas Division**  
**Projected Company Budget**  
**Twelve Months Ending September 30,**  
***(Thousands of Dollars)***

	<u>2026</u>	<u>2027</u>
Operating Revenues:		
Operating Revenues	\$ 1,256,178	\$ 1,270,313
Other Operating Revenues	<u>13,334</u>	<u>13,419</u>
Total Operating Revenues	1,269,512	1,283,732
Operating Expenses:		
Gas Production	-	-
Gas Supply Production	425,103	429,721
Distribution	89,214	93,549
Customer Accounts	59,816	62,160
Uncollectible Expense	20,409	20,671
Customer Service and Information	14,764	14,993
Sales	1,250	1,283
Administrative and General	106,456	112,060
Depreciation and Amortization	153,978	164,574
Taxes, Other than Income Taxes	<u>13,359</u>	<u>14,299</u>
Total Operating Expenses	884,349	913,311
Operating Income	<u><u>\$ 385,163</u></u>	<u><u>\$ 370,420</u></u>

UGI Utilities, Inc. - Gas Division  
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II-A-14

Request:

Describe long-term debt reacquisitions by Company and Parent as follows:

- a. Reacquisitions by issue by year.
- b. Total gain on reacquisitions by issue by year.
- c. Accounting of gain for income tax and book purposes.

Response:

Please see the response to SDR-ROR-18.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
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II-A-15

Request:

Set forth amount of compensating bank balances required under each of the following rate base bases:

- a. Annualized test year operations.
- b. Operations under proposed rates.

Response:

Not applicable. UGI Utilities, Inc. has no compensating bank balance requirements.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
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II-A-16

Request:

Provide the following information concerning compensating bank balance requirements for actual test year:

- a. Name of each bank.
- b. Address of each bank.
- c. Types of accounts with each bank (checking, savings, escrow, other services, etc.).
- d. Average Daily Balance in each account.
- e. Amount and percentage requirements for compensating bank balance at each bank.
- f. Average daily compensating bank balance at each bank.
- g. Documents from each bank explaining compensating bank balance requirements.
- h. Interest earned on each type of account.

Response:

Not applicable. UGI Utilities, Inc. has no compensating bank balance requirements.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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II-A-17

Request:

Provide the following information concerning bank notes payable for actual test year:

- a. Line of Credit at each bank.
- b. Average daily balances of notes payable to each bank, by name of bank.
- c. Interest rate charged on each bank note (Prime rate, formula rate or other).
- d. Purpose of each bank note (e.g., construction, fuel storage, working capital, debt retirement).
- e. Prospective future need for this type of financing.

Response:

- a. In November 2023, the Company entered into a five-year \$375 million revolving credit facility with a consortium of banks ("2023 RCF"). The 2023 RCF is currently scheduled to expire in November 2028. Please see Attachment II-A-17 for the commitment from each bank.
- b. The 2023 RCF is predominantly used to fund construction in progress and meet working capital needs and is more heavily utilized in the Fall and Winter months when inventory and receivables balances peak. The borrowings from each bank are pro rata as per their respective commitments. The average borrowing under the Company's 2023 RCF was \$84.4 million for the fiscal year 2025.
- c. The interest rates for the majority of borrowings under the Company's 2023 RCF are under SOFR + Applicable Margin formula. The Applicable Margin is based on public credit ratings as specified on Attachment II-A-17. The Company has two public debt ratings (Moody's and Fitch). When there is a split rating, the Moody's rating applies unless such ratings differ by two or more levels. If ratings differ by two or more levels, the applicable level will be deemed to be one level below the higher of such levels. Based on ratings at September 30, 2025, the Company's applicable margin is 0.875%.
- d. The borrowings under the 2023 RCF are for working capital needs, CWIP, and general corporate purposes.



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II-A-17 (Continued)

- e. The 2023 RCF provides adequate liquidity for working capital needs, CWIP, and general corporate purposes and does not mature until November 2028.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION  
Line of Credit Bank Commitments and Applicable Margin  
As of September 30, 2025

**Lender Commitments of the UGI Gas five year, \$375 million revolving credit facility:**

<b>Lender</b>	<b>Commitment</b>
PNC Bank, National Association	\$65,000,000
Citizens Bank, N.A.	\$65,000,000
Bank of America, N.A.	\$35,000,000
The Bank of New York Mellon	\$35,000,000
JPMorgan Chase Bank, N.A.	\$35,000,000
Wells Fargo Bank, National Association	\$35,000,000
First National Bank of PA	\$35,000,000
The Huntington National Bank	\$35,000,000
M&T Bank	\$35,000,000
	\$375,000,000

**Applicable Margin of the UGI Gas five year, \$375 million revolving credit facility:**

<b>Debt Rating</b>	<b>Margin</b>
A/A2/A	0.875%
A-/A3/A-	1.00%
BBB+/Baa1/BBB+	1.125%
BBB/Baa2/BBB	1.25%
BBB-/Baa3/BBB-	1.50%
BB+/Ba1/BB+	1.75%

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II-A-18

Request:

Set forth amount of total cash (all cash accounts) on hand from balance sheets for last 24-calendar months preceding test year-end.

Response:

The average balance sheet cash (measured at the end of each month) for the past 24 calendar months (10/31/23 - 9/30/25) was \$17.8 million.

Please see Attachment II-A-18.

Prepared by or under the supervision of: Amy M. Keller

**UGI UTILITIES, INC. - GAS DIVISION**  
**MONTH-END CASH BALANCES**

Fiscal Year 2024		Balance Sheet Cash
October	\$	13,725,640
November	\$	31,464,196
December	\$	31,566,830
January	\$	21,268,526
February	\$	28,595,227
March	\$	21,043,213
April	\$	15,209,898
May	\$	9,296,369
June	\$	8,956,551
July	\$	13,383,177
August	\$	12,526,319
September	\$	9,893,490

Fiscal Year 2025		Balance Sheet Cash
October	\$	12,962,147
November	\$	14,871,873
December	\$	11,065,822
January	\$	12,437,481
February	\$	45,416,656
March	\$	13,088,777
April	\$	27,673,172
May	\$	20,750,755
June	\$	8,334,667
July	\$	11,601,701
August	\$	17,634,314
September	\$	14,800,357

<b>Two-Year Average</b>	<b>\$</b>	<b>17,815,298</b>
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II-A-19

Request:

Submit details on Company or Parent common stock offerings (past 5 years to present) as follows:

- a. Date of Prospectus
- b. Date of offering
- c. Record date
- d. Offering period--dates and number of days
- e. Amount and number of shares of offering
- f. Offering ratio (if rights offering)
- g. Per cent subscribed
- h. Offering price
- i. Gross proceeds per share
- j. Expenses per share
- k. Net proceeds per share (i-j)
- l. Market price per share
  - 1. At record date
  - 2. At offering date
  - 3. One month after close of offering
- m. Average market price during offering
  - 1. Price per share
  - 2. Rights per share--average value of rights
- n. Latest reported earnings per share at time of offering
- o. Latest reported dividends at time of offering

Response:

The Company has not issued stock in the last five years.

The Parent has issued stock related to the below transaction in the last five years.

On May 25, 2021, the Company's parent issued 2.2 million "Equity Units" with a total notional value of \$220 million. The Equity Units were equity-linked securities and not Common Stock. Each Equity Unit was a mandatory convertible, hybrid security that combined a "Forward Contract" and a 10% undivided interest in one share "Convertible Preferred Stock" of the Parent. The Equity Units included a requirement to remarket the Convertible Preferred Stock approximately three years after issuance (May 2024).

UGI Utilities, Inc. - Gas Division  
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II-A-19 (Continued)

Pursuant to the terms of the Equity Units, in May 2024, the Parent announced the unsuccessful final remarketing of its Convertible Preferred Stock. As a result, each holder of an Equity Unit received 2.2973 shares of Parent Common Stock, without par value, with cash paid in lieu of any fractional shares.

In the event of a successful remarketing of the Convertible Preferred Stock, the Parent would still have provided such Common Stock to Equity Unit holders due to the terms of the Forward Contract.

During the third quarter of Fiscal 2024, the Parent (i) made the final payment to settle the Forward Contract in full; (ii) canceled the Convertible Preferred Stock; and (iii) in a non-cash transaction, converted the Equity Units into 5,054,030 shares of Parent Common Stock and issued the shares to the holders of the Equity Units under the Forward Contract.

As noted above, the Equity Units are not common stock, although they contain terms that eventually convert a portion into Parent Common Stock.

All terms and requirements under the Equity Units are satisfied. The Equity Units are fully settled as of June 2024.

Due to the hybrid nature of these securities, the detailed requests related to Common Stock offerings do not apply.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
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II-A-20

Request:

Provide latest available balance sheet and income statement for Company, Parent and System (consolidated).

Response:

Please refer to UGI Gas Exhibit A (Historic), Schedules B-1 and B-2 for balance sheet and income statement of UGI Utilities, Inc. - Gas Division.

Please see the UGI Utilities, Inc. balance sheet and income statement for the year ended 9/30/25 at <https://www.ugicorp.com/static-files/97e640c1-4d75-45f5-b1a9-65cbee300d94>.

Also, please see UGI Corporation Report on Form 10-K for the year ended 9/30/25 at <https://www.ugicorp.com/sec-filings/sec-filing/10-k/0000884614-25-000053> for Parent Company financial statements.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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Responses to Section 53.53 - II-A - Rate of Return - All Utilities  
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II-A-21

Request:

Provide Original Cost, Trended Original Cost and Fair Value rate base claims.

Response:

The Company's claim is based on original cost measure of value. As Pennsylvania law requires use of original cost measure of value for ratemaking, trended original cost and fair value rate base claims were not prepared.

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-1.

Prepared by or under the supervision of: Amy M. Keller



UGI Utilities, Inc. - Gas Division  
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II-A-22

Request:

- a. Provide Operating Income claims under:
  - (i) Present rates
  - (ii) Pro forma present rates (annualized & normalized)
  - (iii) Proposed rates (annualized & normalized)
- b. Provide Rate of Return on Original Cost and Fair Value claims under:
  - (i) Present rates
  - (ii) Pro forma present rates
  - (iii) Proposed rates

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedules A-1, D-1 and D-2.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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II-A-23

Request:

List details and sources of “Other Property and Investment,” “Temporary Cash Investments” and “Working Funds” on test year-end balance sheet.

Response:

Please refer to the following responses:

Other Property and Investment - III-A-2

Temporary Cash Investments - III-A-3

Working Funds other than general operating cash - III-A-3

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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II-A-24

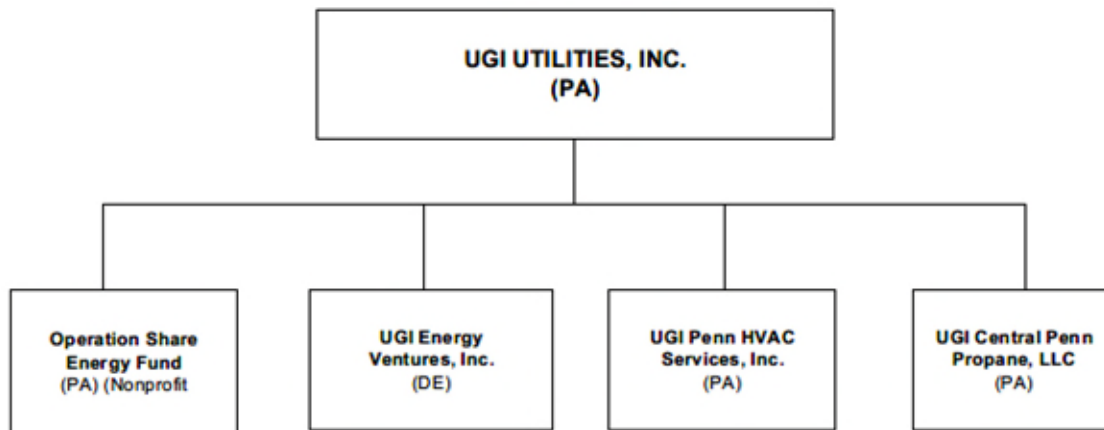
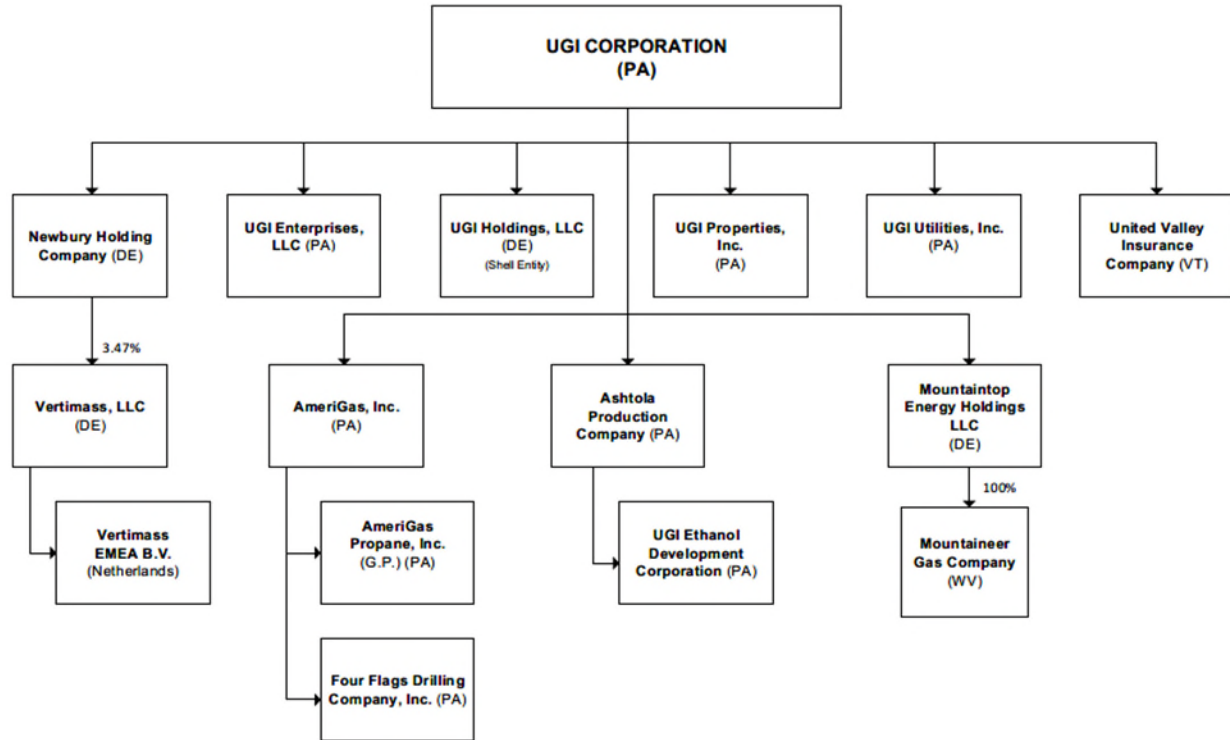
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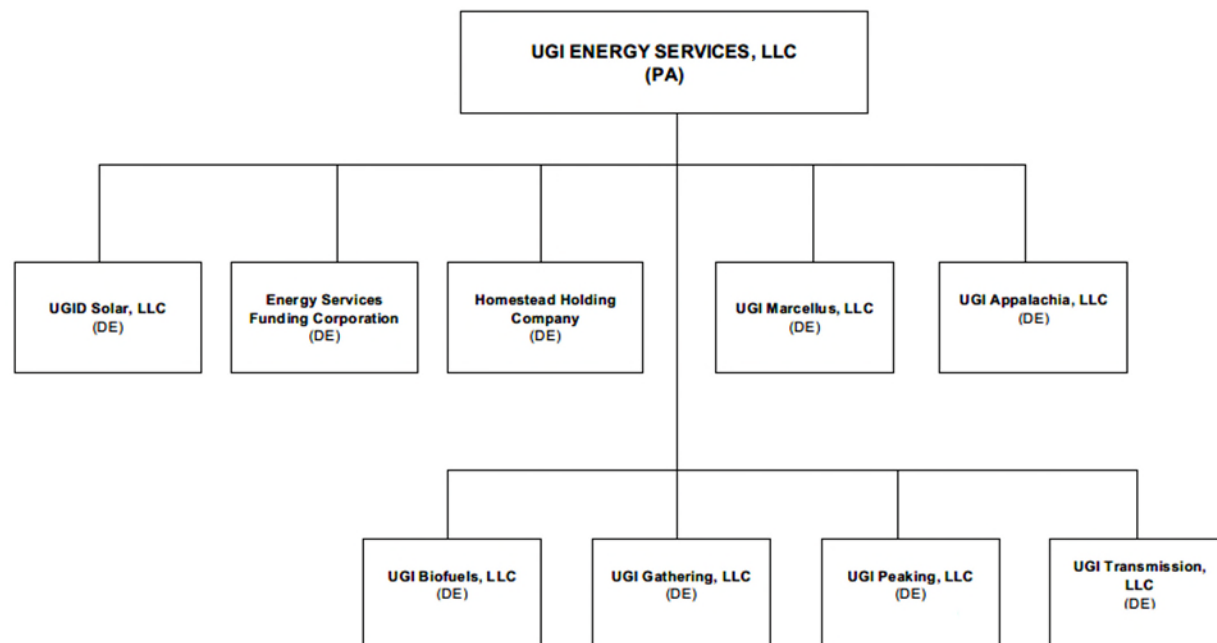
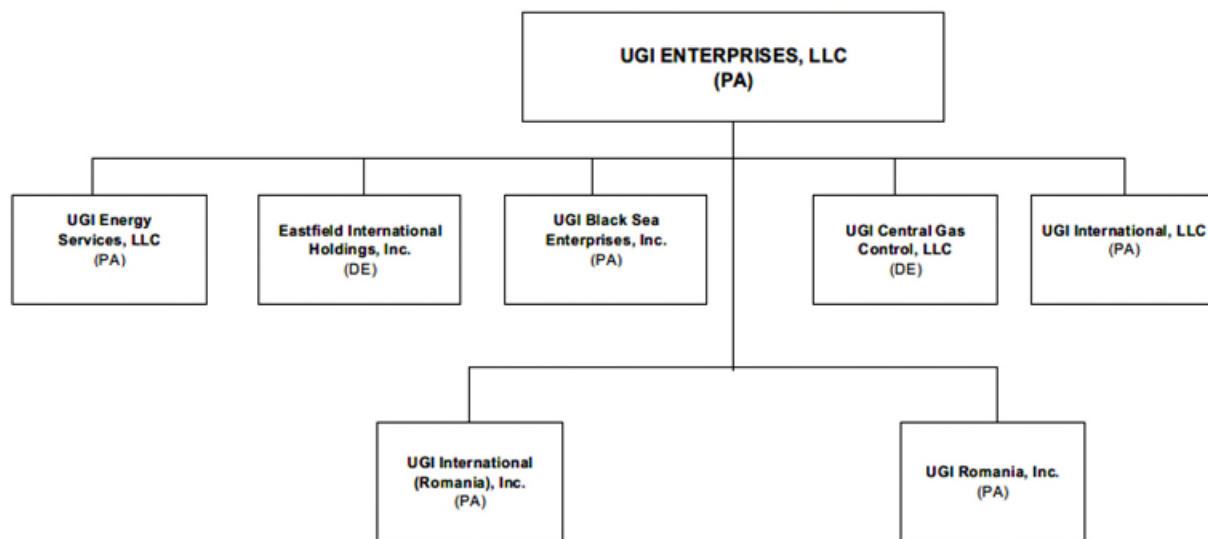
Attach chart explaining Company's corporate relationship to its affiliates (System Structure).

Response:

Please see Attachment II-A-24.

Prepared by or under the supervision of: Vivian K. Ressler





UGI Utilities, Inc. - Gas Division  
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II-A-25

Request:

If the utility plans to make a formal claim for a specific allowable rate of return, provide the following data in statement or exhibit form:

- a. Claimed capitalization and capitalization ratios with supporting data.
- b. Claimed cost of long-term debt with supporting data.
- c. Claimed cost of short-term debt with supporting data.
- d. Claimed cost of total debt with supporting data.
- e. Claimed cost of preferred stock with supporting data.
- f. Claimed cost of common equity with supporting data.

Response:

- a. Please see the Direct Testimony of Dylan W. D'Ascendis, UGI Gas Statement No. 8, and UGI Gas Exhibit B Rate of Return, Schedule 1, Page 1.
- b. Please see the Direct Testimony of Dylan W. D'Ascendis, UGI Gas Statement No. 8, and UGI Gas Exhibit B, Rate of Return, Schedule 1, Page 1, and Attachment II-A-6.
- c. No claim is being made for short-term debt.
- d. Please see the Direct Testimony of Dylan W. D'Ascendis, UGI Gas Statement No. 8, and UGI Gas Exhibit B, Rate of Return, Schedule 1, Page 1, and Attachment II-A-6.
- e. This subparagraph is not applicable as the Company does not have preferred stock.
- f. Please see the Direct Testimony of Dylan W. D'Ascendis, UGI Gas Statement No. 8, and UGI Gas Exhibit B, Rate of Return, Schedules 1-10.

Prepared by or under the supervision of: Dylan D'Ascendis

UGI Utilities, Inc. - Gas Division  
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II-A-26

Request:

Provide the following income tax data:

- a. Consolidated income tax adjustments, if applicable.
- b. Interest for tax purposes (basis).

Response:

- a. A consolidated tax adjustment has not been flowed through as a ratemaking deduction in the calculation of UGI Gas's federal income tax expense. In addition, the Company is no longer supplying a calculation of a hypothetical consolidated tax adjustment for the purposes of satisfying Section 1301.1(b), because Section 1301.1(b) no longer applies as of December 31, 2025. Please see the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 9, for a discussion on the change in the requirement.
- b. The interest tax deduction for rate making purposes is synchronized with the interest component of the capital structure.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - II-C - Rate of Return - Gas Utilities  
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II-C-1

Request:

Provide test year monthly balances for “Current Gas Storage” and notes financing such storage.

Response:

Refer to UGI Gas Exhibit A (Historic), Schedules B-6 and C-5, UGI Gas Exhibit A (Future), Schedules B-6 and C-5, and UGI Gas Exhibit A (Fully Projected Future), Schedules B-6 and C-5. All of the Company's notes can be used to finance gas storage.

Prepared by or under the supervision of: Tracy A. Hazenstab



**SECTION 53.53 – BALANCE SHEET AND  
OPERATING STATEMENT**

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-1

Request:

Provide a comparative balance sheet for the test year and the preceding year which corresponds with the test year date.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule B-1 for a balance sheet for each of the test years. For the preceding year which corresponds with the test year date, please refer to the response to SDR-ROR-2.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-2

Request:

Set forth the major items of Other Physical Property, Investments in Affiliated Companies and Other Investments.

Response:

Please see Attachment III-A-2.

Prepared by or under the supervision of: Amy M. Keller

**UGI UTILITIES, INC. - GAS DIVISION**  
**Other Physical Property, Investments in Affiliated Companies and Other Investments**

	<u><b>09/30/2025 balance</b></u>
Account 121 Non-Utility Property	\$ 713,558
Account 123 Investment in Subsidiaries *	\$ 1,168,226
Account 124 Other Investments	\$ 14,858

\* The balance in Account 123 primarily represents a residual equity investment in UGI Gas' inactive heating, ventilation and air conditioning service business ("HVAC").

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III-A-3

Request:

Supply the amounts and purpose of Special Cash Accounts of all types, such as:

- a. Interest and Dividend Special Deposits.
- b. Working Funds other than general operating cash accounts.
- c. Other special cash accounts and amounts (Temporary cash investments).

Response:

UGI Utilities, Inc. - Gas Division has no Special Cash Accounts as of September 30, 2025.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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III-A-4

Request:

Describe the nature and/or origin and amounts of notes receivable, accounts receivable from associated companies, and any other significant receivables, other than customer accounts, which appear on balance sheet.

Response:

Please see Attachment III-A-4.

Prepared by or under the supervision of: Amy M. Keller

**UGI UTILITIES, INC. - GAS DIVISION**  
**Schedule of Accounts Receivable**

FERC Account Description	(000's) 9/30/25 Balances
Accounts Receivable from Associated Companies – consisting primarily of administrative services provided to UGI Energy Services, Inc.	\$ 3,176
Customer CIAC Payment Plans	5,152
Damage Repair and Other Misc. Receivables	3,507
Claims Reimbursements	8,183
Off System Sales & Delivery Service Fees	606

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III-A-5

Request:

Provide the amount of accumulated reserve for uncollectible accounts, method and rate of accrual, amounts accrued, and amounts written-off in each of last three years.

Response:

Please see Attachment III-A-5.

Prepared by or under the supervision of: Vivian K. Ressler



UGI Utilities, Inc. - Gas Division  
Schedule of Reserve for Uncollectible Accounts

	9/30/2023	9/30/2024	9/30/2025
(\$ in 000's except for rate of accrual)			
Account 144 - Accumulated Provision for Uncollectible Accounts	\$ 17,156	\$ 13,708	\$ 13,881
Method <sup>1</sup>	Allowance	Allowance	Allowance
Rate of Accrual	1.91%	1.67%	1.57%
Amounts Accrued - Uncollectible Expense	\$ 23,142	\$ 17,089	\$ 17,879
Amounts Written Off (net of recoveries)	\$ 22,524	\$ 20,528	\$ 17,632

<sup>1</sup> The allowance method recognizes that a percentage of each month's sales will eventually prove to be uncollectible. Consequently, a percentage of each month's sales is charged to uncollectible expense in that month and the reserve is increased. When specific accounts are written off, they are charged to the reserve account, thus decreasing the reserve.

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III-A-6

Request:

Provide a list of prepayments and give an explanation of special prepayments.

Response:

Please see Attachment III-A-6.

Prepared by or under the supervision of: Amy M. Keller

**UGI UTILITIES, INC. - GAS DIVISION**  
**Schedule of Prepayments**  
**FOR THE YEAR ENDED SEPTEMBER 30, 2025**  
**(thousands of dollars)**

<b>Account 165</b>	<b>9/30/25 Balances</b>
Insurance	\$ 7,869
IS Maintenance & Services	6,804
Miscellaneous	472
PUC Assessment	3,413
Property Taxes	751
Income Taxes	3,376
Total Prepayments	<u>\$ 22,686</u>

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III-A-7

Request:

Explain in detail any other significant (in amount) current assets listed on balance sheet.

Response:

Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule B-1.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-A-8

Request:

Explain in detail, including the amount and purpose, the deferred asset accounts that currently operate to effect or will at a later date effect the operating account supplying:

- a. Origin of these accounts.
- b. Probable changes to this account in the near future.
- c. Amortization of these accounts currently charged to operations or to be charged in the near future.
- d. Method of determining yearly amortization for the following accounts:
  - Temporary Facilities
  - Miscellaneous Deferred Debits
  - Research and Development
  - Property Losses
  - Any other deferred accounts that effect operating results.

Response:

Please see Attachment III-A-8.

Prepared by or under the supervision of: Amy M. Keller

**UGI UTILITIES, INC. - GAS DIVISION**  
**SCHEDULE OF DEFERRED ASSET ACCOUNTS**

Account Description	(000) 9/30/25 Balances	Footnote
Deferred Recoverable Income Taxes	93,289	1
Pension and OPEB Benefit	89,979	2
Cost of Removal	26,934	3
Environmental Costs	21,565	4
Debt Issuance Costs	7,131	5
Excess Uncollectibles - COVID-19	5,072	6
Information Technology Program Costs (UNITE)	2,302	7
Rate Case	1,077	8
COVID-19 Emergency Relief Program	653	9
Total	\$ 248,001	
<u>Reconcilable Riders</u>		
Deferred Fuel Under Collection (PGC Rider)	16,685	10
Universal Service Program Under Collection (USP Rider)	2,387	10
Energy Efficiency and Conservation (EEC Rider)	689	10
Total	\$ 19,760	
Total Deferred Assets	\$ 267,761	

**Footnotes for Amortization Schedule**

- (1) Amortized over a period of 1-65 years dependent upon the nature of the cost.
- (2) Amortized over the average remaining future service lives of plan participants.
- (3) Amortized over a period of five years.
- (4) Amortized based on annual environmental rate recovery.  
Unrecovered costs are amortized annually at \$3,028.
- (5) Amortized over the term of the debt instruments.
- (6) Will be amortized over 10 years, in accordance with the 2020 UGI Gas rate case settlement at Docket No. R-2019-3015162.
- (7) Currently not amortizing.
- (8) Amortized from November 2024 - October 2025.
- (9) \$922 was approved to be amortized in the 2022 UGI Gas rate case, Docket No. R-2021-3030218, to be completed in October 2032.
- (10) Fully reconcilable rider

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III-A-9

Request:

Explain the nature of accounts payable to associated companies, and note amounts of significant items.

Response:

Please see Attachment III-A-9.

Prepared by or under the supervision of: Amy M. Keller

**UGI UTILITIES, INC. - GAS DIVISION**  
**SCHEDULE OF ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES**  
**FOR THE YEAR ENDED SEPTEMBER 30, 2025**  
**(thousands of dollars)**

Affiliate Name	9/30/2025	Nature of Payable Activity
AmeriGas Propane	277	Administrative services
UGI Energy Services	5,211	Gas purchase activity
UGI Energy Services	9,200	Collateral deposits
UGI Energy Services	99	Administrative services
UGI Energy Services	122	Engineering services
UGI Corporation	4,655	Administrative services
UGI Gas Control	645	Gas Control services
	<u>\$ 20,210</u>	



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III-A-10

Request:

Provide details of other deferred credits as to their origin and disposition policy (e.g.-- amortization).

Response:

Please see Attachment III-A-10 for a detailed schedule of Deferred Credits.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
Schedule of FERC 253 – Other Deferred Credits  
(in Thousands)

FERC Account Description	Balance at 9/30/25	Footnote
Deferred Revenue	\$ 16,407	1
Deferred CIAC	7,787	2
Restricted Share Awards	1,927	3
Uncertain Tax Position	938	4
Executive Retirement Plan	859	5
Short Term Disability & COBRA - Non Current	449	6
Long Term Disability - Non Current	249	7
Long Term Operating Lease Obligations	182	8
	\$ 28,799	
 <u>Reconcilable Riders</u>		
Distribution System Improvement Charge Over Collection (DSIC Rider)	1,030	9
Gas Delivery Enhancement Over Collection (GDE Rider)	\$ 2	9
	\$ 1,032	

**Footnotes for Amortization Schedule**

- (1) Amortized over terms of agreements, which extend to various years through 2053.
- (2) Will be applied to projects as construction is completed.
- (3) Payout awarded at the end of the performance period.
- (4) FIN48 liabilities are released when a tax year has been audited and settled or the tax year is closed under the statute of limitations. Generally, the statute of limitations is three years from the due date of the tax return.
- (5) Amortized over the average remaining future service lives of plan participants.
- (6) The valuation reflects the costs associated with all future disability payments, and will be relieved as disability payments are made.
- (7) Adjusted quarterly based on the present value of the benefit costs to be paid over the disability term for an employee.
- (8) Amortized over the life of the related lease.
- (9) Fully reconcilable rider.

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III-A-11

Request:

Supply basis for Injury and Damages reserve and amortization thereof.

Response:

The accrual for injuries and damages expense is designed to maintain the reserve at the proper level with respect to existing and probable claims, taking into account the insurance coverage available. UGI Gas currently has insurance coverage for commercial, general, automobile and property damages in excess of \$1,000,000 per claim. Actual disbursements are charged against the reserve as expenditures are made.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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III-A-12

Request:

Provide details of any significant reserves, other than depreciation, bad debt, injury and damages, appearing on balance sheet.

Response:

Please refer to Attachment SDR-RR-54 for details of significant reserves appearing on the balance sheet.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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III-A-13

Request:

Provide an analysis of unappropriated retained earnings for the test year and three preceding calendar years.

Response:

All of the Company's retained earnings are unappropriated. Please see Attachment III-A-13, which reflects UGI Utilities, Inc. total retained earnings.

Prepared by or under the supervision of: Vivian K. Ressler

**UGI Utilities, Inc. - Consolidated**  
**Analysis of Retained Earnings**  
**Twelve Months Ended September 30,**  
***(Thousands of Dollars)***

<b>Line No.</b>		<b>Historic 2023</b>	<b>Historic 2024</b>	<b>HTY 2025</b>	<b>FTY 2026</b>	<b>FPFTY 2027</b>
1	Beginning Balance	\$ 1,085,981	\$ 1,292,471	\$ 1,376,338	\$ 1,510,769	\$ 1,687,028
2	Net Income	206,490	218,868	213,430	236,260	253,839
3	Common Stock Dividends	-	(135,000)	(79,000)	(60,000)	(60,000)
4	Ending Balance	<u>\$ 1,292,471</u>	<u>\$ 1,376,338</u>	<u>\$ 1,510,769</u>	<u>\$ 1,687,028</u>	<u>\$ 1,880,868</u>

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III-A-14

Request:

Provide schedules and data in support of the following working capital items:

- a. Prepayments--List and identify all items
- b. Federal Excise Tax accrued or prepaid
- c. Federal Income Tax accrued or prepaid
- d. Pa. State Income Tax accrued or prepaid
- e. Pa. Gross Receipts Tax accrued or prepaid
- f. Pa. Capital Stock Tax accrued or prepaid
- g. Pa. Public Utility Realty Tax accrued or prepaid
- h. State sales tax accrued or prepaid
- i. Payroll taxes accrued or prepaid
- j. Any adjustment related to the above items for ratemaking purposes.

Response:

Please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-4, and the response to III-A-6. In addition, please see the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, and the Direct Testimony of Amy M. Keller, UGI Statement No. 5.

Prepared by or under the supervision of: Amy M. Keller

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III-A-15

Request:

Supply an exhibit supporting the claim for working capital requirement based on the lead-lag method.

- a. Pro forma expenses and revenues are to be used in lieu of book data for computing lead-lag days.
- b. Respondent must either include sales for resale and related expenses in revenues and in expenses or exclude from revenues and expenses. Explain procedures followed (exclude telephone).

Response:

Please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedule C-4 and the Direct Testimony of Amy M. Keller, UGI Gas Statement No. 5.

Prepared by or under the supervision of: Amy M. Keller



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III-A-16

Request:

Provide detailed calculations showing the derivation of the tax liability offset against gross cash working capital requirements.

Response:

Please refer to UGI Gas Schedule C-4 within Exhibit A (Historic), Exhibit A (Future), Exhibit A (Fully Projected).

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-17

Request:

Prepare a Statement of Income for the various time frames of the rate proceeding including:

- Col.    1--Book recorded statement for the test year.  
          2--Adjustments to book record to annualize and normalize under present rates.  
          3--Income statement under present rates after adjustment in Col. 2  
          4--Adjustment to Col. 3 for revenue increase requested.  
          5--Income statement under requested rates.

- a.       Expenses may be summarized by the following expense classifications for purposes of this statement:

Operating Expenses (by category)

Depreciation

Amortization

Taxes, Other than Income Taxes

Total Operating Expense

Operating Income Before Taxes

Federal Taxes

State Taxes

Deferred Federal

Deferred State

Income Tax Credits

Other Credits

Other Credits and Charges, etc.

Total Income Taxes

Net Utility Operating Income

Other Income & Deductions

Other Income

Detailed listing of Other Income used in Tax Calculation

Other Income Deduction

Detailed Listing

Taxes Applicable to Other Income and Deductions

Listing Income Before Interest Charges

Listing of all types of Interest Charges and all amortization of Premiums and/or Discounts and Expenses on Debt issues

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III-A-17 (Continued)

Total Interest  
Net Income After Interest Charges

(Footnote each adjustment to the above statements with explanation in sufficient clarifying detail.)

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), schedules in Section D, for the Company's presentation of the requested Statements of Income and adjustments to operating revenues and expenses.

Please refer to the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 4, and the Direct Testimony of Amy M. Keller, UGI Gas Statement No. 5, for explanations of the Statements of Income and adjustments to operating revenues and expenses depicted in the Section D schedules of UGI Gas Exhibit A (Historic), (Future) and (Fully Projected), the underlying sources of budgeted information, and the basis for the adjustments.

Please refer to the Direct Testimony of Dylan W. D'Ascendis, UGI Gas Statement No. 8, and related UGI Gas Exhibit B, for the derivation of the weighted average cost of debt used in the Company's debt interest synchronization adjustment, including the treatment of debt issuance expense, premiums and discounts used in calculating the effective cost rate for each series of long-term debt.

Please refer to the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 9, for an explanation of the Company's income tax adjustments.

Please refer to the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 10, for an explanation on the derivation of future test year and fully projected year sales and revenues.

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-A-18

Request:

Provide comparative operating statements for the test year and the immediately preceding 12 months showing increases and decreases between the two periods. These statements should supply detailed explanation of the causes of the major variances between the test year and preceding year by detailed account number.

Response:

Please refer to Attachment III-A-18 for the exhibit of comparative operating statements.

Explanations of major variances (defined as amounts greater than \$1,000 and 10%) are shown below in (\$000's):

Gas Utility Revenues - Increase due to higher send out volume for residential and commercial classes (primarily related to colder weather) and higher purchased gas cost rates.

Other Operating Revenues - Increase primarily due to higher off system sales (FERC 4950) (\$39,809), partially offset by lower customer interest revenue (FERC 4950) (-\$4,471).

Operating Expense - Increase driven primarily by increases in operations wages (\$4,708) and contract labor (\$1,009).

Storage, Transportation and Other - Increase due to higher send out volume for residential and commercial classes (primarily related to colder weather) and higher costs related to off system sales.

Interest Income/Interest Expense - Change primarily related to PGC interest - interest expense in 2024 vs. interest income in 2025 (\$4,460 variance within FERC 4190).

Miscellaneous Income/Expense - Increase due to higher environmental expense of \$2,611 in 2025. This amount is related to sites outside of Pennsylvania and is not included in UGI Gas's claimed costs.

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III-A-18 (Continued)

Tax Expense - Lower income tax expense primarily driven by lower income before taxes.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
Comparative Statements of Income  
(thousands of dollars)

	12 Months Ended 9/30/2024	12 Months Ended 9/30/2025	Variance
Revenues			
Gas Utility Revenues	\$ 1,016,733	\$ 1,136,989	\$ 120,256
Other Operating Revenues	140,248	174,026	33,778
Total Operating Revenue	1,156,982	1,311,015	154,034
Expenses			
Operating Expense	48,124	55,839	7,715
Maintenance Expense	32,777	35,902	3,125
Customer Accounts Operations Expense	43,543	44,076	532
Customer Service, Information and Sales Expense	2,670	3,546	876
Admin and General Operation Expense	100,673	98,441	(2,232)
Depreciation and Amortization Expense	133,560	142,917	9,357
Other taxes	13,419	13,228	(191)
Storage, Transportation and Other	433,284	573,097	139,813
Interest Income/Interest Expense	2,196	(1,924)	(4,120)
Miscellaneous Income/Expense	360	2,566	2,207
Long Term Debt Interest	77,300	83,930	6,629
Total Expenses before Taxes	887,907	1,051,618	163,711
Income Before Taxes	269,075	259,398	(9,677)
Tax Expense	61,564	55,657	(5,907)
Net Income	\$ 207,511	\$ 203,741	\$ (3,770)

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III-A-19

Request:

List extraordinary property losses as a separate item, not included in operating expenses or depreciation and amortization. Sufficient supporting data must be provided.

Response:

None.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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III-A-20

Request:

Supply detailed calculations of amortization of rate case expense, including supporting data for outside services rendered. Provide the items comprising the rate case expense claim (include the actual billings or invoices in support of each kind of rate case expense), the items comprising the actual expenses of prior rate cases and the unamortized balances.

Response:

The Company's rate case expense claim is based on the normalization of projected rate case expenditures. For details, please see UGI Gas Exhibit A (Fully Projected), Schedule D-10. Historic expenditures from the Company's last rate case at Docket No. R-2024-3052716 are shown in Attachment III-A-20.

Prepared by or under the supervision of: Tracy A. Hazenstab



**UGI UTILITIES, INC. - GAS DIVISION**  
**Rate Case Expense**  
**for Docket No. R-2024-3052716**

External Consultants	\$ 530,247
External Legal	\$ 412,794
Administrative and Printing	\$ 129,154
Total	<u>\$ 1,072,195</u>

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III-A-21

Request:

Submit detailed computation of adjustments to operating expenses for salary, wage and fringe benefit increases (union and non-union merit, progression, promotion and general) granted during the test year and six months subsequent to the test year. Supply data showing for the test year:

- a. Actual payroll expense (regular and overtime separately) by categories of operating expenses, i.e., maintenance, operating transmission, distribution, other.
- b. Date, percentage increase, and annual amount of each general payroll increase during the test year.
- c. Dates and annual amounts of merit increases or management salary adjustments.
- d. Total annual payroll increases in the test year.
- e. Proof that the actual payroll plus the increases equal the payroll expense claimed in the supporting data (by categories of expenses).
- f. Detailed list of employee benefits and cost thereof for union and non-union personnel. Any specific benefits for executives and officers should also be included, and cost thereof.
- g. Support the annualized pension cost figures.
  - (i) State whether these figures include any unfunded pension costs. Explain.
  - (ii) Provide latest actuarial study used for determining pension accrual rates.
- h. Submit a schedule showing any deferred income and consultant fee to corporate officers or employees.

Response:

- a - f. Refer to UGI Gas Exhibit A (Fully Projected), Schedules D-7 and D-14 and the Direct Testimony of Amy M. Keller, UGI Gas Statement No. 5.

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III-A-21 (Continued)

- g. Refer to Attachment III-A-21 for the latest actuarial report showing pension accrual rates, which has been uploaded separately via the Commission's SharePoint site. The materials will be served upon the parties via a secure OneDrive link.
- h. There are no significant deferred income and consultant fees to corporate officers or employees.

Prepared by or under the supervision of: Amy M. Keller

UGI Utilities, Inc. - Gas Division  
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III-A-22

Request:

Supply an exhibit showing an analysis, by functional accounts, of the charges by affiliates (Service Corporations, etc.) for services rendered included in the operating expenses of the filing company for the test year and for the 12-month period ended prior to the test year:

- a. Supply a copy of contracts, if applicable.
- b. Explain the nature of the services provided.
- c. Explain basis on which charges are made.
- d. If charges allocated, identify allocation factors used.
- e. Supply the components and amounts comprising the expense in this account.
- f. Provide details of initial source of charge and reason thereof.

Response:

Refer to Attachment III-A-22.1 for listings of applicable Gas Purchase Agreements, Asset Management Agreements and Affiliated Interest Agreements which have been previously authorized by the Commission. Refer to Attachments III-A-22.2(a) - (k) for copies of the Affiliated Interest Agreements which have been previously authorized by the Commission, which have been uploaded separately via the Commission's SharePoint site. The materials will be served upon the parties via a secure OneDrive link.

See Attachment III-A-22.3 for a listing of charges from affiliates for services rendered. This listing includes the affiliate providing the service, the nature of the service, the amounts charged for Fiscal 2023 - Fiscal 2027 (Fiscal 2026 and Fiscal 2027 are planned amounts), the FERC functional account(s) where the charges are recorded, and the allocation factor (if applicable).

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
List of Natural Gas Purchase Agreements and Asset Management Agreements as Presented to the PUC

Affiliate Name & Contract	Contract Effective Date	Contract Termination Date
<b>UGI Energy Services, LLC</b>		
Natural Gas Purchase Agreement	5/1/2017	30 days written notice
Natural Gas Supply & Delivery Contract (UGI-CO-1013) 97,994 MDQ	11/1/2020	10/31/2038
Natural Gas Supply & Delivery Contract (UGI-CO-1014) 25,000 MDQ	11/1/2021	10/31/2036
Peaking Delivery Service (UGI-P-1012) 23,632 MDQ	11/1/2016	3/31/2031
Peaking Delivery Service (UGI-P-1010) 106,465 MDQ	11/1/2015	3/31/2030
Peaking Delivery Service (UGI-P-1014) 40,573 MDQ	11/1/2018	3/31/2033
Natural Gas Supply & Delivery Contract (PNG-CO-1012) 36,169 MDQ	11/1/2018	10/31/2033
Peaking Delivery Service (PNG-P-1003) 21,772 MDQ	11/1/2016	3/31/2031
Transportation Service Agreement (Carverton Road) 120,000 MDQ	12/26/2013	12/25/2033
Peaking Delivery Service (CPG-P-1006) 4,750 MDQ	11/1/2015	3/31/2030
Peaking Delivery Service (CPG-P-1007) 5,000 MDQ	11/1/2018	3/31/2033
Peaking Delivery Service (CPG-P-1008) 2,519 MDQ	11/1/2018	3/31/2033
Peaking Delivery Service (UGI-P-1016) 162,177 MDQ	11/1/2021	3/31/2036
Peaking Delivery Service (UGI-P-1017) 72,299 MDQ	11/1/2021	3/31/2036
Peaking Delivery Service (UGI-P-1020) 40,000 MDQ	12/1/2024	3/31/2039
Asset Management Agreement on Columbia Pipeline	11/1/2025	10/31/2028
Natural Gas Supply & Delivery Contract (UGI-CO-1017) 17,963 MDQ	11/1/2025	3/31/2026
Natural Gas Supply & Delivery Contract (UGI-CO-1018) 15,003 MDQ	4/1/2026	3/31/2030
<b>UGI Storage Company</b>		
NNS Firm Delivery Contract 8,792 MDQ	4/1/2011	3/31/2027
FSS Firm Storage Contract 879,200 SCQ	4/1/2011	3/31/2027

These agreements have been provided to the PA PUC in separate proceedings.

UGI Utilities, Inc. - Gas Division  
List of Affiliated Interest Agreements as Presented to the PUC

Attachment #	Affiliate	Effective Dates	Docket #	Details
III-A-22.2(a)	UGI Corporation	Dec-25	G-2023-3045143 & G-2024-3050728	Shared Services Affiliate Agreement between UGI Utilities, Inc. ("UGI Utilities") and UGI Corporation and its subsidiaries / affiliates ("UGI Corp") under which UGI Utilities and UGI Corp may provide certain management, administrative and other services to each other.
III-A-22.2(b)	UGI Corporation	Jul-03	G-00031008	Affiliate Agreement between UGI Utilities, Inc. and UGI Corporation and its subsidiaries under which Utilities would provide pipeline engineering, construction, maintenance and related services to UGI Companies.
III-A-22.2(c)	UGI Energy Services, LLC	Apr-04	G-00041075	Affiliate Interest Agreement regarding ground to be leased by UGI Energy Services, LLC from UGI Utilities, Inc. and office space to be leased by UGI Utilities, Inc. from UGI Energy Services, LLC.
III-A-22.2(d)	UGI Energy Services, LLC	Aug-97	G-00970552	This is an Agreement whereby UGI Utilities, Inc. would buy gas from or sell gas to GASMAR (now UGI Energy Services, LLC) at prevailing market rates.
III-A-22.2(e)	UGI Energy Services, LLC	Mar-99	G-00980646	Affiliate Agreement whereby UGI Utilities, Inc. would buy electric generation from Energy Services at or below prevailing market rates, for its own use at facilities throughout its service territories.
III-A-22.2(f)	UGI Corporation	Aug-22	G-2022-3033065	Affiliate Agreement between UGI Utilities, Inc. and UGI Corporation and its subsidiaries under which Utilities would receive various construction related engineering and project management services from Affiliated UGI Companies.
III-A-22.2(g)	United Valley Insurance Co.	Jun-93	G-00930344	Affiliate Interest Agreement for insurance coverage through United Valley Insurance Co. Coverage through the affiliate is not mandatory and may be purchased through other independent companies when costs or coverage are more advantageous.
III-A-22.2(h)	UGI Sunbury, LLC	Jun-15	G-2015-2467129	Affiliated Interest Agreement between UGI Utilities, Inc. and UGI Sunbury, LLC regarding the Sunbury Pipeline.
III-A-22.2(i)	UGI Central Gas Control, LLC	Oct-20 – Sep-30	G- 2020-3021989	Affiliated Interest Agreement between UGI Utilities, Inc. - Gas Division ("UGI Gas") and UGI Central Gas Control, LLC (" UGI Gas Control") under which UGI Gas receives gas control services from UGI Gas Control and UGI Gas provides certain IT and licensing provisions to UGI Gas Control.
III-A-22.2(j)	UGI Energy Services, LLC	Apr-21	G-2021-3024552	Affiliated Interest Agreement between UGI Utilities, Inc. – Electric & Gas Divisions and UGI Energy Services, LLC to sub-lease office space.
III-A-22.2(k)	UGI Energy Services, LLC	Nov-21	G-2021-3028753	Affiliated Interest Agreement between UGI Utilities, Inc. and UGI Energy Services, LLC regarding the Auburn Gathering System.

UGI Utilities, Inc. - Gas Division  
Charges by Affiliates - Services Rendered  
For the Fiscal Years Ended September 30, 2023 through 2027  
\$s in Thousands

		2023	2024	2025	2026	2027	FERC Functional Account(s)	Allocation Factor	
1)	UGI Central Gas Control Gas Control Services	\$ 2,634	\$ 3,014	\$ 2,475	\$ 3,008	\$ 3,159	871	Signal count	
2)	United Valley Insurance Company Insurance coverage	\$ 1,173	\$ 1,534	\$ 1,612	\$ 1,612	\$ 1,612	925	By policy	(a)
3)	AmeriGas Administrative Services	\$ 59	\$ 47	\$ 74	\$ 74	\$ 582	(d)	(e)	
4)	UGI Energy Services, LLC Natural Gas Purchases	\$ 249,255	\$ 216,343	\$ 267,198	\$ 270,000	\$ 270,000	804	N/A	(b)
	Building sub-lease	\$ 569	\$ 636	\$ 703	\$ 726	\$ 745	107, 101	Lease agreement	(c)
	Auburn Capacity Lease	\$ 565	\$ 573	\$ 578	\$ 584	\$ 590	881	Lease agreement	
	Administrative Services	\$ 62	\$ 50	\$ 68	\$ 60	\$ 63	(d)	(e)	
	Construction & engineering services	\$ 8	\$ 480	\$ 431	\$ 431	\$ 431	107, 101	N/A	(b)
5)	UGI Corporation Administrative services	\$ 26,025	\$ 25,156	\$ 32,913	\$ 32,884	\$ 33,071	(d)	(f)	
	Insurance coverage	\$ 7,526	\$ 9,359	\$ 9,487	\$ 10,490	\$ 11,449	(d)	By policy	

N/A Not Applicable

- (a) United Valley Insurance is a UGI-owned Captive Insurance Company, from which UGI purchases a portion of its excess liability insurance. This insurance is reinsured through other insurance companies, and United Valley does not retain risk. United Valley portion of total insurance coverage for 2026 and 2027 is assumed to be consistent with the amount from 2025.
- (b) 2026 and 2027 purchases from UGI Energy Services, LLC are estimated based on 2025 actuals.
- (c) UGI Utilities, Inc. subleases building space from UGI Energy Services, LLC, as explained at Attachment III-A-22.2. This building space is used exclusively for the IT development project teams and is therefore capitalized as part of the project costs within 107 (while in progress) and 101 (when complete).
- (d) Administrative services are assigned to various A&G FERC accounts, based on the nature of the underlying cost. Insurance coverage is recorded to FERC 925. For both the administrative services and the insurance coverage, a portion of the amounts shown here is capitalized.
- (e) Administrative services from UGI Energy Services, LLC and AmeriGas primarily relate to IT support. Allocation factor used for these IT support costs is primarily based on the number of users of the software for which the support is provided.
- (f) Allocation factor used for administrative services from UGI Corporation is primarily Modified Wisconsin Formula ("MWF"), with other allocation rates used based on the nature of the services.

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-23

Request:

Describe costs relative to leasing equipment, computer rentals, and office space, including terms and conditions of the lease. State method for calculating monthly or annual payments.

Response:

Please see Attachment III-A-23.

Prepared by or under the supervision of: Amy M. Keller



**UGI Utilities, Inc. - Gas Division**  
**Costs Relative to Leasing Equipment, Computer Rental and Office Space**  
**12 Months Ended 9/30/2025**  
**(000's)**

	<u>Annual</u> <u>Payments</u>	<u>Method of Computing Payment</u>	<u>Terms of Lease or</u> <u>Rental Agreement</u>
		Monthly payments per lease or rental agreements. Percentage applied from Modified Wisconsin Formula for leases of shared properties.	
Real Estate	\$ 778		2020 - 2028
		Monthly payments per lease or rental agreements. Percentage applied from Modified Wisconsin Formula for leases of shared assets.	
Equipment	8		2022 - 2026
Total	<u>\$ 786</u>		

Note: Balances above include long-term leases only (Original Terms of 12 months or more)

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-24

Request:

Submit detailed calculations (or best estimates) of the cost resulting from major storm damage.

Response:

No major storm damages have been recorded in the last five fiscal years. Accordingly, no damages are included in the future or fully projected future test year claims.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-25

Request:

Submit details of expenditures for advertising (National and Institutional and Local media). Provide a schedule of advertising expense by major media categories for the test year and the prior two comparable years with respect to:

- a. Public health and safety
- b. Conservation of energy
- c. Explanation of Billing Practices, Rates, etc.
- d. Provision of factual and objective data programs in educational institutions
- e. Other advertising programs
- f. Total advertising expense

Response:

Please see Attachment III-A-25.

Prepared by or under the supervision of: Vivian K. Ressler

UGI UTILITIES, INC. - GAS DIVISION  
ADVERTISING EXPENSES  
FOR THE YEARS ENDED SEPTEMBER 30, 2023 THROUGH 2027  
(in US Dollars)

		FY2023	FY2024	FY2025	FY2026	FY2027
Public Health & Safety	Print/Digital	\$ 24,703	\$ 452,992	\$ 377,705	\$ 379,624	\$ 401,225
Public Health & Safety	Radio	\$ -	\$ 50,986	\$ 85,912	\$ 176,400	\$ 176,400
Public Health & Safety	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Public Health & Safety	Bill Insert	\$ -	\$ 472,874	\$ 287,946	\$ 303,891	\$ 321,183
Public Health & Safety	Other*	\$ 200	\$ 48,750	\$ 135,506	\$ 197,660	\$ 191,916
Conservation of Energy	Print/Digital	\$ 83,604	\$ 72,161	\$ 235,414	\$ 240,467	\$ 244,000
Conservation of Energy	Radio	\$ -	\$ 2,500	\$ -	\$ -	\$ -
Conservation of Energy	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Conservation of Energy	Bill Insert	\$ 21,770	\$ 879	\$ -	\$ 26,733	\$ 28,515
Conservation of Energy	Other*	\$ -	\$ -	\$ -	\$ -	\$ -
Explanation of Bill Practices, Rates, Etc.	Print/Digital	\$ 36,964	\$ 26,669	\$ 35,983	\$ 36,298	\$ 37,350
Explanation of Bill Practices, Rates, Etc.	Radio	\$ -	\$ -	\$ -	\$ -	\$ -
Explanation of Bill Practices, Rates, Etc.	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Explanation of Bill Practices, Rates, Etc.	Bill Insert	\$ 342,186	\$ 151,608	\$ 130,844	\$ 269,993	\$ 280,320
Explanation of Bill Practices, Rates, Etc.	Other*	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Print/Digital	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Radio	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Bill Insert	\$ -	\$ -	\$ -	\$ -	\$ -
Data Programs in Educational Institutions	Other*	\$ -	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	Print/Digital	\$ 163,130	\$ 127,006	\$ 130,784	\$ 190,124	\$ 189,249
Other Advertising Programs	Radio	\$ -	\$ -	\$ 2,995	\$ -	\$ -
Other Advertising Programs	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	Bill Insert	\$ 15,916	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	Other*	\$ 486,098	\$ 242,799	\$ 152,974	\$ 168,655	\$ 191,149
SUMMARY BY MEDIA						
Total Advertising Expenses	Print/Digital	\$ 308,401	\$ 678,829	\$ 779,885	\$ 846,513	\$ 871,824
Total Advertising Expenses	Radio	\$ -	\$ 53,486	\$ 88,907	\$ 176,400	\$ 176,400
Total Advertising Expenses	TV	\$ -	\$ -	\$ -	\$ -	\$ -
Total Advertising Expenses	Bill Insert	\$ 379,872	\$ 625,360	\$ 418,790	\$ 600,617	\$ 630,019
Total Advertising Expenses	Other*	\$ 486,298	\$ 291,550	\$ 288,480	\$ 366,315	\$ 383,065
SUMMARY BY CATEGORY						
Public Health & Safety	All	\$ 24,903	\$ 1,025,602	\$ 887,069	\$ 1,057,575	\$ 1,090,724
Conservation of Energy	All	\$ 105,374	\$ 75,540	\$ 235,414	\$ 267,200	\$ 272,515
Explanation of Bill Practices, Rates, Etc.	All	\$ 379,150	\$ 178,277	\$ 166,827	\$ 306,291	\$ 317,671
Data Programs in Educational Institutions	All	\$ -	\$ -	\$ -	\$ -	\$ -
Other Advertising Programs	All	\$ 665,144	\$ 369,805	\$ 286,752	\$ 358,779	\$ 380,397
TOTAL		\$ 1,174,571	\$ 1,649,225	\$ 1,576,062	\$ 1,989,845	\$ 2,061,307

\* Other advertising includes other mass media, website and branded giveaways.

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-26

Request:

Provide a list of reports, data, or statements requested by and submitted to the Commission during and subsequent to the test year.

Response:

Please see Attachment III-A-26.

Prepared by or under the supervision of: Tracy A. Hazenstab

## UGI Utilities, Inc. – Gas Division

List of reports, data or statements requested by and submitted to the Commission during and subsequent to the test year.

- Test Year Plant Reporting Obligation. (Docket No. R-2024-3052716, Final Order entered 9/11/2025)
- Weather Normalization Pilot Program Reporting. (Docket No. R-2021-3030218, Final Order entered 9/15/22. Reporting was revised at Docket No. R-2024-3052716, Final Order entered 9/11/2025)
- PUC Annual Report
- Universal Service Program Reconciliations
- Section 1307(f) Annual Purchased Gas Cost Filings – Book I & II
- Annual Purchase Gas Cost Compliance Filing
- Annual Gas Rate Comparison Report
- Integrated Resource Planning Report (Preliminary, Annual, Bi-Annual Reporting)
- Quarterly Purchase Gas Cost Filing
- Gas Switching Report/Choice Switching Report/Monthly Gas Switching Chart
- Annual Report on Unaccounted For Gas
- Residential and Commercial Price-to-Compare Report
- Quarterly Financial and Statistical Report
- P.U.C. Regulatory Assessment on Gross Receipts
- Informal compliant replies
- 52 PA Code 56.231 – Collection Results for Residential and Small Commercial Customers (Monthly and Annual)
- Quality of Service – Benchmark and Standards Report - including Metrix/Matrix
- PA Code 58.15 LIURP annual program evaluation report and Spending and Budget report
- 52 PA Code 62.6 - Universal Service Program Impact Evaluation
- Annual Conservation Plan – Status of Existing Conservation Activities
- 52 PA Code 56.100 (4) and 56.100 (5) – Cold Weather Survey of premises where heat related service is terminated during the year and resurvey of prior year's account not restored.
- Customer Assistance Program (CAP) Report
- Section 1410.1(4) – Medical Certificates and renewals submitted and accepted by the Company
- Section 1410.1(3) – Accounts Exceeding \$10,000 in Arrearages
- Quarterly Rate of Return Filing
- Annual Depreciation Report
- Public Utility Security Planning & Readiness Self-Certification Form
- Gas Supply and Demand Report
- Payment Agreement Report
- Gas Delivery Enhancement Rider Rate Filing
- 66 PA Code 1412 – Collections Data – Ch. 14 Reporting – Attachment A

## UGI Utilities, Inc. – Gas Division

List of reports, data or statements requested by and submitted to the Commission during and subsequent to the test year.

- Annual Statistical Report
- Natural Gas Utility Update Report
- Long Term Infrastructure Improvement Plan
- Annual Asset Optimization Plan
- Annual DOT Reports
- Meter Test Reports and Letter Filing
- Annual Diversity Report
- Quality of Service Transaction Survey
- Bi-Annual LIURP Report
- Annual Hardship Fund Report
- State Tax Adjustment Surcharge Filing
- Universal Service Surcharge Quarterly Filing
- Universal Service Surcharge Reporting Requirements
- USP Impact Evaluation
- Annual Conservation Plan - IRP - Status of Existing Conservation Activities
- LIHEAP Performance Management Report
- CAP Collaboratives
- CAP Credit Report
- Distribution System Improvement Charge (DSIC)
- Combined Heat and Power (CHP) Report
- EE&C Annual Rate Filing
- EE&C Annual Over/Under Reconciliation
- Annual Report – Natural and Other Gas Transmission and Gathering Systems
- Transmission Integrity Management Notifications
- Cast Iron and Bare Steel Status Report
- Safety Related Condition Report
- Incident Report – Gas Distribution/Transmission Systems
- Supply Regulatory Inventory
- Low-Income Usage Reduction Program Year-end Status Report
- EAP Winter Season Annual Report
- Quarterly Mechanical Tee Reporting
- Natural Gas-fired Electric Generation Customers receiving Distribution Service from NGDCs
- Universal Service and Energy Conservation Plan (every 5 years)
- Refunds of LIHEAP Benefits

UGI Utilities, Inc. – Gas Division

List of reports, data or statements requested by and submitted to the Commission during and subsequent to the test year.

- Refunds of LIHEAP Benefits
- Capital Investment Plan Report (every 5 years)
- Service Life Study Report (every 5 years)
- Significant Updates to Commodity Risk Management Policy
- Annual Call Center Performance Reports (Docket No. R-2024-3052716, Final Order entered 9/11/2025)



UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-27

Request:

Prepare a detailed schedule for the test year showing types of social and service organization memberships paid for by the Company and the cost thereof.

Response:

None are being claimed.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-28

Request:

Submit a schedule showing, by major components, the expenditures associated with Outside Services Employed, Regulatory Commission Expenses and Miscellaneous General Expenses, for the test year and prior two comparable years.

Response:

Please see Attachment III-A-28.1 for account 930.2 - Miscellaneous General Expenses.

Please see Attachment III-A-28.2 for account 923 - Outside Services Employed.

Please see attachment III-A-28.3 for account 928 - Regulatory Commission Expenses. 2027 costs are associated with the current rate case filing and the actual claimed amount is shown at Exhibit A, Fully Projected, Schedule D-10.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
Schedule of Account 930.2 - Miscellaneous General Expenses  
For the Fiscal Years Ending September 30, 2025 through 2027  
(thousands of dollars)

<b>Expenditure Type</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>
Association Dues	1,019	970	1,038	1,034	1,095
Company Memberships	463	117	315	149	151
Industry Research	-	-	172	366	371
Company Use of Fuel*	1,809	-	-	-	-
Employee Benefits Expense	134	74	26	-	-
Other Expenses	(438)	22	-	-	-
<b>Total</b>	<b>2,987</b>	<b>1,183</b>	<b>1,552</b>	<b>1,550</b>	<b>1,617</b>

\*2024 - 2027 expenses associated with Company Use of Fuel have been remapped to FERC 9320

UGI Utilities, Inc. - Gas Division  
Schedule of Account 923 - Outside Services Employed  
For the Fiscal Years Ending September 30, 2023 through 2027  
*(thousands of dollars)*

<b>Expenditure Type</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>
Accounting, Audit and Tax	729	782	1,836	985	989
Corporate Allocations	7,543	8,274	12,487	12,057	11,182
Environmental	737	621	738	605	609
Insurance Premiums <sup>(1)</sup>	5,476	1	-	-	-
Legal & Other Professional Services	9,516	9,496	9,498	3,921	3,893
Information Services	6,419	2,469	2,774	3,505	3,670
Miscellaneous	93	95	102	171	112
<b>Total</b>	<b><u>30,514</u></b>	<b><u>21,740</u></b>	<b><u>27,435</u></b>	<b><u>21,245</u></b>	<b><u>20,455</u></b>

(1) Insurance premium expense was included in FERC 923 in 2023, but in FERC 925 for 2024 - 2027.

UGI Utilities, Inc. - Gas Division  
Schedule of Account 928 - Regulatory Commission Expenses  
For the Fiscal Years Ending September 30, 2023 through 2027  
(thousands of dollars)

Expenditure Type	2023	2024	2025	2026	2027
Rate Case Amortization	387	433	36	1,160	2,297
<b>Total</b>	<b>387</b>	<b>433</b>	<b>36</b>	<b>1,160</b>	<b>2,297</b>

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-29

Request:

Submit details of information covering research and development expenditures, including major projects within the company and forecasted company programs.

Response:

UGI Gas has included approximately \$371,457 in the fully projected future test year claim for supporting a number of research and development program areas through membership with the Operations Technology Development Company (“OTD”), an associated company of the Gas Technology Institute. OTD is a collaborative effort to develop advanced technologies for the natural gas industry.

UGI Gas currently has an active membership agreement with OTD. This membership supports access to best practices related to the natural gas industry technologies, as well as furthering support for newer or emerging gas technologies; all of which stand to benefit natural gas customers by enhancing efficient operational and equipment standards which support the safe, reliable and efficient delivery and utilization of natural gas.

Prepared by or under the supervision of: Hans G. Bell

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-30

Request:

Provide a detailed schedule of all charitable and civic contributions by recipient and amount for the test year.

Response:

Please see Attachment III-A-30 for a schedule of all charitable and civic contributions made for UGI Gas for the fiscal year ending September 30, 2025. No claim is being made for charitable and civic contributions.

Prepared by or under the supervision of: Vivian K. Ressler

**UGI UTILITIES, INC. - GAS DIVISION**  
**Schedule of Charitable and Civic Contributions**  
**For The Year Ended September 30, 2025**

<b><u>Organization Name</u></b>	<b><u>2025</u></b>
OPERATION SHARE	\$ 584,500
READING IS FUNDAMENTAL INC	166,333
WILKES UNIVERSITY	60,000
UNITED WAY OF BERKS COUNTY	60,000
THE PENNSYLVANIA STATE UNIVERSITY	60,000
AMERICAN RED CROSS	54,000
UNITED WAY OF WYOMING VALLEY	53,941
LANCASTER EDUCATION FOUNDATION	50,000
UNITED WAY OF LACKAWANNA & WAYNE CO	44,200
UNITED WAY OF LANCASTER COUNTY	35,300
UNITED WAY OF THE CAPITAL REGION	30,500
THADDEUS STEVENS FOUNDATION	30,000
THE SALVATION ARMY	26,250
THE JOSHUA GROUP	25,000
PENNSYLVANIA COLLEGE OF TECH FNDN	25,000
BIG BROTHERS BIG SISTERS OF SCPA	23,000
JUNIOR ACHIEVEMENT OF NORTHEASTERN PA	21,250
BRIDGE EDUCATIONAL FOUNDATION	21,111
UNITED WAY OF GREATER LEHIGH VALLEY	20,500
LEHIGH CARBON COMMUNITY COLL FNDN	20,000
DA VINCI DISC CNTR OF SCI & TECH	20,000
POCONO MOUNTAINS UNITED WAY	17,000
LANCASTER SCIENCE FACTORY	15,000
COMMUNITIES IN SCHS OF EASTERN PA INC	15,000
COCALICO EDUCATION FOUNDATION	15,000
KIDSPEACE CORP	15,000
LANCASTER COUNTY CAREER & TECH FNDN	15,000
OPPORTUNITY HOUSE	12,241
SKILLSUSA COUNCIL	11,000
ALVERNIA UNIVERSITY	10,500
SPANISH AMERICAN CIVIC ASSOC	10,000
DAUPHIN COUNTY LIBRARY SYSTEM	10,000
BERKS COUNTY COMMUNITY FNDN	10,000
THE CHALLENGE PROGRAM, INC	10,000
READING SCIENCE CENTER	10,000
UNITED WAY OF CARLISLE & CUMBERLAND COUNTY	10,000
FOUNDATION OF THE COLUMBIA MONTOUR	10,000
UNITED WAY OF PENNSYLVANIA	10,000
WITF INC	10,000
JUNIOR ACHIEVEMENT OF S CENTRAL PA	10,000
SOLANCO EDUCATION FOUNDATION	10,000
MISCELLANEOUS CONTRIBUTIONS UNDER \$10,000	342,214
<b>Total</b>	<b>\$ 2,008,840</b>



UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-31

Request:

Provide a detailed analysis of Special Services--Account 795.

Response:

Gas account 795 has no activity.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-A - Balance Sheet and Operating Statement  
Delivered on January 28, 2026

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III-A-32

Request:

Provide a detailed analysis of Miscellaneous General Expense--Account No. 801.

Response:

UGI Gas has not recorded activity to account 801 for the last five fiscal years and has no amounts allocated to this account in the FTY or FPFTY. UGI Gas does, however, capture Miscellaneous General Expense under account 930.2. For an analysis of that account's activity, please refer to the response to III-A-28.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
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III-A-33

Request:

Provide a labor productivity schedule.

Response:

Please see Attachment III-A-33.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
Labor Productivity Schedule  
For Fiscal Years 2025 - 2027

	HTY Actual FY-2025	FTY Estimate FY-2026	FPFTY Estimate FY-2027
<b>Sales (Mcf)</b>	321,628,752	338,968,445	339,204,231
<b>Number of Employees</b>	1,533	1,520	1,541
<b>Number of Hours Worked</b>	3,189,322	3,161,816	3,205,543
<b>Miles of Main- Total</b>	12,700	12,750	12,800
Miles of Main-Distribution	12,437	12,487	12,537
Miles of Main- Transmission	263	263	263
<b>Number of Customers</b>	693,759	700,430	706,232
<b>Mcf Sales per Employee</b>	209,759	222,990	220,102
Per Hours Worked	101	107	106
<b>Miles of Main per Employee-Total</b>	8	8	8
Miles of Main per Employee-Distribution	8	8	8
Miles of Main per Employee- Transmission	0	0	0
<b>Customers per Employee</b>	452	461	458

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III-A-34

Request:

List and explain all non-recurring abnormal or extraordinary expenses incurred in the test year which will not be present in future years.

Response:

Test year expenses that are non-recurring, extraordinary or do not occur yearly, but over an extended period of years, are explained and adjusted in Section D of UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected).

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-A-35

Request:

List and explain all expenses included in the test year which do not occur yearly but are of a nature that they do occur over an extended period of years. (e.g.--Non-yearly maintenance programs, etc.)

[Responses shall be submitted and identified as exhibits.]

Response:

For adjustments to operating expenses, please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D, and the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, and the Direct Testimony of Amy M. Keller, UGI Gas Statement No. 5.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-A-36

Request:

Using the adjusted year's expenses under present rates as a base, give detail necessary for clarification of all expense adjustments. Give clarifying detail for any such adjustments that occur due to changes in accounting procedure, such as charging a particular expense to a different account than was used previously. Explain any extraordinary declines in expense due to such change of account use.

Response:

For adjustments to operating expenses, please see UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D, and the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 4, and the Direct Testimony of Amy M. Keller, UGI Gas Statement No. 5.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-A-37

Request:

Indicate the expenses that are recorded in the test year, which are due to the placement in operating service of major plant additions or the removal of major plant from operating service, and estimate the expense that will be incurred on a full-year's operation.

Response:

For a presentation of the major plant additions, cost of removal and plant retirements, refer to Schedules C-2 and C-3 in the UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected). For a presentation of depreciation expense, please refer to Schedule D-21.

Prepared by or under the supervision of: Amy M. Keller



UGI Utilities, Inc. - Gas Division  
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III-A-38

Request:

Submit a statement of past and anticipated changes, since the previous rate case, in major accounting procedures.

Response:

New Accounting Standard Adopted in Fiscal 2025

Segment Reporting. In November 2023, the FASB issued ASU 2023-07, “Improvements to Reportable Segment Disclosures (Topic 280)” which requires enhanced disclosure of (1) significant segment expenses that are regularly provided to the CODM and included within each reported measure of segment profit or loss, (2) the amount and description of the composition of other segment items which reconcile to segment profit or loss, and (3) the title and position of the entity’s CODM and an explanation of how the CODM uses the reported measure(s) of segment profit or loss in assessing segment performance and allocating resources. The amendments also expand the interim segment disclosure requirements. In the fourth quarter of Fiscal 2025, the Company adopted the new guidance on a retrospective basis. The adoption of the new guidance did not have a material impact on our consolidated financial statements. See Note 22 for enhanced disclosures.

Accounting Standards Not Yet Adopted

Targeted Improvements to the Accounting for Internal-Use Software. In September 2025, the FASB issued ASU 2025-06, “Targeted Improvements to the Accounting for Internal-Use Software (Subtopic 350-40)” which, among other things, removes the prescriptive project stage requirements and allows entities to capitalize internal-use software costs when management authorizes and commits funding to the project and it is probable the software will be completed and used as intended. This new guidance is effective for the Company for annual and interim periods beginning October 1, 2028 (Fiscal 2029). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective, modified, or retrospective methods. The Company is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

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III-A-38 (Continued)

Measurement of Credit Losses for Accounts Receivable and Contract Assets. In July 2025, the FASB issued ASU 2025-05, “Measurement of Credit Losses for Accounts Receivable and Contract Assets (Topic 326)” which provides a practical expedient that allows entities to assume that current conditions as of the balance sheet date do not change for the remaining life of the asset when estimating expected credit losses for current accounts receivable and current contract assets. This new guidance is effective for the Company for annual and interim periods beginning October 1, 2026 (Fiscal 2027). Early adoption is permitted. The amendments in this ASU should be adopted using the prospective method. The Company is in the process of assessing the impact on its financial statements and the period in which the new guidance will be adopted.

Disaggregation of Income Statement Expenses. In November 2024, the FASB issued ASU 2024-03, “Disaggregation of Income Statement Expenses (Subtopic 220-40)” which requires enhanced disclosure of income statement expense categories to improve transparency and provide financial statement users with more detailed information about the nature, amount and timing of expenses impacting financial performance. This new guidance is effective for the Company for annual periods beginning October 1, 2027 (Fiscal 2028) and interim periods beginning October 1, 2028 (Fiscal 2029). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective or retrospective methods. The Company is in the process of assessing the impact on its financial statements and determining the transition method and the period in which the new guidance will be adopted.

Improvements to Income Tax Disclosures. In December 2023, the FASB issued ASU 2023-09, “Improvements to Income Tax Disclosures (Topic 740)” which requires entities to disclose, among other items, disaggregated information about a reporting entity’s effective tax rate reconciliation and income taxes paid. This new guidance is effective for the Company for annual periods beginning October 1, 2025 (Fiscal 2026). Early adoption is permitted. The amendments in this ASU may be adopted using the prospective or retrospective methods. This Company will adopt the new guidance effective for the year ending September 30, 2026 and provide the additional disclosures as required by the new guidance.

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III-A-39

Request:

Identify the specific witness for all statements and schedules of revenues, expenses, taxes, property, valuation, etc.

Response:

Please see the Direct Testimony of Hans G. Bell, UGI Gas Statement No. 1, for a complete list of witnesses and areas of responsibility. The primary witness for each statement and schedule is identified on the specific document.

Prepared by or under the supervision of: Hans G. Bell

UGI Utilities, Inc. - Gas Division  
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III-A-40

Request:

Adjustments which are estimated shall be fully supported by basic information reasonably necessary.

Response:

Adjustments are fully supported in UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Sections C and D, as well as the Direct Testimony of UGI Gas Statement Nos. 1 through 12.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-A-41

Request:

Submit a statement explaining the derivation of the amounts used for projecting future test year level of operations and submit appropriate schedules supporting the projected test year level of operations.

Response:

The schedules shown in UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D, reflect this information and are the supporting detail for the Fully Projected Future Test Year for the period ending September 30, 2027. Please see the Direct Testimony of Hans G. Bell, UGI Gas Statement No. 1, the Direct Testimony of Tracy A. Hazenstab, UGI Gas Statement No. 2, the Direct Testimony of Vivian K. Ressler, UGI Gas Statement No. 4, the Direct Testimony of Amy M. Keller, UGI Gas Statement No. 5, the Direct Testimony of Vicky A. Schappell, UGI Gas Statement No. 7, and the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 9.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-A-42

Request:

If a company has separate operating divisions, an income statement must be shown for each division, plus an income statement for company as a whole.

Response:

Please see Attachment III-A-42.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
Statements of Income by Division  
For the Fiscal Year Ended September 30, 2025  
(thousands of dollars)

	UGI Utilities, Inc. Gas	UGI Utilities, Inc. Electric	UGI Utilities, Inc. Total
Revenues			
Electric Utility Revenues	\$ -	\$ 146,117	\$ 146,117
Gas Utility Revenues	1,136,989	-	1,136,989
Other Operating Revenues	174,026	10,736	184,762
Total Operating Revenue	1,311,015	156,853	\$ 1,467,868
Expenses			
Operating Expense	55,839	14,547	70,386
Maintenance Expense	35,902	10,085	45,987
Customer Accounts Operations Expense	44,076	5,970	50,045
Customer Service, Information and Sales Expense	3,546	137	3,683
Admin and General Operation Expense	98,441	11,081	109,522
Depreciation and Amortization Expense	142,917	12,338	155,255
Other taxes	13,228	9,613	22,841
Storage, Transportation and Other	573,097	76,907	650,004
Interest Income/Interest Expense	(1,924)	(520)	(2,444)
Miscellaneous Income/Expense	2,566	116	2,683
Long Term Debt Interest	83,930	3,558	87,487
Total Expenses before Taxes	1,051,618	143,831	1,195,449
Income Before Taxes	259,398	13,022	272,419
Tax Expense	55,657	3,332	58,989
Net Income	\$ 203,741	\$ 9,690	\$ 213,430

\*UGI Utilities, Inc. Electric includes both Transmission and Distribution.

UGI Utilities, Inc. - Gas Division  
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III-A-43

Request:

If a company's business extends into different states or jurisdictions, then statements must be shown listing Pennsylvania jurisdictional data, other state data and federal data separately and jointly (Balance sheets and operating accounts).

Response:

Please see Attachment III-A-43.1 and Attachment III-A-43.2.

Additionally, the Carverton Road gate station connects the Auburn II line to the Transco interstate pipeline. In late December 2013, a FERC 63 certificate was issued to UGI PNG.

Amounts for the year ended September 30, 2025 are as follows:

Account No.

146404	UGI ENERGY SERVICES A/R - CARVERTON ROAD	\$ 86,324
489026	OTHER REVENUE - CARVERTON ROAD (FERC ORDER 63)	\$1,035,888

Prepared by or under the supervision of: Vivian K. Ressler



UGI UTILITIES, INC. - GAS DIVISION  
BALANCE SHEET BY STATE JURISDICTION AT  
SEPTEMBER 30, 2025  
(thousands of dollars)

	<b><u>Total Company</u></b>	<b><u>Pennsylvania Jurisdiction</u></b>	<b><u>Maryland Jurisdiction</u></b>
Utility Plant	\$ 4,557,025	\$ 4,554,205	\$ 2,820
Other Investments	\$ 1,693	1,693	\$ -
Cash and Cash Equivalents	\$ 14,498	14,498	\$ -
Accounts Receivable	\$ 113,612	113,573	\$ 39
Other Receivables	\$ 20,336	20,324	\$ 12
Other Assets	\$ 629,059	630,965	\$ (1,906)
Total Assets	<u>\$ 5,336,223</u>	<u>\$ 5,335,258</u>	<u>\$ 965</u>
Current and Accrued Liabilities	\$ 495,009	494,845	\$ 164
Other Non-current Liabilities	\$ 73,621	73,621	\$ -
Long-term Debt	\$ 1,690,869	1,690,869	\$ -
Other Deferred Liabilities	\$ 1,118,244	1,118,244	\$ -
Total Liabilities	<u>\$ 3,377,743</u>	<u>\$ 3,377,579</u>	<u>\$ 164</u>
Equity	\$ 1,958,480	1,957,679	\$ 801
Total Liabilities and Equity	<u>\$ 5,336,223</u>	<u>\$ 5,335,258</u>	<u>\$ 965</u>

UGI Utilities, Inc. - Gas Division  
Statement of Operations - by Division  
For Year Ended September 30, 2025  
*(thousands of dollars)*

	Total Company	Pennsylvania Jurisdiction	Maryland Jurisdiction
Revenues			
Gas Utility Revenues	\$ 1,136,989	\$ 1,136,253	\$ 736
Other Operating Revenues	174,026	173,906	121
Total Operating Revenue	1,311,015	1,310,159	856
Expenses:			
Operating Expense	55,839	55,801	39
Maintenance Expense	35,902	35,877	25
Customer Accounts Operations Expense	44,076	44,045	31
Customer Service and Information Operations Expense	3,546	3,544	2
Admin and General Operation Expense	98,441	98,373	68
Depreciation and Amortization Expense	142,917	142,818	99
Other taxes	13,228	13,219	9
Storage, Transportation and Other	573,097	572,677	420
Interest Income	(1,924)	(1,923)	(1)
Miscellaneous Income/Expense	2,566	2,564	2
Long Term Debt Interest	83,930	83,872	58
Total Expenses before Taxes	1,051,618	1,050,866	752
Income Before Taxes	259,398	259,293	104
Tax Expense	55,657	55,618	39
Net Income	\$ 203,741	\$ 203,675	\$ 66

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III-A-44

Request:

Ratios, percentages, allocations and averages used in adjustments must be fully supported and identified as to source.

Response:

Ratios, percentages, allocations and averages, where utilized, are detailed in the supporting adjustments to revenue and expenses set forth in UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Section D. Please also refer to the Direct Testimony of UGI Gas Statement Nos. 1 through 12.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-A-45

Request:

Provide an explanation of any differences between the basis or procedure used in allocations of revenues, expenses, depreciation and taxes in the current rate case and that used in the prior rate case.

Response:

There have been no changes to the allocation methodology.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
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III-A-46

Request:

Supply a copy of internal and independent audit reports of the test year and prior calendar year, noting any exceptions and recommendations and disposition thereof.

Response:

Please see Attachment III-A-46 for the list of audit reports for the historic test year and prior year. The information contained in these reports is deemed confidential. Any party to the proceeding requiring access to these reports will be afforded the opportunity upon request, subject to the provisions of a Confidentiality Agreement to be entered into between such party and the Company pursuant to a Protective Order.

Prepared by or under the supervision of: Amy M. Keller

**UGI Utilities, Inc. - Gas Division**  
**Listing of Audit Reports**

<b>Entity</b>	<b>Audit Report Name</b>	<b>Auditor</b>	<b>Audit Year</b>	<b>Date Issued</b>
UGI Utilities, Inc.	Audited Financial Statements for UGI Utilities, Inc.	KPMG	FY25	12/18/25
UGI Corporate	Endpoint Detection & Response, Global IT Audit	Internal Audit	FY25	02/03/25
UGI Corporate	Shadow IT System Ownership, Global IT Audit	Internal Audit	FY25	01/25/25
UGI Corporate	Hedging Compliance Audit	Internal Audit	FY24	10/28/24
UGI Utilities, Inc.	Audited Financial Statements for UGI Utilities, Inc.	Ernst & Young, LLP	FY24	12/18/24

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III-A-47

Request:

Submit a schedule showing rate of return on facilities allocated to serve wholesale customers.

Response:

There are no facilities allocated for the provision to serve wholesale customers.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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UGI Gas 2026 Base Rate Case  
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III-A-48

Request:

Provide a copy of the latest capital stock tax report and the latest capital stock tax settlement.

Response:

Not applicable. The PA Capital Stock tax was eliminated for tax years beginning January 1, 2016. Last filed PA Capital Stock tax return was for tax year ending September 30, 2016.

Prepared by or under the supervision of: Darin T. Espigh



UGI Utilities, Inc. - Gas Division  
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III-A-49

Request:

Submit details of calculations for Taxes, Other than Income where a company is assessed taxes for doing business in another state, or on its property located in another state.

Response:

Details of Taxes, Other Than Income where UGI Gas is assessed taxes for doing business in another state, or on its property in another state for the period ended September 30, 2025, are listed below:

- |    |   |          |
|----|---|----------|
| 1. | Maryland (Property, Franchise and PSC Tax): | \$33,230 |
| 2. | Mississippi (Property Tax):                 | \$ 4,461 |

Total: \$37,691

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-50

Request:

Provide a schedule of federal and Pennsylvania taxes, other than income taxes, calculated on the basis of test year per books, pro forma at present rates, and pro forma at proposed rates, to include the following categories:

- a. social security
- b. unemployment
- c. capital stock
- d. public utility realty
- e. P.U.C. assessment
- f. other property
- g. any other appropriate categories

Response:

Refer to UGI Gas Exhibit A, Schedules D-31 and D-32 for the Historic, Future, and Fully Projected Future test years.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-51

Request:

Submit a schedule showing for the last five years the income tax refunds, plus interest (net of taxes), received from the federal government due to prior years' claims.

Response:

None.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-52

Request:

Provide detailed computations showing the deferred income taxes derived by using accelerated tax depreciation applicable to post-1969 utility property increases productive capacity, and ADR rates on property. (Separate between state and federal; also, rate used)

- a. State whether tax depreciation is based on all rate base items claimed as of the end of the test year, and whether it is the annual tax depreciation at the end of the test year.
- b. Reconcile any difference between the deferred tax balance, as shown as a reduction to measures of value (rate base), and the deferred tax balance as shown on the balance sheet.

Response:

See Schedules D-33 and D-34 in Exhibit A (Historic), Exhibit A (Future), and Exhibit A (Fully Projected) for the computation of federal and state deferred income taxes.

- a. Tax depreciation subject to normalization is based on depreciable property as of the end of the test year. Further, tax depreciation is annualized as of the end of the test year period.
- b. The accumulated deferred tax balance, as shown as a reduction to measures of value, represents the annualized balance based on the plant in service included in the measures of value, and then pro-rated according to the normalization rules under Treasury Regulation 1.167(l)-1(h)(6)(ii). The balance sheet represents the budgeted balance.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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UGI Gas 2026 Base Rate Case  
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III-A-53

Request:

Submit a schedule showing a breakdown of the deferred income taxes by state and federal per books, pro-forma existing rates, and under proposed rates.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-33.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-54

Request:

Submit a schedule showing a breakdown of accumulated investment tax credits (3 percent, 4 percent, 7 percent, 10 percent and 11 percent), together with details of methods used to write-off the unamortized balances.

Response:

As of fiscal year ended September 30, 2025, the amount of UGI Gas' accumulated 3% investment tax credit was \$402,468.

This investment credit is amortized on a straight-line basis. The annual amortization of the credit is \$318,420.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-55

Request:

Submit a schedule showing the adjustments for taxable net income per books (including below-the-line items) and pro-forma under existing rates, together with an explanation of any difference between the adjustments. Indicate charitable donations and contributions in the tax calculation for rate making purposes.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future) and UGI Gas Exhibit A (Fully Projected), Schedules A-1, D-1, D-33 and D-34. For ratemaking purposes, charitable donations and contributions are not being claimed and are excluded from test year data.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-56

Request:

Submit detailed calculations supporting taxable income before state and federal income taxes where the income tax is subject to allocation due to operations in another state, or due to operation of other taxable utility or non-utility business, or by operating divisions or areas.

Response:

Please see Attachment III-A-56.

UGI Gas has established nexus for income tax purposes in other states due to having storage inventory in those states. Because of having nexus with those states, it files tax returns with income allocated to those states. Income is allocated according to the apportionment rules for each state. Attachment III-A-56 reflects that allocation of taxable income.

Prepared by or under the supervision of: Darin T. Espigh



**UGI Utilities, Inc. - Gas Division**  
**Allocation of Income to Other States, Other Operating Divisions, & Non-Utility Operations**  
**Historic Test Year - 9/30/25**  
**In Thousands (000)**

	(1) As Filed	(2) PA	(3) Non-PA
Revenue	1,149,615	1,148,705	594
Operating Expenses	(810,753)	(810,111)	(419)
Depr & Amort	(142,830)	(142,717)	(74)
Taxes Other Than Income	(12,560)	(12,550)	(6)
Total Operating Expenses	(966,143)	(965,378)	(499)
Interest Expense	(81,919)	(81,854)	(42)
Book/Tax Depr Adj	(120,850)	(120,754)	(62)
Taxable Income	(19,296)	(19,281)	(10)

UGI Utilities, Inc. - Gas Division  
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III-A-57

Request:

Submit detailed calculations showing the derivation of deferred income taxes for amortization of repair allowance if such policy is followed.

[Note: Submit additional schedules if the company has more than one accounting area.]

Response:

Please see Exhibit A, Schedule D-33 (Historic); Exhibit A, Schedule D-33 (Future); and Exhibit A, Schedule D-33 (Fully Projected) for the repairs deferred income tax expense for each of the respective years.

Please see Exhibit A, Schedule C-6 (Historic); Exhibit A, Schedule C-6 (Future); and Exhibit A Schedule C-6 (Fully Projected) for the repairs accumulated deferred income tax balance for each of the respective years.

Also, see the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 9, for an explanation of the Company's regulatory treatment of the repairs tax allowance.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-58

Request:

Furnish a breakdown of major items comprising prepaid and deferred income tax charges and other deferred income tax credits and reserves by accounting areas.

Response:

See UGI Gas Exhibit A, Schedule C-6 (Historic) for deferred taxes relative to plant in service.

The net value of deferred taxes on items other than plant in service at fiscal year ended 9/30/2025 is a deferred tax liability of \$52,127,436.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-59

Request:

Provide details of the Federal Surtax Credit allocated to the Pennsylvania jurisdictional area, if applicable.

Response:

Not applicable.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-60

Request:

Explain the reason for the use of cost of removal of any retired plant figures in the income tax calculations.

Response:

For income tax purposes, the cost of removal is deductible in the year incurred. For book purposes, the cost is amortized over 60 months.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-61

Request:

Submit the corresponding data applicable to Pennsylvania Corporate Income Tax deferment.

- a. Show the amounts of straight line tax depreciation and accelerated tax depreciation, the difference between which gave rise to the normalizing tax charged back to the test year operating statement.
- b. Show normalization for both Federal and State Income Taxes.
- c. Show tax rates used to calculate tax deferment amount.

Response:

- a.& b. Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), UGI Gas Exhibit A (Fully Projected), Schedules D-33 and D-34, which provide details of the deferred income taxes from normalized depreciation separately for Federal and State.
- c. For the FPFTY, the U.S. gross federal income tax rate is 21%, but net of the federal benefit for state taxes it becomes 19.43%. The state tax rate is 7.49%.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-62

Request:

Provide the accelerated tax depreciation and the book depreciation used to calculate test year deferrals in amounts segregated as follows:

For:

- a. Property installed prior to 1970
- b. Property installed subsequent to 1969 (indicate increasing capacity additions and nonincreasing capacity additions).

Response:

- a. There is no property installed prior to 1970 for tax purposes.
- b. Tax depreciation related to accelerated cost recovery system (ACRS) and modified accelerated cost recovery system (MACRS) is calculated on the full taxable basis and income taxes are normalized on the difference between ACRS/MACRS depreciation and book depreciation. For property installed subsequent to 1969, see Section D, Schedule D-34 within UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected).

Prepared by or under the supervision of: Darin T. Espigh

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III-A-63

Request:

State whether all tax savings due to accelerated depreciation on property installed prior to 1970 have been passed through to income. (If not, explain).

Response:

All tax savings have been passed through and UGI Gas has no remaining accelerated depreciation on property installed prior to 1970.

Prepared by or under the supervision of: Darin T. Espigh



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III-A-64

Request:

Show any income tax loss/gain carryovers from previous years that may effect test year income taxes or future year income taxes. Show loss/gain carryovers by years of origin and amounts remaining by years at the end of the test year.

Response:

Not applicable.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-65

Request:

State whether the company eliminates any tax savings by the payment of actual interest on construction work in progress not in rate base claim.

If response is affirmative:

- a. Set forth amount of construction claimed in this tax savings reduction. Explain the basis for this amount.
- b. Explain the manner in which the debt portion of this construction is determined for purposes of the deferral calculations.
- c. State the interest rate used to calculate interest on this construction debt portion, and the manner in which it is derived.
- d. Provide details of calculation to determine tax saving reduction. State whether state taxes are increased to reflect the construction interest elimination.

Response:

No. Interest deduction for rate making purposes is synchronized with the interest component of the capital structure.

Prepared by or under the supervision of: Darin T. Espigh

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III-A-66

Request:

Provide a detailed analysis of Taxes Accrued per books as of the test year date. Also supply the basis for the accrual and the amount of taxes accrued monthly.

Response:

Please see Attachments III-A-66.1 (Historic), III-A-66.2 (Future), and III-A-66.3 (Fully Projected).

Prepared by or under the supervision of: Darin T. Espigh

**UGI Utilities, Inc. - Gas Division**  
**Schedule of Taxes Accrued per Books - Historic Test Year**  
**Twelve Months Ended September 30, 2025**  
*(Thousands of Dollars)*

<b><u>Description</u></b>	<b><u>Amount</u></b>	<b><u>Basis for Accrual of Tax</u></b>	<b><u>Amount of Tax Accrued Monthly</u></b>
PA Unemployment Tax	121	Tax based on employer's unemployment rate multiplied by a maximum of \$10,000 per employee.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Use Tax	1,676	Tax based on taxable purchases on which sales tax has not been charged at the rate of 6%.	Accrual computed monthly by applying the tax rate to applicable purchases.
Federal Unemployment Tax	31	Tax is based on the first \$7,000 earned by an employee at a taxable rate of 6%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
FICA	2,136	Tax for OASDI is based on the first \$176,100 earned by an employee at a taxable rate of 6.2%. Tax for HI is based on all wages at a taxable rate of 1.45%	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Corporate Net Income Tax	2,259	Tax is based on taxable net income as defined by the Pennsylvania Department of Revenue at the current rate of 8.49% for the fiscal year 2025.	Accrual is computed monthly by applying the rate to taxable income for the month.
Federal Income Tax	(8,594)	Tax is based on taxable net income as defined by and reported to the IRS. Current rate is 21% of taxable income. Note, the amount reflected is negative due to cash payments exceeding accrued tax expense.	Accrual is computed monthly by applying the rate to taxable income for the month.
	<u><u>\$ (2,371)</u></u>		

**UGI Utilities, Inc. - Gas Division**  
**Schedule of Taxes Accrued per Books - Future Test Year**  
**Twelve Months Ended September 30, 2026**  
*(Thousands of Dollars)*

<u>Description</u>	<u>Amount</u>	<u>Basis for Accrual of Tax</u>	<u>Amount of Tax Accrued Monthly</u>
PA Unemployment Tax	0	Tax based on employer's unemployment rate multiplied by a maximum of \$10,000 per employee.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Use Tax	0	Tax based on taxable purchases on which sales tax has not been charged at the rate of 6%.	Accrual computed monthly by applying the tax rate to applicable purchases.
Federal Unemployment Tax	0	Tax is based on the first \$7,000 earned by an employee at a taxable rate of 6%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
FICA	0	Tax for OASDI is based on the first \$184,500 earned by an employee at a taxable rate of 6.2%. Tax for HI is based on all wages at a taxable rate of 1.45%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Corporate Net Income Tax	0	Tax is based on taxable net income as defined by the Pennsylvania Department of Revenue at the current rate of 7.99% for the fiscal year 2026.	Accrual is computed monthly by applying the rate to taxable income for the month.
Federal Income Tax	0	Tax is based on taxable net income as defined by and reported to the IRS. Current rate is 21% of taxable income.	Accrual is computed monthly by applying the rate to taxable income for the month.
	<u>\$ -</u>		

**UGI Utilities, Inc. - Gas Division**  
**Schedule of Taxes Accrued per Books - Fully Projected Future Test Year**  
**Twelve Months Ended September 30, 2027**  
*(Thousands of Dollars)*

<b><u>Description</u></b>	<b><u>Amount</u></b>	<b><u>Basis for Accrual of Tax</u></b>	<b><u>Amount of Tax Accrued Monthly</u></b>
PA Unemployment Tax	0	Tax based on employer's unemployment rate multiplied by a maximum of \$10,000 per employee.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Use Tax	0	Tax based on taxable purchases on which sales tax has not been charged at the rate of 6%.	Accrual computed monthly by applying the tax rate to applicable purchases.
Federal Unemployment Tax	0	Tax is based on the first \$7,000 earned by an employee at a taxable rate of 6%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
FICA	0	Tax for OASDI is based on the first \$184,500 earned by an employee at a taxable rate of 6.2%. Tax for HI is based on all wages at a taxable rate of 1.45%.	Accrual is computed monthly by applying the tax rate to taxable earnings.
PA Corporate Net Income Tax	0	Tax is based on taxable net income as defined by the Pennsylvania Department of Revenue at the current rate of 7.49% for the fiscal year 2027.	Accrual is computed monthly by applying the rate to taxable income for the month.
Federal Income Tax	0	Tax is based on taxable net income as defined by and reported to the IRS. Current rate is 21% of taxable income.	Accrual is computed monthly by applying the rate to taxable income for the month.
	<u>\$ -</u>		

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III-A-67

Request:

For the test year as recorded on test year operating statement:

- a. Supply the amount of federal income taxes actually paid.
- b. Supply the amount of the federal income tax normalizing charge to tax expense due to excess of accelerated tax depreciation over book depreciation.
- c. Supply the normalizing tax charge to federal income taxes for the 10% Job Development Credit during test year.
- d. Provide the amount of the credit of federal income taxes due to the amortization or normalizing yearly debit to the reserve for the 10% Job Development Credit.
- e. Provide the amount of the credit to federal income taxes for the normalizing of any 3% Investment Tax Credit Reserve that may remain on the utility books.

Response:

- a & b. Refer to UGI Gas Exhibit A, Schedule D-33 for the Historic, Future, and Fully Projected test years.
- c & d. None.
- e. \$318,420.

Prepared by or under the supervision of: Darin T. Espigh

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III-A-68

Request:

Provide the debit and credit in the test year to the Deferred Taxes due to Accelerated Depreciation for federal income tax, and provide the debit and credit for the Job Development Credits (whatever account) for test year.

Response:

The debit and credit in the test year to the Deferred Taxes due to Accelerated Depreciation for federal income tax is as follows:

A/C #	Account Description	Debit	Credit
00410XXX	Deferred Tax Expense	\$XXX,XXX	
00282XXX	Accumulated Deferred Taxes		\$XXX,XXX

UGI Gas has no Job Development Credits.

Prepared by or under the supervision of: Darin T. Espigh



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III-A-69

Request:

Reconcile all data given in answers to questions on income taxes charged on the test year operating statement with regard to income taxes paid, income taxes charged because of normalization and credits due to yearly write-offs of past years' income tax deferrals, and from normalization of investment tax and development credits. (Both state and federal income taxes.)

Response:

Refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Section D, Schedules D-33 and D-34. Also, refer to the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 9, where the subject matter of this filing requirement is discussed in detail.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
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III-A-70

Request:

With respect to determination of income taxes, federal and state:

- a. Show income tax results of the annualizing and normalizing adjustments to the test year record before any rate increase.
- b. Show income taxes for the annualized and normalized test year.
- c. Show income tax effect of the rate increase requested.
- d. Show income taxes for the normalized and annualized test year after application of the full rate increase.

[It is imperative that continuity exists between the income tax calculations as recorded for the test year and the final income tax calculation under proposed rates. If the company has more than one accounting area, then additional separate worksheets must be provided in addition to those for total company.]

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Section D, Schedules D-33 and D-34.

Prepared by or under the supervision of: Darin T. Espigh

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III-A-71

Request:

In adjusting the test year to an annualized year under present rates, explain any changes that may be due to book or tax depreciation change and to debits and credits to income tax expense due to accelerated depreciation, deferred taxes, job development credits, tax refunds or other items.

(The above refers only the adjustments going from recorded test year to annualized test year.)

Response:

Adjustments relative to the subject matter were made to recorded data to annualize the years' data and are based on property balances at the end of the test year to reflect a full year's expense of deferral. Please see the Direct Testimony of Darin T. Espigh, UGI Gas Statement No. 9.

Prepared by or under the supervision of: Darin T. Espigh

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III-E-1

Request:

If Unrecovered Fuel Cost policy is implemented, provide the following:

- a. State manner in which amount of Unrecovered Fuel Cost on balance sheet at the end of the test year was determined, and the month in test year in which such fuel expense was actually incurred. Provide amount of adjustment made on the rate case operating account for test year-end unrecovered fuel cost. (If different than balance sheet amount, explain.)
- b. Provide amount of Unrecovered Fuel Cost that appeared on the balance sheet at the opening date of the test year, and the manner in which it was determined. State whether this amount is in the test year operating account.

Response:

- a. For information regarding the unrecovered purchased fuel cost, please refer to the 1307(f) filing.
- b. See Attachment III-E-1.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
Unrecovered Fuel Costs and Revenues  
For the periods ending September 30, 2024 and 2025  
U.S. Dollars in Thousands

Month	Year	Fuel Costs	Revenues	Under (Over) Collection
October	2023	11,124	11,323	(199)
November	2023	38,389	25,773	12,616
December	2023	46,254	46,804	(550)
January	2024	62,724	53,064	9,660
February	2024	43,194	49,596	(6,402)
March	2024	37,408	38,328	(919)
April	2024	14,145	29,056	(14,911)
May	2024	10,886	12,492	(1,605)
June	2024	10,190	6,369	3,821
July	2024	12,793	5,365	7,428
August	2024	10,723	5,081	5,641
September	2024	9,382	5,255	4,126
October	2024	14,142	8,521	5,621
November	2024	34,157	15,386	18,772
December	2024	55,511	43,107	12,403
January	2025	78,711	70,853	7,858
February	2025	59,285	65,097	(5,812)
March	2025	45,989	57,169	(11,180)
April	2025	24,480	34,320	(9,840)
May	2025	15,770	17,501	(1,732)
June	2025	13,672	10,836	2,837
July	2025	8,924	6,701	2,222
August	2025	14,162	5,855	8,307
September	2025	11,750	6,780	4,970
Beginning Balance as of 9/30/2024				(2,343)
Purchased Fuel Cost Adjustment				<u>53,133</u>
Unrecovered Purchased Fuel Cost as of 9/30/2025				<u><u>\$ 50,790</u></u>

\* For further information regarding the unrecovered purchased fuel cost, please refer to the 1307(f) filing.

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III-E-2

Request:

Provide details of items and amounts comprising the accounting entries for Deferred Fuel Cost at the beginning and end of the test year.

Response:

Refer to Attachment III-E-1 for an analysis of entries made to the Deferred Fuel Cost Account during the Fully Projected Future Test Year.

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-E-3

Request:

Submit a schedule showing a reconciliation of test year MCF sales and line losses. List all amounts of gas purchased, manufactured and transported.

Response:

The data is provided below for the Historic Year:

Throughput -	321,987,283 Mcf
Company Use Gas -	404,613 Mcf
Line Loss -	1,699,226 Mcf
Total Sendout -	324,091,122 Mcf

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-E-4

Request:

Provide detailed calculations substantiating the adjustment to revenues for annualization of changes in number of customers and annualization of changes in volume sold for all customers for the test year.

- a. Break down changes in number of customers by rate schedules.
- b. If an annualization adjustment for changes in customers and changes in volume sold is not submitted, please explain.

Response:

- a. Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 10.
- b. Not applicable.

Prepared by or under the supervision of: Sherry A. Epler



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III-E-5

Request:

Submit a schedule showing the sources of gas supply associated with annualized MCF sales.

Response:

Please see the response to III-E-30.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-E-6

Request:

Supply, by classification, Operating Revenues--Miscellaneous for test year.

Response:

Please see Attachment III-E-6.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
Operating Revenues - Miscellaneous  
For the Years Ended September 30, 2025, 2026, and 2027  
(\$ in Thousands)

Account No.	Actual 12 Months 9/30/2025	Budgeted 12 Months 9/30/2026	Budgeted 12 Months 9/30/2027
487 Forfeited Discounts	\$ 5,460	\$ 6,261	\$ 6,337
488 & 489.3 Miscellaneous Service Revenues	\$ 3,694	\$ 3,178	\$ 3,178
493 Rent from Gas Property	\$ 2,106	\$ 2,292	\$ 2,292
495 Other Gas Revenues	\$ 980	\$ 2,450	\$ 2,324
Total	<u>\$ 12,240</u>	<u>\$ 14,181</u>	<u>\$ 14,131</u>

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III-E-7

Request:

Provide details of respondent's attempts to recover uncollectible and delinquent accounts.

Response:

The Company performs collection activities on all active accounts in accordance with applicable Commission requirements. When those collection activities are exhausted, UGI Gas refers bad debt placements to a collection agency for continuing collection action. When the service is closed, the customer receives a closing bill. Placements are sent to the collection agency within ninety (90) days after the service is closed. The day after the final bill is due, a Final Bill Reminder is mailed. The reminder states that their balance must be paid to avoid being turned over to a collection agency. Forty-five (45) days later, if the balance has not been paid, the account is sent to collections.

Prepared by or under the supervision of: Vivian K. Ressler

UGI Utilities, Inc. - Gas Division  
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III-E-8

Request:

Describe how the net billing and gross billing is determined. For example, if the net billing is based on the rate blocks plus FCA and STA, and the gross billing is determined by a percentage increase (1, 3 or 5 percent), then state whether the percentage increase is being applied to all three items of revenue--rate blocks plus FCA and STA.

Response:

- A. The total net bill is the sum of:
1. Tariff Amount – calculated as the volume of usage priced through the rate schedule tables.
  2. Currently effective surcharges.
  3. Sales Tax – calculated as the product of the current sales tax percentage (6%) and the sum of the above. Sales tax is not applied to residential customers when the purchase of natural gas is solely for the purchaser's own residential use and non-residential customers are exempt from sales tax if the purchaser is entitled to claim an exemption under Chapter 61 of the Pa. Code § 32.25 subsection (d). If a tax exemption certificate is on file for these non-residential customers, the tax base is adjusted in accordance with the exemption certificate.
- B. The gross bill is the sum of:
1. Total net bill as described above.
  2. Late payment charges on any unpaid previous balance, if any, as of the billing date.
  3. Late payment charge for payment made after the due date (see III-E-9 for details on late payment charges applied).

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III-E-8 (Continued)

- C. The percentage increase (late payment charge) is applied to the base tariff rate and the State Tax Adjustment Surcharge. The late payment charge is not applied to Sales Tax or to previously applied late payment charges.

Prepared by or under the supervision of: Sherry A. Epler

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III-E-9

Request:

Describe the procedures involved in determining whether forfeited discounts or penalties are applied to customer billing.

Response:

Please refer to UGI Gas Exhibit F, Rules 8.7 and 8.8 of the current Tariff for UGI Utilities, Inc. – Gas Division.

Prepared by or under the supervision of: Sherry A. Epler

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III-E-10

Request:

Provide annualization of revenues as a result of rate changes occurring during the test year, at the level of operations as of end of the test year.

Response:

Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 10, for detail on the annualization of revenues.

Prepared by or under the supervision of: Sherry A. Epler



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III-E-11

Request:

Provide a detailed billing analysis supporting present and proposed rates by customer classification and/or tariff rate schedule.

Response:

Please see UGI Gas Exhibit E - Proof of Revenue.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division  
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III-E-12

Request:

Provide a schedule showing residential and commercial heating sales by unit (MCF) per month and degree days for the test year and three preceding twelve month periods.

Response:

Please see Attachment III-E-12.

Prepared by or under the supervision of: Sherry A. Epler

**UGI Utilities, Inc. - Gas Division**  
**Residential and Commercial Heating Sales (Mcf's)**

	October	November	December	January	February	March	April	May	June	July	August	September	Total
<u>Degree Days</u>													
2023-2024	289	678	756	985	815	603	341	95	4	-	12	35	4,613
2024-2025	278	562	957	1,216	941	604	359	160	20	-	24	17	5,138
2025-2026	309	647	895	1,069	881	749	410	155	27	-	8	68	5,218
2026-2027	309	647	895	1,069	881	749	410	155	27	-	8	68	5,218
<u>Residential</u>													
<u>Heating Sales (Mcf's)</u>													
<u>Rate R &amp; RT</u>													
2023-2024	2,223,166	5,551,868	7,014,035	9,076,624	7,300,074	5,527,700	3,242,163	1,379,484	920,500	793,447	821,120	652,617	44,502,798
2024-2025	2,161,554	4,514,917	8,754,953	11,349,169	8,910,640	5,411,692	3,295,759	1,456,913	818,877	743,423	847,283	700,484	48,965,664
2025-2026	2,295,795	5,254,894	8,186,370	9,871,386	8,320,917	7,015,796	3,545,376	1,782,104	1,149,141	788,666	826,498	883,313	49,920,255
2026-2027	2,313,740	5,293,851	8,253,045	9,954,629	8,388,409	7,064,719	3,572,251	1,795,020	1,157,329	795,142	833,341	889,995	50,311,471
<u>Commercial</u>													
<u>Heating Sales (Mcf's)</u>													
<u>Rate N, NT &amp; DS</u>													
2023-2024	1,694,572	4,069,138	4,776,916	6,352,022	5,118,145	3,862,363	2,382,490	1,199,817	922,468	928,169	928,070	824,228	33,058,398
2024-2025	1,616,251	3,167,518	5,954,502	7,767,337	6,213,109	3,863,373	2,554,296	1,357,485	917,585	854,209	898,293	881,750	36,045,708
2025-2026	1,579,249	3,178,249	5,392,321	6,843,176	5,724,269	4,372,745	2,456,096	1,289,548	903,421	779,469	807,346	846,064	34,171,954
2026-2027	1,586,420	3,190,017	5,409,964	6,864,555	5,742,397	4,387,650	2,464,344	1,294,139	906,594	782,335	810,512	849,317	34,288,244

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III-E-13

Request:

Provide a schedule of present and proposed tariff rates showing dollar change and percent of change by block. Also, provide an explanation of any change in block structure and the reasons therefor.

Response:

Please see UGI Gas Exhibit E – Proof of Revenue and the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 10.

Prepared by or under the supervision of: Sherry A. Epler

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III-E-14

Request:

Provide the following statements and schedules. The schedules and statements for the test year portion should be reconciled with the summary operating statement.

a. An operating revenues summary for the test year and the year preceding the test year showing the following (Gas MCF):

(i) For each major classification of customers

- (a) MCF sales
- (b) Dollar Revenues
- (c) Forfeited Discounts (Total if not available by classification)
- (d) Other and Miscellaneous revenues that are to be taken into the utility operating account along with their related costs and expenses.

(ii) A detailed explanation of all annualizing and normalizing adjustments showing method utilized and amounts and rates used in calculation to arrive at adjustment.

(iii) Segregate, from recorded revenues from the test year, the amount of revenues that are contained therein, by appropriate revenue categories, from:

- (a) Fuel Adjustment Surcharge
- (b) State Tax Surcharge
- (c) Any other surcharge being used to collect revenues.
- (d) Provide explanations if any of the surcharges are not applicable to respondent's operations.

[The schedule should also show number of customers and unit of sales (Mcf), and should provide number of customers by service classification at beginning and end of test year.]

b. Provide details of sales for resale, based on periods five years before and projections for five years after the test year, and for the test year. List customers,

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III-E-14 (Continued)

Mcf sold, revenues received, source of Mcf sold (storage gas, pipeline gas, manufactured gas, natural or synthetic), contracted or spot sales, whether sales are to affiliated companies, and any other pertinent information.

Response:

- a. (i)(a) Please see Attachment III-E-19.
- (i)(b)-(d) Please see UGI Gas Exhibit A, Schedule D-5 (Historic), UGI Gas Exhibit A, Schedule D-5 (Future), and UGI Gas Exhibit A, Schedule D-5 (Fully Projected).
- (ii) Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 10.
- (iii) Please see UGI Gas Exhibit E, Proof of Revenue.
- b. None.

Prepared by or under the supervision of: Sherry A. Epler

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III-E-15

Request:

State manner in which revenues are being presented for ratemaking purposes:

- a. Accrued Revenues
- b. Billed Revenues
- c. Cash Revenues

Provide details of the method followed.

Response:

Fully Projected Test Year revenues at present and proposed rates are based upon a calculation applying present rates to projected volumes and number of customers and proposed rates to projected volumes and number of customers.

Prepared by or under the supervision of: Sherry A. Epler

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III-E-16

Request:

If revenue accruing entries are made on the books at end of each fiscal period, give entries made accordingly at the end of the test year and at the beginning of the year. State whether they are reversed for ratemaking purposes.

Response:

The amount of unbilled revenue accrued at September 30, 2025 and September 30, 2024 for UGI Gas was \$20,334,010; and \$20,125,330, respectively. The Company annualizes revenue for ratemaking purposes eliminating the impacts of unbilled revenues.

Prepared by or under the supervision of: Amy M. Keller



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III-E-17

Request:

State whether any adjustments have been made to expenses in order to present such expenses on a basis comparable to the manner in which revenues are presented in this proceeding (i.e.--accrued, billed or cash).

Response:

No such adjustments have been made to expenses. Expenses are presented on a basis comparable to the manner in which revenues are presented.

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-E-18

Request:

If the utility has a Fuel Adjustment Clause:

- a. State the base fuel cost per MCF chargeable against basic customers' rates during the test year. If there was any change in this basic fuel charge during the test year, give details and explanation thereof.
- b. State the amount in which the fuel adjustment clause cost per MCF exceeds the fuel cost per MCF charged in base rates at the end of the test year.
- c. If fuel cost deferment is used at the end of the test year, give
  - (i) The amount of deferred fuel cost contained in the operating statement that was deferred from the 12-month operating period immediately preceding the test year.
  - (ii) The amount of deferred fuel cost that was removed from the test period and deferred to the period immediately following the test year.
- d. State the amount of Fuel Adjustment Clause revenues credited to the test year operating account.
- e. State the amount of fuel cost charged to the operating expense account in the test year which is the basis of Fuel Adjustment Clause billings to customers in that year. Provide summary details of this charge.
- f. From the recorded test year operating account, remove the Fuel Adjustment Clause Revenues. Also remove from the test year recorded operating account the excess of fuel cost over base rate fuel charges, which is the basis for the Fuel Adjustment charges. Explain any difference between FAC Revenues and excess fuel costs. [The above is intended to limit the operating account to existing customers' base rate revenues and expense deductions relative thereto].

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III-E-18 (Continued)

Response:

The Company does not have a Fuel Adjustment Clause. The Company recovers its purchased gas costs through purchased gas cost rates under Section 1307(f) of the Public Utility Code.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division  
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III-E-19

Request:

Provide growth patterns of usage and customer numbers per rate class, using historical and projected data.

Response:

Please see Attachment III-E-19.

Prepared by or under the supervision of: Sherry A. Epler

**UGI Utilities, Inc. - Gas Division**  
**Usage and Customer Growth Patterns for Period Ending September 30**

<u>Number of Customers</u> <u>September Year End</u>	<u>September</u> <u>2023</u>	<u>September</u> <u>2024</u>	<u>September</u> <u>2025</u>	<u>September</u> <u>2026</u>	<u>September</u> <u>2027</u>
Residential	529,873	537,599	539,764	546,897	552,510
Commercial	47,581	47,471	48,083	48,311	48,510
Industrial	661	667	673	625	613
Subtotal-Retail	578,115	585,737	588,520	595,833	601,633
Transportation-Other	105,661	102,854	105,239	104,597	104,599
Total	683,776	688,591	693,759	700,430	706,232
<u>Total Fiscal Year Sales (Mcf's)</u>	<u>September</u> <u>2023</u>	<u>September</u> <u>2024</u>	<u>September</u> <u>2025</u>	<u>September</u> <u>2026</u>	<u>September</u> <u>2027</u>
Residential	40,520,719	38,977,291	43,130,950	44,090,812	44,265,497
Commercial	16,042,840	14,384,150	16,391,738	15,311,427	15,390,049
Industrial	881,133	688,784	779,268	449,955	401,675
Subtotal-Retail	57,444,693	54,050,225	60,301,956	59,852,194	60,057,221
Transportation-Other	266,671,688	272,766,224	261,326,796	279,116,251	279,147,010
Total	324,116,381	326,816,449	321,628,752	338,968,445	339,204,231

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III-E-20

Request:

Provide, for test year only, a schedule by tariff rates and by service classifications showing proposed increase and percent of increase.

Response:

Please see UGI Gas Exhibit E - Proof of Revenue and the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 10.

Prepared by or under the supervision of: Sherry A. Epler

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III-E-21

Request:

If a gas company is affiliated with another utility segment, such as a water or electric segment, explain the effects, if any, upon allocation factors used in the gas rate filing of current or recent rate increases allowed to the other utility segment (or segments) of the company.

Response:

UGI Utilities, Inc. owns both gas and electric divisions.

UGI Gas incurs costs for services provided by UGI Corp., and other affiliated companies, in accordance with affiliated interest arrangements authorized by the Commission. UGI Utilities also allocates or assigns costs between UGI Electric and UGI Gas. All costs which can be identified as pertaining exclusively to an operating unit are billed directly to that unit. Those costs which cannot be directly associated with the operation of an individual operating unit are allocated to the various companies benefiting from the service. Allocations are done by a methodology applicable to the cost (e.g., budgeted time allocations, number of employees, etc.) or, if no one methodology is specific to the cost, by a formula referred to as the Modified Wisconsin Formula ("MWF"). The MWF achieves an equitable distribution of common expenses based on the relative activity and size of each operating unit to the total of all operating units, which benefit from the respective activities. Activity is measured by total revenues and total operating expenses and size is measured by tangible net assets employed (excluding acquisition goodwill).

The proposed rates of UGI Gas are not based on any increase granted to any other affiliated utility segment.

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-E-22

Request:

Provide supporting data detailing curtailment adjustments, procedures and policies.

Response:

The Company did not have any curtailment adjustments during the historic test year ending September 30, 2025, and is not claiming any curtailment adjustments in its future test year or fully projected future test year. In addition, the Company follows curtailment procedures and policies as specified in its Gas Tariff on file with the Commission. Please refer to UGI Gas Exhibit F, Section 21, Gas Emergency Planning, of the Company's current Tariff.

Prepared by or under the supervision of: Jill E. Walter



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III-E-23

Request:

Submit a schedule showing fuel cost in excess of base compared to fuel cost recovery for the period two months prior to test year and the test year.

Response:

There are no fuel costs in excess of base compared to fuel cost recovery.

All of the Company's fuel costs are recovered through its annual purchased gas cost filing made pursuant to Section 1307(f) of the Public Utility Code.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-E-24

Request:

Supply a detailed analysis of Purchased Gas for the test year and the twelve month period prior to the test year.

Response:

Please refer to UGI Gas Docket No. R-2025-3054938 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing which can be found at URL <https://www.puc.pa.gov/docket/R-2025-3054938>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-E-25

Request:

Submit calculations supporting energy cost per MCF and operating ratio used to determine increase in costs other than production to serve additional load.

Response:

The energy cost per Mcf is developed as part of each annual and quarterly 1307(f) filing submitted to the Commission. Please refer to UGI Gas Docket No. R-2025-3054938 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing which can be found at URL <https://www.puc.pa.gov/docket/R-2025-3054938>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-E-26

Request:

Submit detailed calculations for bulk gas transmission service costs under supply and/or interconnection agreements.

Response:

UGI Gas incurs no bulk gas transmission costs under supply and/or interconnection agreements.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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III-E-27

Request:

Submit a schedule for gas producing units retired or scheduled for retirement subsequent to the test year showing station, units, MCF capacity, hours of operation during test year, net output produced and cents/MCF of maintenance and fuel expenses.

Response:

UGI Gas did not have any gas producing units retired or scheduled for retirement subsequent to the test year.

Prepared by or under the supervision of: Amy M. Keller

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III-E-28

Request:

Provide a statement explaining the details of firm gas purchase (long-term) contracts with affiliated and nonaffiliated utilities, including determination of costs, terms of contract, and other pertinent information.

Response:

Please refer to Section 1-B of UGI Gas's most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing at Docket No. R-2025-3054938, which can be found at <https://www.puc.pa.gov/docket/R-2025-3054938>.

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-E-29

Request:

Provide intrastate operations percentages by expense categories for two years prior to the test year.

Response:

Please see Attachment III-E-29.

Prepared by or under the supervision of: Tracy A. Hazenstab

**UGI Utilities, Inc. - Gas Division**  
**Base Rate Case - Expense Allocation**  
**Sales (Mcf)**

	HTY (FY25)	FTY (FY 26)	FPFTY (FY 27)
PA Volume	321,628,752	338,968,445	339,204,231
Maryland Volume	222,957	158,982	158,982
Maryland Allocation	0.069%	0.047%	0.047%
PA Allocation	99.931%	99.953%	99.953%



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III-E-30

Request:

Provide a schedule showing suppliers, MCF purchased, cost (small purchases from independent suppliers may be grouped); emergency purchases, listing same information; curtailments during the year; gas put into and taken out of storage; line loss, and any other gas input or output not in the ordinary course of business.

Response:

Please refer to UGI Gas Docket No. R-2025-3054938 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filings which can be found at URL <https://www.puc.pa.gov/docket/R-2025-3054938>.

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-E-31

Request:

Provide a schedule showing the determination of the fuel costs included in the base cost of fuel.

Response:

Please refer to UGI Gas Docket No. R-2025-3054938 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filing which can be found at URL <https://www.puc.pa.gov/docket/R-2025-3054938>.

Prepared by or under the supervision of: Tracy A. Hazenstab

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III-E-32

Request:

Provide a schedule showing the calculation of any deferred fuel costs shown in Account 174. Also, explain the accounting, with supporting detail, for any associated income taxes.

Response:

Please see Attachment III-E-32.

Because the tax treatment for deferred fuel costs differs from the book treatment, deferred taxes are generated on the over or under-collection of deferred fuel costs. Specifically, tax follows a cash basis as it relates to deferred fuel costs. When the Company is in an over-collected position, a deferred tax asset is generated because the Company will recognize it as taxable income and pay taxes currently on the cash it collected from customers, even though this is not recognized as book revenue. Vice versa, when the Company is in an under-collected position, a deferred tax liability is generated because the Company recognizes less taxable income because it did not collect adequate cash to cover its fuel costs, but for book purposes revenue is recognized such that no margin is recognized on the purchase of gas.

Prepared by or under the supervision of: Amy M. Keller

**UGI Utilities, Inc. - Gas Division**  
**Statement of Total Over/Under Collections From the Present**  
**Gas Cost Rate Adjustment Clause - 12 Months Ending September 30, 2025**

	<b><u>Sales</u></b> <b><u>Mcf</u></b> <b>(1)</b>		<b><u>PGC</u></b> <b><u>Revenue</u></b> <b>(2)</b>		<b><u>Cost of</u></b> <b><u>Fuel</u></b> <b>(3)</b>		<b><u>Over / (Under)</u></b> <b><u>Collections</u></b> <b>(4)</b>
October	1,628,796	\$	8,520,626	\$	14,141,881	\$	(5,621,256)
November	2,940,852	\$	15,385,826	\$	34,157,331	\$	(18,771,506)
December	8,080,926	\$	43,107,456	\$	55,510,820	\$	(12,403,364)
January	12,985,358	\$	70,853,137	\$	78,710,753	\$	(7,857,616)
February	11,926,128	\$	65,096,899	\$	59,284,974	\$	5,811,925
March	9,840,795	\$	57,169,301	\$	45,988,942	\$	11,180,359
April	5,453,568	\$	34,320,061	\$	24,480,466	\$	9,839,595
May	2,784,674	\$	17,501,312	\$	15,769,807	\$	1,731,505
June	1,721,722	\$	10,835,537	\$	13,672,119	\$	(2,836,581)
July	1,064,688	\$	6,701,349	\$	8,923,639	\$	(2,222,290)
August	930,299	\$	5,854,726	\$	14,162,004	\$	(8,307,278)
September	1,077,228	\$	6,779,710	\$	11,750,020	\$	(4,970,310)
	<u>60,435,034</u>	<u>\$</u>	<u>342,125,940</u>	<u>\$</u>	<u>376,552,756</u>	<u>\$</u>	<u>(34,426,817)</u>

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III-E-33

Request:

Submit a schedule showing maintenance expenses, gross plant and the relation of maintenance expenses thereto as follows:

- (i) Gas Production Maintenance Expenses per MCF production, per \$1,000 MCF production, and per \$1,000 of Gross Production Plant;
- (ii) Transmission Maintenance Expenses per MMCF mile and per \$1,000 of Gross Transmission Plant;
- (iii) Distribution Maintenance Expenses per customer and per \$1,000 of Gross Distribution Plant;
- (iv) Storage Maintenance Expenses per MMCF of Storage Capacity and \$1,000 of Gross Storage Plant. This schedule shall include three years prior to the test year, the test year and one year's projection beyond the test year.

Response:

Please see Attachment III-E-33.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI UTILITIES, INC. - GAS DIVISION  
FOR THE YEARS ENDED SEPTEMBER 30, 2023 -2027

		<u>12 MONTHS ENDED</u>				
		<u>9/30/23</u>	<u>9/30/24</u>	<u>9/30/25</u>	<u>9/30/26</u>	<u>9/30/27</u>
(i)	Maintenance Exp /MCF Produced	-	-	-	-	-
	Maintenance Exp /\$1,000 MCF	-	-	-	-	-
	Maintenance Exp /\$1,000 GPP	-	-	-	-	-
(ii)	Trans. Main. Exp /MMCF	-	-	-	-	-
	Trans. Main. Exp /Transmission Mile	-	-	-	-	-
	Trans. Main. Exp /\$1,000 GTP	-	-	-	-	-
(iii)	Dist. Main. Exp /Customer	49.87	47.60	51.75	43.38	44.97
	Dist. Main. Exp /\$1,000 GDP	7.52	6.79	6.95	5.49	5.33
(iv)	Storage. Main. Exp /MMCF Capacity	-	-	-	-	-
	Storage. Main. Exp /\$1,000 GSP	-	-	-	-	-

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-E - Balance Sheet and  
Operating Statement - Gas Utilities  
Delivered on January 28, 2026

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III-E-34

Request:

Prepare a 3-column schedule of expenses, as described below for the following periods (supply sub-accounts, if significant, to clarify basic accounts):

- a. Column 1--Test Year
- b. Column 2 and 3--The two previous years

Provide the annual recorded expense by accounts. (Identify all accounts used but not specifically listed below.)

Response:

Please see Attachment III-E-34.

Prepared by or under the supervision of: Tracy A. Hazenstab

**UGI Utilities, Inc. - Gas Division**  
**Statement of Operation and Maintenance Expenses**  
**12-Months Ended September 30, 2025, 2026 and 2027**  
**(\$ in Thousands)**

Title of Account	Account Number	2025	2026	2027
<b>Manufactured Gas Production</b>				
Operation Supervision and Engineering	710.0	-	-	-
<b>Production Labor and Expenses</b>				
Steam Expenses	711.0	-	-	-
Other Power Expenses	712.0	-	-	-
Coke Oven Expenses	713.0	-	-	-
Producer Gas Expenses	714.0	-	-	-
Water Gas Generating Expenses	715.0	-	-	-
Oil Gas Generating Expenses	716.0	-	-	-
Liquefied Petroleum Gas Expenses	717.0	-	-	-
Other Process Production Expenses	718.0	-	-	-
<b>Total Production Labor and Expenses</b>		-	-	-
<b>Gas Fuels</b>				
Fuel Under Coke Ovens	719.0	-	-	-
Producer Gas Fuel	720.0	-	-	-
Water Gas Generator Fuel	721.0	-	-	-
Fuel for Oil Gas	722.0	-	-	-
Fuel for Liquefied Petroleum Gas Process	723.0	-	-	-
Other Gas Fuels	724.0	-	-	-
<b>Total Gas Fuels Expenses</b>		-	-	-
<b>Gas Raw Materials</b>				
Coal Carbonized in Coke Ovens	725.0	-	-	-
Oil for Water Gas	726.0	-	-	-
Oil for Oil Gas	727.0	-	-	-
Liquefied Petroleum Gas Expenses	728.0	-	-	-
Raw Materials for Other Gas Processes	729.0	-	-	-
Residuals Expenses	730.0	-	-	-
Residuals Produced-Credit	731.0	-	-	-
Purification Expenses	732.0	-	-	-
Gas Mixing Expenses	733.0	-	-	-
Duplicate Charges-Credit	734.0	-	-	-
Miscellaneous Production Expenses	735.0	-	-	-
Rents	736.0	-	-	-
<b>Total Gas Raw Materials Expenses</b>		-	-	-
<b>Maintenance</b>				
Maintenance Supervision and Engineering	740.0	-	-	-
Maintenance of Structures and Improvements	741.0	-	-	-
Maintenance of Production Equipment	742.0	-	-	-
<b>Total Maintenance Expenses</b>		-	-	-
<b>Manufactured Gas Production Expenses</b>		-	-	-



**UGI Utilities, Inc. - Gas Division**  
**Statement of Operation and Maintenance Expenses**  
**12-Months Ended September 30, 2025, 2026 and 2027**  
**(\$ in Thousands)**

**NATURAL GAS PRODUCTION EXPENSES**

**Production and Gathering**

**Operation**

Operating Supervision and Engineering	750.0	-	-	-
Production Maps and Records	751.0	-	-	-
Gas Wells Expenses	752.0	-	-	-
Field Lines Expenses	753.0	-	-	-
Field Compressor Station Expenses	754.0	-	-	-
Field Compressor Station Fuel and Power	755.0	-	-	-
Field Measuring and Regulating Station Expenses	756.0	-	-	-
Purification Expenses	757.0	-	-	-
Gas Well Royalties	758.0	-	-	-
Other Expenses	759.0	-	-	-
Rents	760.0	-	-	-

<b>Total Production &amp; Gathering Operation Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>
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**Maintenance**

Maintenance Supervision and Engineering	761.0	-	-	-
Maintenance of Structures and Improvements	762.0	-	-	-
Maintenance of Producing Gas Wells	763.0	-	-	-
Maintenance of Field Lines	764.0	-	-	-
Maintenance of Field Compressor Station Equipment	765.0	-	-	-
Maintenance of Field Measuring and Reg. Station Equip.	766.0	-	-	-
Maintenance of Purification Equipment	767.0	-	-	-
Maintenance of Drilling and Cleaning Equipment	768.0	-	-	-
Maintenance of Other Equipment	769.0	-	-	-

<b>Total Production &amp; Gathering Maintenance Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>
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**Products Extraction**

**Operation**

Operation Supervision and Engineering	770.0	-	-	-
Operating Labor	771.0	-	-	-
Gas Shrinkage	772.0	-	-	-
Fuel	773.0	-	-	-
Power	774.0	-	-	-
Materials	775.0	-	-	-
Operation Supplies and Expenses	776.0	-	-	-
Gas Processed by Others	777.0	-	-	-
Royalties on Products Extracted	778.0	-	-	-
Marketing Expenses	779.0	-	-	-
Products Purchased for Resale	780.0	-	-	-
Variation in Products Inventory	781.0	-	-	-
Extracted Products Used by the Utility-Credit	782.0	-	-	-
Rents	783.0	-	-	-

<b>Total Products Extraction Operation Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>
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**Maintenance**

Maintenance Supervision and Engineering	784.0	-	-	-
Maintenance of Structures and Improvements	785.0	-	-	-
Maintenance of Extraction and Refining Equipment	786.0	-	-	-
Maintenance of Pipe Lines	787.0	-	-	-
Maintenance of Extracted Products Storage Equipment	788.0	-	-	-
Maintenance of Compressor Equipment	789.0	-	-	-
Maintenance of Gas Measuring & Regulating Equipment	790.0	-	-	-
Maintenance of Other Equipment	791.0	-	-	-

<b>Total Products Extraction Maintenance Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>
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<b>Total Natural Gas Production Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>
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**UGI Utilities, Inc. - Gas Division**  
**Statement of Operation and Maintenance Expenses**  
**12-Months Ended September 30, 2025, 2026 and 2027**  
**(\$ in Thousands)**

**EXPLORATION AND DEVELOPMENT EXPENSES**

**Operation**

Delay Rentals	795.0	-	-	-
Nonproductive Well Drilling	796.0	-	-	-
Abandoned Leases	797.0	-	-	-
Other Exploration	798.0	-	-	-
<b>Total Exploration and Development Operation Exp.</b>		<u>-</u>	<u>-</u>	<u>-</u>

**OTHER GAS SUPPLY EXPENSES**

**Operation**

Natural Gas Well Head Purchases	800.0	-	-	-
Natural Gas Well Head Purchases, Intercompany Trans.	801.0	-	-	-
Natural Gas Gasoline Plant Outlet Purchases	802.0	-	-	-
Natural Gas Transmission Line Purchases	803.0	-	-	-
Natural Gas City Gate Purchases	804.0	466,841	530,074	530,074
Liquefied Natural Gas Purchases	804.1	311	-	-
Other Gas Purchases	805.0	1,171	5	5
Purchases Gas Cost Adjustments	805.1	(102,299)	(86,489)	(81,826)
Exchange Gas	806.0	-	-	-
Purchased Gas Expenses	807.0	-	-	-
Gas Withdrawn from Storage-Debit	808.1	36,491	47,230	47,230
Gas Delivered to Storage-Credit	808.2	(49,027)	(62,675)	(62,675)
Withdrawals of Liquefied Nat. Gas Held for Processing	809.1	-	-	-
Deliveries of Natural Gas for Processing	809.2	-	-	-
Gas Used for Compressor Station Fuel-Credit	810.0	-	-	-
Gas Used for Products Extraction-Credit	811.0	-	-	-
Gas Used for Other Utility Operations-Credit	812.0	(2,264)	2,169	2,169
Other Gas Supply Expenses	813.0	24,629	(5,211)	(5,256)
<b>Gas Supply Operation Expenses</b>		<u>375,853</u>	<u>425,103</u>	<u>429,721</u>

**Natural Gas Storage, Terminating & Processing Exp.**

**Underground Storage Expenses**

Operation Supervision and Engineering	814.0	-	-	-
Maps and Records	815.0	-	-	-
Wells Expenses	816.0	-	-	-
Lines Expenses	817.0	-	-	-
Compressor Station Expenses	818.0	-	-	-
Compressor Station Fuel and Power	819.0	-	-	-
Measuring and Regulating Station Expenses	820.0	-	-	-
Purification Expenses	821.0	-	-	-
Exploration and Development	822.0	-	-	-
Gas Losses	823.0	-	-	-
Other Expenses	824.0	-	-	-
Storage Well Royalties	825.0	-	-	-
Rents	826.0	-	-	-
<b>Total Underground Storage Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>

**Maintenance**

Maintenance Supervision and Engineering	830.0	-	-	-
Maintenance of Structures and Improvements	831.0	-	-	-
Maintenance of Reservoirs and Wells	832.0	-	-	-
Maintenance of Lines	833.0	-	-	-
Maintenance of Compressor Station Equipment	834.0	-	-	-
Maintenance of Measuring & Regulating Station Equip.	835.0	-	-	-
Maintenance of Purification Equipment	836.0	-	-	-
Maintenance of Other Equipment	837.0	-	-	-
<b>Total Underground Maintenance Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>

**UGI Utilities, Inc. - Gas Division**  
**Statement of Operation and Maintenance Expenses**  
**12-Months Ended September 30, 2025, 2026 and 2027**  
**(\$ in Thousands)**

**Other Storage Expenses**

**Operation**

Operating Supervision and Engineering	840.0	-	-	-
Operation Labor and Expenses	841.0	-	-	-
Rents	842.0	-	-	-
Fuel	842.1	-	-	-
Power	842.2	-	-	-
Gas Losses	842.3	-	-	-
<b>Storage Operation Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>

**Maintenance**

Maintenance Supervision and Engineering	843.1	-	-	-
Maintenance of Structures and Improvements	843.2	-	-	-
Maintenance of Gas Holders	843.3	-	-	-
Maintenance of Purification Equipment	843.4	-	-	-
Maintenance of Liquefaction Equipment	843.5	-	-	-
Maintenance of Vaporizing Equipment	843.6	-	-	-
Maintenance of Compressor Equipment	843.7	-	-	-
Maintenance of Measuring and Regulatory Equipment	843.8	-	-	-
Maintenance of Other Equipment	843.9	-	-	-
<b>Storage Maintenance Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>

**LIQUEFIED NATURAL GAS TERMINATING AND  
PROCESSING EXPENSES**

**Operation**

Operation Supervision and Engineering	844.1	-	-	-
LNG Processing Terminal Labor and Expenses	844.2	-	-	-
Liquefaction Processing Labor and Expenses	844.3	-	-	-
LNG Transportation Labor and Expenses	844.4	-	-	-
Measuring and Regulating Labor and Expenses	844.5	-	-	-
Compressor Station Labor and Expenses	844.6	-	-	-
Communication System Expenses	844.7	-	-	-
System Control and Load Dispatching	844.8	-	-	-
Fuel	845.1	-	-	-
Power	845.2	-	-	-
Rents	845.3	-	-	-
Demurrage Charges	845.4	-	-	-
Warfare Receipts-Credit	845.5	-	-	-
Processing Liquefied or Vaporized Gas by Others	845.6	-	-	-
Gas Losses	846.1	-	-	-
Other Expenses	846.2	-	-	-
<b>Total Liq. N.G. Term &amp; Proc. Operation Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>

**Maintenance**

Maintenance Supervision and Engineering	847.1	-	-	-
Maintenance of Structures and Improvements	847.2	-	-	-
Maintenance of LNG Processing Terminal Equipment	847.3	-	-	-
Maintenance of LNG Transportation Equipment	847.4	-	-	-
Maintenance of Measuring and Regulating Equipment	847.5	-	-	-
Maintenance of Compressor Station Equipment	847.6	-	-	-
Maintenance of Communication Equipment	847.7	-	-	-
Maintenance of Other Equipment	847.8	-	-	-
<b>Total Liq. N.G. Term. Proc. Maintenance Expenses</b>		<u>-</u>	<u>-</u>	<u>-</u>

**UGI Utilities, Inc. - Gas Division**  
**Statement of Operation and Maintenance Expenses**  
**12-Months Ended September 30, 2025, 2026 and 2027**  
**(\$ in Thousands)**

**TRANSMISSION EXPENSES**

**Operation**

Operating Supervision and Engineering	850.0	-	-	-
System Control and Load Dispatching	851.0	-	-	-
Communication System Expenses	852.0	-	-	-
Compressor Station Labor and Expenses	853.0	-	-	-
Gas for Compressor Station Fuel	854.0	-	-	-
Other Fuel and Power for Compressor Stations	855.0	-	-	-
Mains Expenses	856.0	-	-	-
Measuring and Regulating Station Expenses	857.0	-	-	-
Transmission and Compression of gas by Others	858.0	-	-	-
Other Expenses	859.0	-	-	-
Rents	860.0	-	-	-

**Total Transmission Operation Expenses**

-	-	-
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**Maintenance**

Maintenance Supervision and Engineering	861.0	-	-	-
Maintenance of Structures and Improvements	862.0	-	-	-
Maintenance of Mains	863.0	-	-	-
Maintenance of Compressor Station Equipment	864.0	-	-	-
Maintenance of Measuring and Regulating Station Equip.	865.0	-	-	-
Maintenance of Communication Equipment	866.0	-	-	-
Maintenance of Other Equipment	867.0	-	-	-

**Total Transmission Maintenance Expenses**

-	-	-
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**DISTRIBUTION EXPENSES**

**Operations Expense**

Operation Supervision and Engineering	870.0	5,077	5,815	6,264
Distribution Load Dispatching	871.0	2,544	3,259	3,424
Compressor Station Labor and Expenses	872.0	-	-	-
Compressor Station Fuel and Power (Major Only)	873.0	-	-	-
Mains and Services Expenses	874.0	29,397	32,965	34,590
Measuring and Regulating Station Expenses-General	875.0	2,225	2,101	2,194
Measuring and Regulating Station Expenses-Industrial	876.0	105	20	21
Measuring and Regulating Station Expenses-City Gate	877.0	435	416	456
Meter and House Regulator Expenses	878.0	3,476	3,470	3,661
Customer Installations Expenses	879.0	2,358	3,165	3,328
Other Expenses	880.0	9,545	6,989	7,219
Rents	881.0	638	643	651

**Total Distribution Operation Expenses**

55,800	58,843	61,808
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**Maintenance Expense**

Maintenance Supervision and Engineering	885.0	2,414	2,201	2,325
Maintenance of Structures and Improvements	886.0	-	-	-
Maintenance of Mains	887.0	23,934	20,684	21,659
Maintenance of Compressor Station Equipment	888.0	-	-	-
Maintenance of Measuring & Reg. Station Equip.-Genl.	889.0	2,780	2,276	2,353
Maintenance of Measuring & Reg. Station Equip.-Indtrl.	890.0	4,082	3,809	3,991
Maintenance of Measuring & Reg. Station Equip.-City G	891.0	102	106	105
Maintenance of Services	892.0	988	673	677
Maintenance of Meters & House Regulators	893.0	20	42	40
Maintenance of Other Equipment	894.0	1,555	580	592
Construction & Maintenance	895.0	-	-	-

**Total Distribution Maintenance Expenses**

35,876	30,371	31,741
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**UGI Utilities, Inc. - Gas Division**  
**Statement of Operation and Maintenance Expenses**  
**12-Months Ended September 30, 2025, 2026 and 2027**  
**(\$ in Thousands)**

**CUSTOMER ACCOUNTS EXPENSES**

**Operations**

Supervision	901.0	834	826	873
Meter Reading Expenses	902.0	3,059	2,777	2,940
Customer Records & Collection Expenses	903.0	50,143	56,147	58,278
Uncollectable Accounts	904.0	16,582	20,409	20,671
Miscellaneous Customer Accounts Expenses	905.0	64	67	70
<b>Customer Account Operations Expenses</b>		<u>70,683</u>	<u>80,226</u>	<u>82,832</u>

**CUSTOMER SERVICE & INFORM. EXPENSES**

**Operations**

Supervision	907.0	83	84	89
Customer Assistance Expenses	908.0	932	1,040	1,099
Informational & Instructional Advertising Expenses	909.0	879	1,293	1,358
Miscellaneous Customer Service & Informational Exp.	910.0	11,995	12,347	12,447
<b>Total Cust. Service &amp; Inform. Operations Exp</b>		<u>13,890</u>	<u>14,764</u>	<u>14,993</u>

**SALES EXPENSES**

**Operations**

Supervision	911.0	-	-	-
Demonstrating and Selling Expenses	912.0	670	718	758
Advertising Expenses	913.0	709	532	526
(Reserved)	914.0	-	-	-
(Reserved)	915.0	-	-	-
Miscellaneous Sales Expenses	916.0	-	-	-
<b>Total Operation Sales Expenses</b>		<u>1,378</u>	<u>1,250</u>	<u>1,283</u>

**ADMINISTRATIVE AND GENERAL EXPENSES**

**Operations**

Administrative and General Salaries	920.0	23,716	34,066	36,333
Office Supplies and Expenses	921.0	18,422	18,291	19,009
Administrative Expenses Transferred-Credit	922.0	-	-	-
Outside Service Employed	923.0	27,416	21,235	20,445
Property Insurance	924.0	337	394	361
Injuries and Damages	925.0	10,013	10,395	11,158
Employee Pensions and Benefits	926.0	13,271	14,063	15,367
Franchise Requirements	927.0	-	-	-
Regulatory Commission Expenses	928.0	36	1,160	2,296
Duplicate Charges-Credit	929.0	-	-	-
General Advertising Expenses	930.1	154	149	171
Miscellaneous General Expenses	930.2	1,551	1,549	1,616
Rents	931.0	50	57	77

**Total A & G Operation Expenses**

	<u>94,965</u>	<u>101,359</u>	<u>106,833</u>
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**Maintenance**

A&G Maintenance of General Plant	932.0	4,064	5,097	5,228
A&G Maintenance of General Plant	935.0	-	-	-

**Total A&G Maintenance Expenses**

	<u>4,064</u>	<u>5,097</u>	<u>5,228</u>
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**Total Gas Operation and Maintenance Expenses**

	<u>\$ 652,509</u>	<u>\$ 717,012</u>	<u>\$ 734,438</u>
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Total Gas Operation Expenses	\$ 612,569	\$ 681,544	\$ 697,470
Total Gas Maintenance Expenses	39,940	35,467	36,969
<b>Total Gas Operation and Maintenance Expenses</b>	<u>\$ 652,509</u>	<u>\$ 717,012</u>	<u>\$ 734,438</u>

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-E - Balance Sheet and  
Operating Statement - Gas Utilities  
Delivered on January 28, 2026

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III-E-35

Request:

Submit a schedule showing the Gross Receipts Tax Base used in computing Pennsylvania Gross Receipts Tax Adjustment.

Response:

Not applicable. UGI Gas is not subject to the Pennsylvania Gross Receipts Tax.

Prepared by or under the supervision of: Darin T. Espigh

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-E - Balance Sheet and  
Operating Statement - Gas Utilities  
Delivered on January 28, 2026

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III-E-36

Request:

State the amount of gas, in mcf, obtained through various suppliers in past years.

Response:

Please see Book I, Attachment 1-A-1 of the 2025 1307(f) Purchased Gas Cost filing for UGI Gas at Docket No. R-2025-3054938 which can be found at URL <https://www.puc.pa.gov/pcdocs/1877400.pdf>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-E - Balance Sheet and  
Operating Statement - Gas Utilities  
Delivered on January 28, 2026

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III-E-37

Request:

In determining pro forma expense, exclude cost of gas adjustments applicable to fuel adjustment clause and exclude fuel adjustment clause revenues, so that the operating statement is on the basis of base rates only.

Response:

Please refer to UGI Gas Exhibit A (Historic), UGI Gas Exhibit A (Future), and UGI Gas Exhibit A (Fully Projected), Schedule D-6.

Prepared by or under the supervision of: Tracy A. Hazenstab



UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-E - Balance Sheet and  
Operating Statement - Gas Utilities  
Delivered on January 28, 2026

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III-E-38

Request:

Identify company's policy with respect to replacing customers lost through attrition.

Response:

UGI Gas has not experienced attrition on a total customer basis. The Company actively seeks opportunities to add new customers, including new construction and conversion customers, and adds these customers to the extent they meet the requirements of the Company's Tariff.

Prepared by or under the supervision of: Hans G. Bell

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - III-E - Balance Sheet and  
Operating Statement - Gas Utilities  
Delivered on January 28, 2026

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III-E-39

Request:

Identify procedures developed to govern relationship between the respondent and potential customers--i.e., basically expansion, alternate energy requirements, availability of supply, availability of distribution facilities, ownership of metering and related facilities.

Response:

Please refer to UGI Gas Exhibit F, Rule 5, Extension Regulation, of the Tariff for UGI Utilities, Inc. - Gas Division.

Prepared by or under the supervision of: Sherry A. Epler

## **SECTION 53.53 – RATE STRUCTURE**

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-1

Request:

Provide a Cost of Service Study showing the rate of return under the present and proposed tariffs for all customer classifications. The study should include a summary of the allocated measures of value, operating revenues, operating expenses and net return for each of the customer classifications at original cost and at the 5-year trended original cost.

a. (Reserved)

Response:

Please refer to UGI Gas Exhibit D.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-2

Request:

Provide a statement of testimony describing the complete methodology of the cost of service study.

Response:

Please refer to UGI Gas Exhibit D and Direct Testimony of John D. Taylor, UGI Gas Statement No. 11.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-3

Request:

Provide a complete description and back-up calculations for all allocation factors.

Response:

Please refer to UGI Gas Exhibit D.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-4

Request:

Provide an exhibit for each customer classification showing the following data for the test year and the four previous years:

- a. The maximum coincident peak day demand.
- b. The maximum coincident 3-day peak day demand.
- c. The average monthly consumption in MCF during the Primary Heating Season (November-March).
- d. The average monthly consumption in MCF during the Non-heating season (April-October).
- e. The average daily consumption in MCF for each 12-month period.

Response:

Please see Attachments IV-B-4 (a)-(e).

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division  
Coincident Peak Day Demand

Winter Season	Peak Day Date	Volume (Mdth)
2024-2025	2/18/2025	1,694.6
2023-2024	1/17/2024	1,705.6
2022-2023	2/3/2023	1,648.9
2021-2022	1/15/2022	1,679.1
2020-2021	1/28/2021	1,531.0
2019-2020	2/14/2020	1,564.5
2018-2019	3/6/2019	1,626.5
2017-2018	1/5/2018	1,420.9



**UGI UTILITIES, INC. - GAS DIVISION**  
**COINCIDENT 3 DAY PEAK PERIODS**  
**SENDOUT BY RATE CLASS**

	2020-2021			2021-2022			2022-2023			2023-2024			2024-2025		
	JAN 27	JAN 28	JAN 29	JAN 29	JAN 30	JAN 31	FEB 2	FEB 3	FEB 4	JAN 15	JAN 16	JAN 17	FEB 18	FEB 19	FEB 20
	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)	(MDTH)
RG	2.2	2.8	2.9	3.6	3.2	2.9	2.0	3.3	2.7	2.2	2.5	2.6	2.9	2.7	2.8
RH	290.9	375.1	387.4	484.0	424.2	387.6	303.9	505.9	408.0	372.8	424.8	445.6	461.5	431.7	441.4
CG	3.1	4.0	4.1	5.1	4.5	4.1	4.4	7.4	5.9	4.2	4.8	5.0	5.8	5.4	5.5
CH	105.5	136.1	140.5	175.6	153.9	140.6	117.2	195.1	157.3	136.5	155.6	163.2	174.7	163.5	167.1
IG	0.8	1.1	1.1	1.4	1.2	1.1	0.9	1.6	1.3	1.9	2.2	2.3	2.0	1.8	1.9
IH	4.9	6.4	6.6	8.2	7.2	6.6	6.4	10.7	8.6	6.6	7.5	7.9	7.7	7.2	7.3
PGC FIRM	407.5	525.4	542.6	678.0	594.2	542.8	434.9	724.0	583.8	524.2	597.4	626.6	654.5	612.3	626.1
RT (CHOICE)	43.4	43.8	44.0	45.7	45.7	45.7	31.0	30.9	30.8	38.9	39.1	39.1	39.2	38.7	38.0
NT (CHOICE)	78.7	79.3	79.7	84.1	84.1	84.1	65.5	65.3	65.0	81.1	81.5	81.6	81.7	80.5	79.2
DS	56.8	65.8	64.3	69.6	67.8	67.8	54.5	70.8	59.1	61.5	67.8	70.0	70.9	67.3	68.0
LFD	100.0	105.4	97.5	96.7	99.3	111.2	102.0	109.3	88.8	109.2	117.6	121.3	123.8	121.8	119.8
XD-F/CDS-F	532.1	554.7	519.3	501.5	505.2	530.4	613.8	584.6	649.6	697.1	705.6	706.6	667.3	666.4	691.6
FIRM TRANSPORTATION	810.9	849.0	804.8	797.6	802.0	839.1	866.9	860.9	893.3	987.9	1,011.5	1,018.6	982.8	974.6	996.6
INTERRUPTIBLE	154.8	156.5	109.8	74.8	89.4	98.6	61.8	64.0	56.6	71.7	70.2	60.4	57.3	60.6	58.0
TOTAL	1,373.2	1,531.0	1,457.2	1,550.4	1,485.5	1,480.6	1,363.6	1,648.9	1,533.7	1,583.8	1,679.1	1,705.6	1,694.6	1,647.4	1,680.7

UGI Utilities, Inc. - Gas Division  
Average Monthly Consumption in MCF during Primary Heating Season (November-March)

	Rate R Residential- Non Htg	Rate R Residential- Htg	Rate RT RT Total	Rate N Commercial- Non Htg	Rate N Commercial- Htg	Rate N Industrial- Non Htg	Rate N Industrial- Htg	Rate NT NT Total	Rate DS DS Total	Rate LFD,XD,IS Large Transp- Other
2021	48,043	6,386,277	974,183	76,612	2,262,056	16,769	107,176	1,764,937	1,223,098	19,188,476
2022	44,929	6,728,008	953,007	93,658	2,487,940	17,929	126,796	1,864,031	1,275,504	19,613,866
2023	41,795	6,208,101	836,419	102,757	2,329,735	21,331	122,517	1,722,567	1,193,899	20,270,840
2024	38,354	5,980,709	919,951	75,757	2,126,114	15,033	94,797	1,918,952	1,209,548	20,669,394
2025	41,821	6,808,076	987,310	89,675	2,475,915	21,550	105,275	2,081,315	1,258,812	19,950,263

Utilities, Inc. - Gas Division  
Average Monthly Consumption in MCF during the Non-Heating Season (April-October)

	Rate R Residential- Non Htg	Rate R Residential- Htg	Rate RT Total RT	Rate N Commercial- Non Htg	Rate N Commercial- Htg	Rate N Industrial- Non Htg	Rate N Industrial- Htg	Rate NT Total NT	Rate DS Total DS	Rate LFD,XD,IS Large Transp-Other
2021	20,964	1,245,344	183,396	41,468	465,191	6,678	23,824	521,574	380,139	17,574,725
2022	20,737	1,415,849	202,476	57,454	545,696	8,724	27,284	557,150	442,817	18,777,979
2023	19,220	1,253,916	187,143	44,263	461,587	3,948	19,176	566,942	421,162	20,106,380
2024	18,545	1,244,837	183,238	41,404	434,027	4,244	14,500	580,556	423,175	19,436,098
2025	18,050	1,272,476	189,303	41,789	478,506	6,804	14,816	583,108	410,583	18,322,708

UGI Utilities, Inc. - Gas Division  
Average Daily Consumption in MCF for each 12-Month period

	Rate R Residential- Non Htg	Rate R Residential- Htg	Rate RT Total RT	Rate N Commercial- Non Htg	Rate N Commercial- Htg	Rate N Industrial-Non Htg	Rate N Industrial- Htg	Rate NT Total NT	Rate DS Total DS	Rate LFD,XD,IS Large Transp-Other
2021	1,074	112,989	17,117	1,836	40,020	352	1,881	34,281	24,607	611,734
2022	1,007	116,595	16,575	2,356	43,320	410	2,308	35,507	25,408	617,434
2023	952	110,051	15,107	2,282	41,666	369	2,045	34,655	24,847	655,919
2024	895	105,881	16,194	1,866	37,538	293	1,594	37,739	24,596	668,694
2025	921	117,233	17,069	2,040	42,864	425	1,710	39,550	25,062	634,204

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-5

Request:

Submit a Bill Frequency Analysis for each rate. The analysis should include the rate schedule and block interval, the number of bills at each interval, the cumulative number of bills at each interval, the Mcf or therms at each interval, the cumulative Mcf or therms at each interval, the accumulation of Mcf or therms passing through each interval, and the revenue at each interval for both the present rate and the proposed rates. The Analysis should show only those revenues collected from the basic tariff.

Response:

Please see Attachment IV-B-5 which has been uploaded separately via the Commission's SharePoint site. The materials will be served upon the parties via a secure OneDrive link.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-6

Request:

Supply copies of all present and proposed Gas Tariffs.

Response:

Please see UGI Gas Exhibit F - Current Tariff and UGI Gas Exhibit F - Proposed Tariff Supplement.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-7

Request:

Supply a graph of present and proposed base rates on hyperbolic cross section paper.

Response:

Please see Attachment IV-B-7.

Prepared by or under the supervision of: Sherry A. Epler

**UGI Utilities, Inc. - Gas Division**  
**Residential Service - Rate Schedule R**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 16.31	\$ 23.00	\$ 6.69	41.1%
1	\$ 30.48	\$ 37.64	\$ 7.16	23.5%
2	\$ 44.66	\$ 52.29	\$ 7.63	17.1%
3	\$ 58.83	\$ 66.93	\$ 8.10	13.8%
4	\$ 73.01	\$ 81.57	\$ 8.57	11.7%
5	\$ 87.18	\$ 96.22	\$ 9.03	10.4%
6	\$ 101.36	\$ 110.86	\$ 9.50	9.4%
7	\$ 115.53	\$ 125.50	\$ 9.97	8.6%
8	\$ 129.71	\$ 140.15	\$ 10.44	8.0%
9	\$ 143.88	\$ 154.79	\$ 10.91	7.6%
10	\$ 158.06	\$ 169.43	\$ 11.37	7.2%
11	\$ 172.23	\$ 184.07	\$ 11.84	6.9%
12	\$ 186.41	\$ 198.72	\$ 12.31	6.6%
13	\$ 200.58	\$ 213.36	\$ 12.78	6.4%
14	\$ 214.76	\$ 228.00	\$ 13.25	6.2%
15	\$ 228.93	\$ 242.65	\$ 13.71	6.0%
16	\$ 243.11	\$ 257.29	\$ 14.18	5.8%
17	\$ 257.28	\$ 271.93	\$ 14.65	5.7%
18	\$ 271.46	\$ 286.58	\$ 15.12	5.6%
19	\$ 285.63	\$ 301.22	\$ 15.59	5.5%
20	\$ 299.81	\$ 315.86	\$ 16.05	5.4%
25	\$ 370.69	\$ 389.08	\$ 18.39	5.0%
30	\$ 441.56	\$ 462.29	\$ 20.73	4.7%
35	\$ 512.44	\$ 535.51	\$ 23.07	4.5%
40	\$ 583.31	\$ 608.73	\$ 25.41	4.4%
45	\$ 654.19	\$ 681.94	\$ 27.75	4.2%
50	\$ 725.07	\$ 755.16	\$ 30.09	4.2%
60	\$ 866.82	\$ 901.59	\$ 34.77	4.0%
70	\$ 1,008.57	\$ 1,048.02	\$ 39.45	3.9%
80	\$ 1,150.32	\$ 1,194.45	\$ 44.13	3.8%
90	\$ 1,292.07	\$ 1,340.88	\$ 48.81	3.8%
100	\$ 1,433.83	\$ 1,487.31	\$ 53.49	3.7%
125	\$ 1,788.21	\$ 1,853.39	\$ 65.19	3.6%
150	\$ 2,142.59	\$ 2,219.47	\$ 76.89	3.6%
200	\$ 2,851.35	\$ 2,951.63	\$ 100.28	3.5%
250	\$ 3,560.11	\$ 3,683.79	\$ 123.68	3.5%
300	\$ 4,268.87	\$ 4,415.94	\$ 147.08	3.4%
400	\$ 5,686.39	\$ 5,880.26	\$ 193.87	3.4%
500	\$ 7,103.91	\$ 7,344.57	\$ 240.66	3.4%
1,000	\$ 14,191.51	\$ 14,666.14	\$ 474.63	3.3%

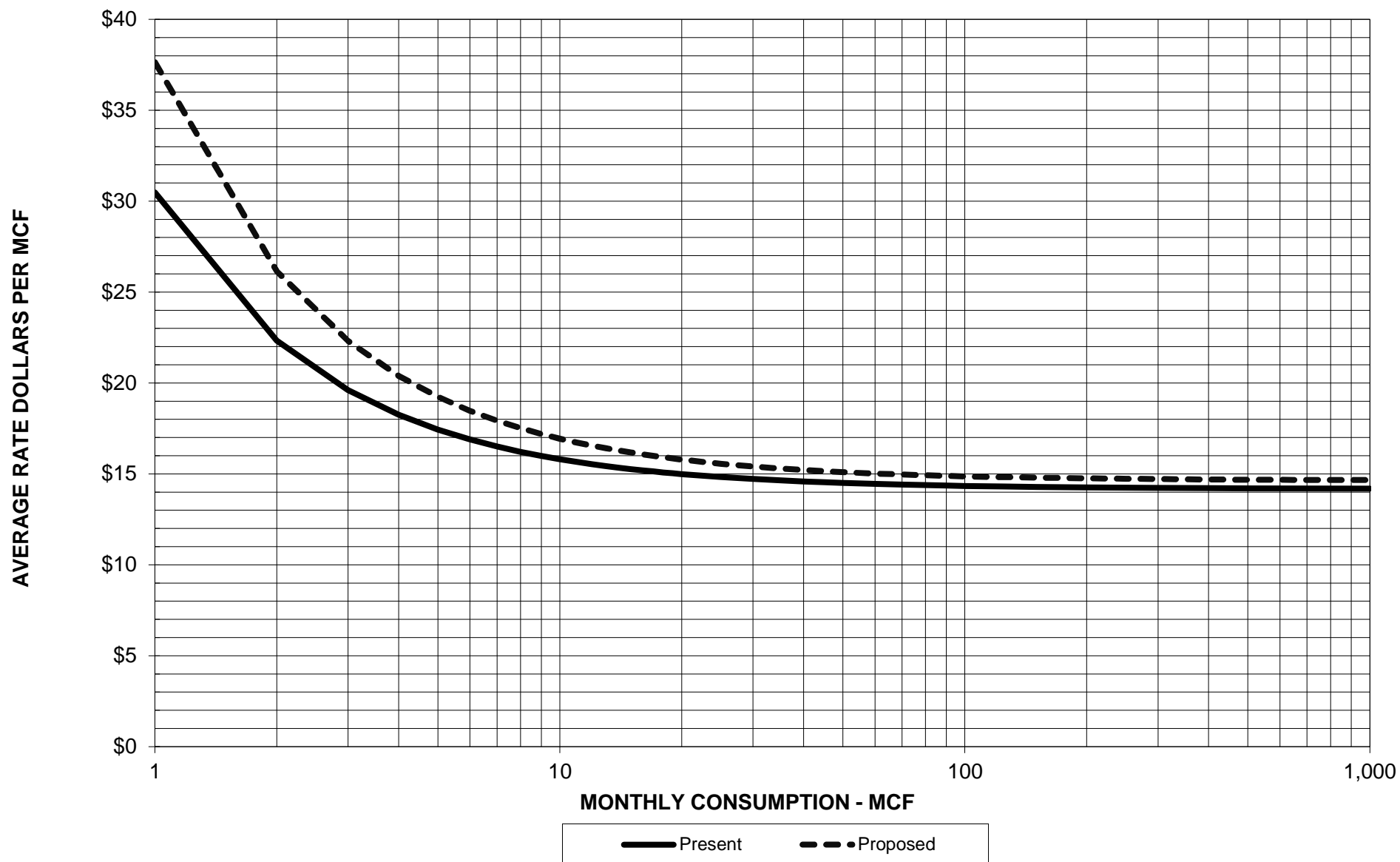


UGI Utilities, Inc.- Gas Division  
Comparison of Present and Proposed Rates  
Rate Schedule R

Attachment IV-B-7

S. A. Epler

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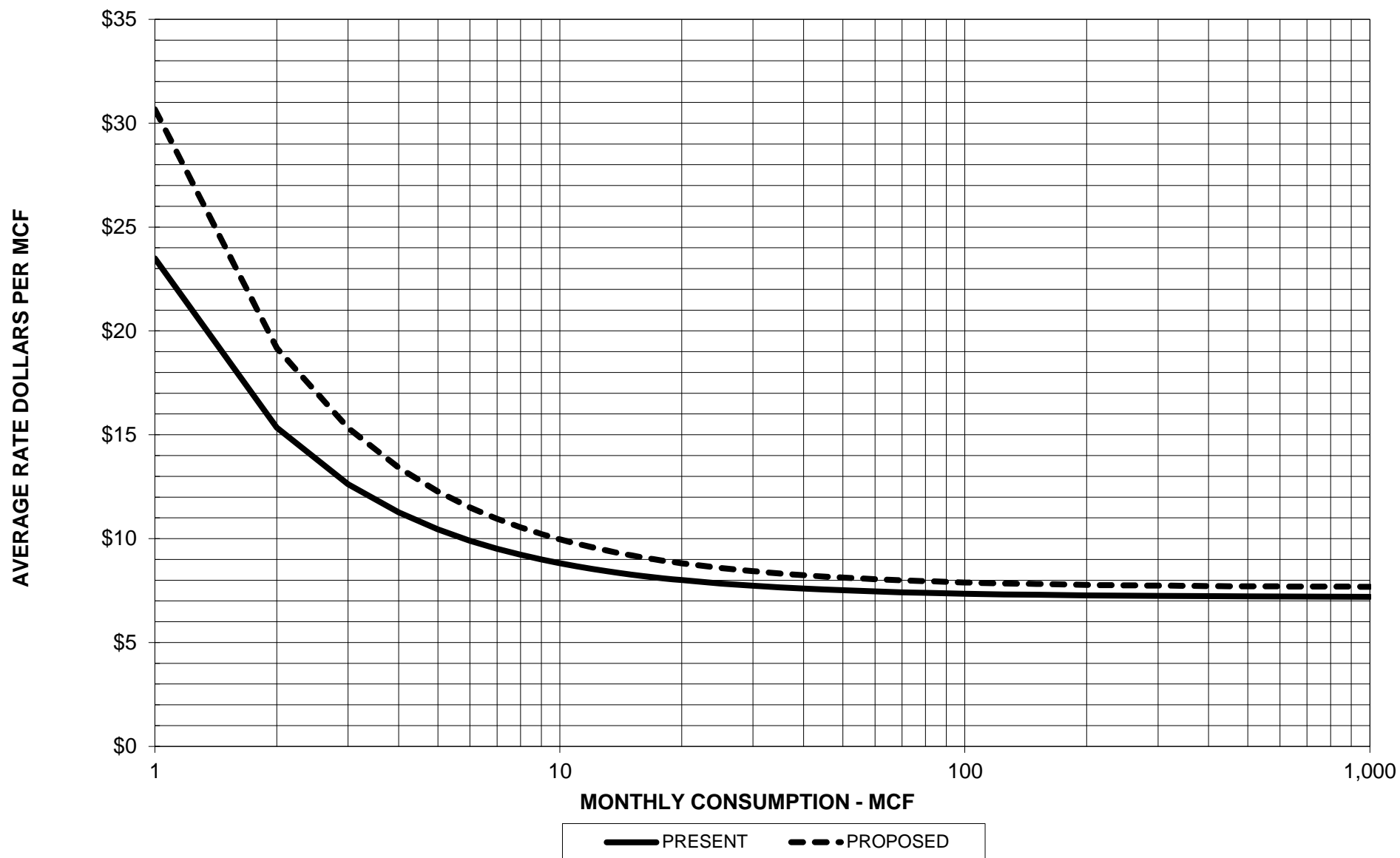


**UGI Utilities, Inc. - Gas Division**  
**Residential Transportation Service - Rate Schedule RT**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 16.31	\$ 23.00	\$ 6.69	41.1%
1	\$ 23.49	\$ 30.67	\$ 7.18	30.6%
2	\$ 30.68	\$ 38.34	\$ 7.66	25.0%
3	\$ 37.86	\$ 46.01	\$ 8.14	21.5%
4	\$ 45.05	\$ 53.67	\$ 8.62	19.1%
5	\$ 52.24	\$ 61.34	\$ 9.11	17.4%
6	\$ 59.42	\$ 69.01	\$ 9.59	16.1%
7	\$ 66.61	\$ 76.68	\$ 10.07	15.1%
8	\$ 73.80	\$ 84.35	\$ 10.55	14.3%
9	\$ 80.98	\$ 92.02	\$ 11.03	13.6%
10	\$ 88.17	\$ 99.69	\$ 11.52	13.1%
11	\$ 95.36	\$ 107.35	\$ 12.00	12.6%
12	\$ 102.54	\$ 115.02	\$ 12.48	12.2%
13	\$ 109.73	\$ 122.69	\$ 12.96	11.8%
14	\$ 116.91	\$ 130.36	\$ 13.45	11.5%
15	\$ 124.10	\$ 138.03	\$ 13.93	11.2%
16	\$ 131.29	\$ 145.70	\$ 14.41	11.0%
17	\$ 138.47	\$ 153.37	\$ 14.89	10.8%
18	\$ 145.66	\$ 161.03	\$ 15.38	10.6%
19	\$ 152.85	\$ 168.70	\$ 15.86	10.4%
20	\$ 160.03	\$ 176.37	\$ 16.34	10.2%
25	\$ 195.96	\$ 214.72	\$ 18.75	9.6%
30	\$ 231.90	\$ 253.06	\$ 21.16	9.1%
35	\$ 267.83	\$ 291.40	\$ 23.57	8.8%
40	\$ 303.76	\$ 329.74	\$ 25.98	8.6%
45	\$ 339.69	\$ 368.09	\$ 28.40	8.4%
50	\$ 375.62	\$ 406.43	\$ 30.81	8.2%
60	\$ 447.49	\$ 483.12	\$ 35.63	8.0%
70	\$ 519.35	\$ 559.80	\$ 40.45	7.8%
80	\$ 591.21	\$ 636.49	\$ 45.27	7.7%
90	\$ 663.08	\$ 713.17	\$ 50.10	7.6%
100	\$ 734.94	\$ 789.86	\$ 54.92	7.5%
125	\$ 914.60	\$ 981.58	\$ 66.98	7.3%
150	\$ 1,094.26	\$ 1,173.29	\$ 79.03	7.2%
200	\$ 1,453.58	\$ 1,556.72	\$ 103.14	7.1%
250	\$ 1,812.89	\$ 1,940.15	\$ 127.26	7.0%
300	\$ 2,172.21	\$ 2,323.58	\$ 151.37	7.0%
400	\$ 2,890.85	\$ 3,090.44	\$ 199.59	6.9%
500	\$ 3,609.48	\$ 3,857.30	\$ 247.82	6.9%
1,000	\$ 7,202.66	\$ 7,691.60	\$ 488.94	6.8%

UGI Utilities, Inc. - Gas Division  
Comparison of Present and Proposed Rates  
Rate Schedule RT

Attachment IV-B-7  
S. A. Epler  
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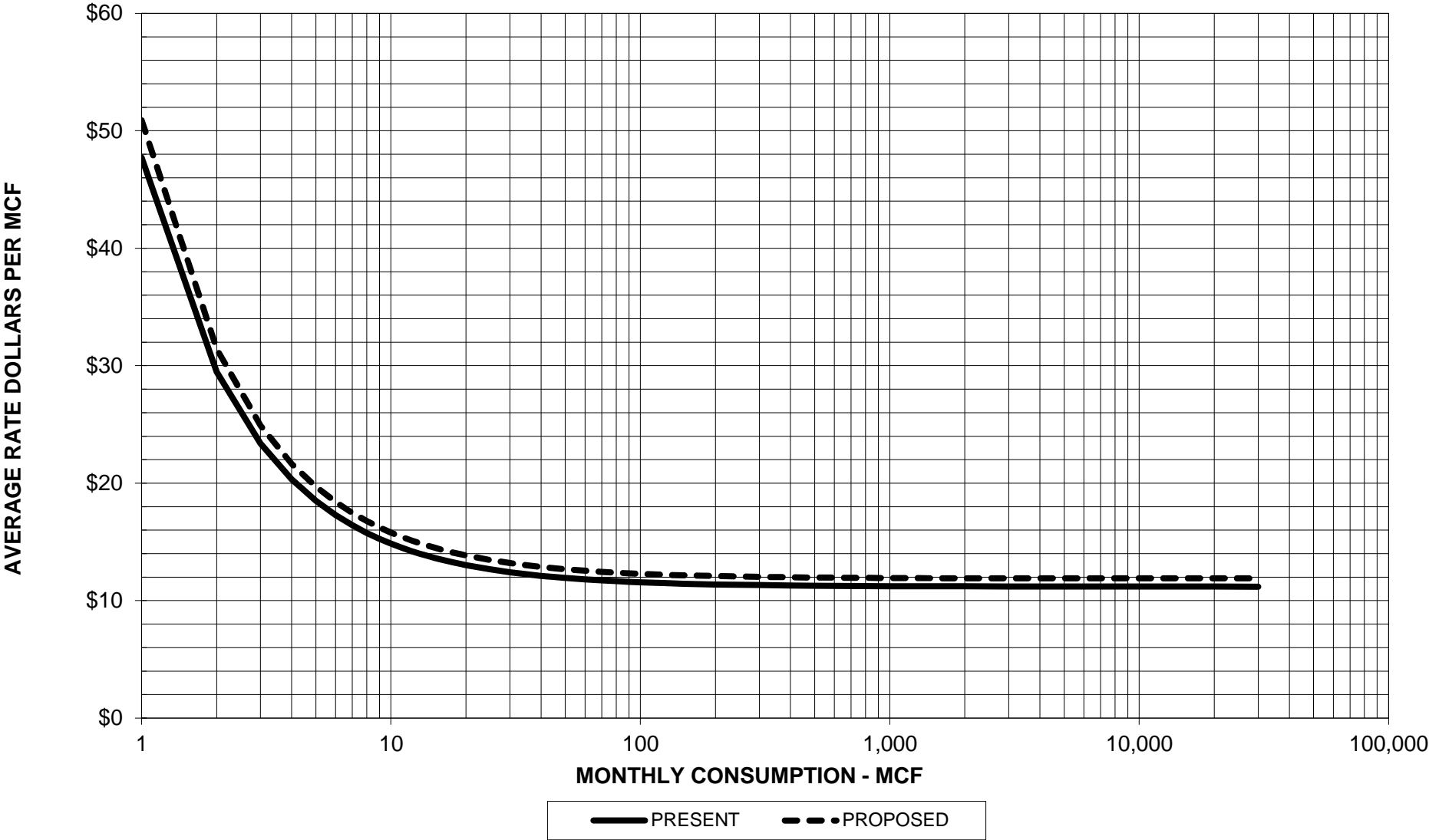


**UGI Utilities, Inc. - Gas Division**  
**Non-Residential Service - Rate Schedule N**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 36.54	\$ 39.00	\$ 2.46	6.7%
1	\$ 47.74	\$ 50.90	\$ 3.16	6.6%
2	\$ 58.93	\$ 62.80	\$ 3.87	6.6%
3	\$ 70.13	\$ 74.71	\$ 4.58	6.5%
4	\$ 81.32	\$ 86.61	\$ 5.29	6.5%
5	\$ 92.52	\$ 98.51	\$ 5.99	6.5%
6	\$ 103.71	\$ 110.41	\$ 6.70	6.5%
7	\$ 114.90	\$ 122.31	\$ 7.41	6.4%
8	\$ 126.10	\$ 134.22	\$ 8.12	6.4%
9	\$ 137.29	\$ 146.12	\$ 8.82	6.4%
10	\$ 148.49	\$ 158.02	\$ 9.53	6.4%
11	\$ 159.68	\$ 169.92	\$ 10.24	6.4%
12	\$ 170.88	\$ 181.82	\$ 10.95	6.4%
13	\$ 182.07	\$ 193.72	\$ 11.65	6.4%
14	\$ 193.27	\$ 205.63	\$ 12.36	6.4%
15	\$ 204.46	\$ 217.53	\$ 13.07	6.4%
16	\$ 215.65	\$ 229.43	\$ 13.78	6.4%
17	\$ 226.85	\$ 241.33	\$ 14.48	6.4%
18	\$ 238.04	\$ 253.23	\$ 15.19	6.4%
19	\$ 249.24	\$ 265.14	\$ 15.90	6.4%
20	\$ 260.43	\$ 277.04	\$ 16.61	6.4%
25	\$ 316.40	\$ 336.55	\$ 20.14	6.4%
30	\$ 372.38	\$ 396.06	\$ 23.68	6.4%
35	\$ 428.35	\$ 455.57	\$ 27.22	6.4%
40	\$ 484.32	\$ 515.08	\$ 30.76	6.4%
45	\$ 540.29	\$ 574.59	\$ 34.29	6.3%
50	\$ 596.27	\$ 634.10	\$ 37.83	6.3%
60	\$ 708.21	\$ 753.12	\$ 44.91	6.3%
70	\$ 820.15	\$ 872.13	\$ 51.98	6.3%
80	\$ 932.10	\$ 991.15	\$ 59.06	6.3%
90	\$ 1,044.04	\$ 1,110.17	\$ 66.13	6.3%
100	\$ 1,155.99	\$ 1,229.19	\$ 73.20	6.3%
125	\$ 1,435.85	\$ 1,526.74	\$ 90.89	6.3%
150	\$ 1,715.71	\$ 1,824.29	\$ 108.58	6.3%
200	\$ 2,275.43	\$ 2,419.38	\$ 143.95	6.3%
250	\$ 2,835.15	\$ 3,014.48	\$ 179.33	6.3%
300	\$ 3,394.87	\$ 3,609.58	\$ 214.70	6.3%
400	\$ 4,514.32	\$ 4,799.77	\$ 285.45	6.3%
500	\$ 5,633.76	\$ 5,989.96	\$ 356.20	6.3%
1,000	\$ 11,230.97	\$ 11,940.92	\$ 709.94	6.3%
2,000	\$ 22,425.41	\$ 23,842.84	\$ 1,417.43	6.3%
3,000	\$ 33,619.84	\$ 35,744.76	\$ 2,124.92	6.3%
4,000	\$ 44,814.27	\$ 47,646.67	\$ 2,832.41	6.3%
5,000	\$ 56,008.70	\$ 59,548.59	\$ 3,539.89	6.3%
6,000	\$ 67,203.13	\$ 71,450.51	\$ 4,247.38	6.3%
7,000	\$ 78,397.56	\$ 83,352.43	\$ 4,954.87	6.3%
8,000	\$ 89,591.99	\$ 95,254.35	\$ 5,662.36	6.3%
9,000	\$ 100,786.42	\$ 107,156.27	\$ 6,369.84	6.3%
10,000	\$ 111,980.85	\$ 119,058.18	\$ 7,077.33	6.3%
20,000	\$ 223,925.16	\$ 238,077.37	\$ 14,152.21	6.3%
30,000	\$ 335,869.47	\$ 357,096.55	\$ 21,227.08	6.3%

UGI Utilities, Inc.- Gas Division  
Comparison of Present and Proposed Rates  
Rate Schedule N

Attachment IV-B-7  
S. A. Epler  
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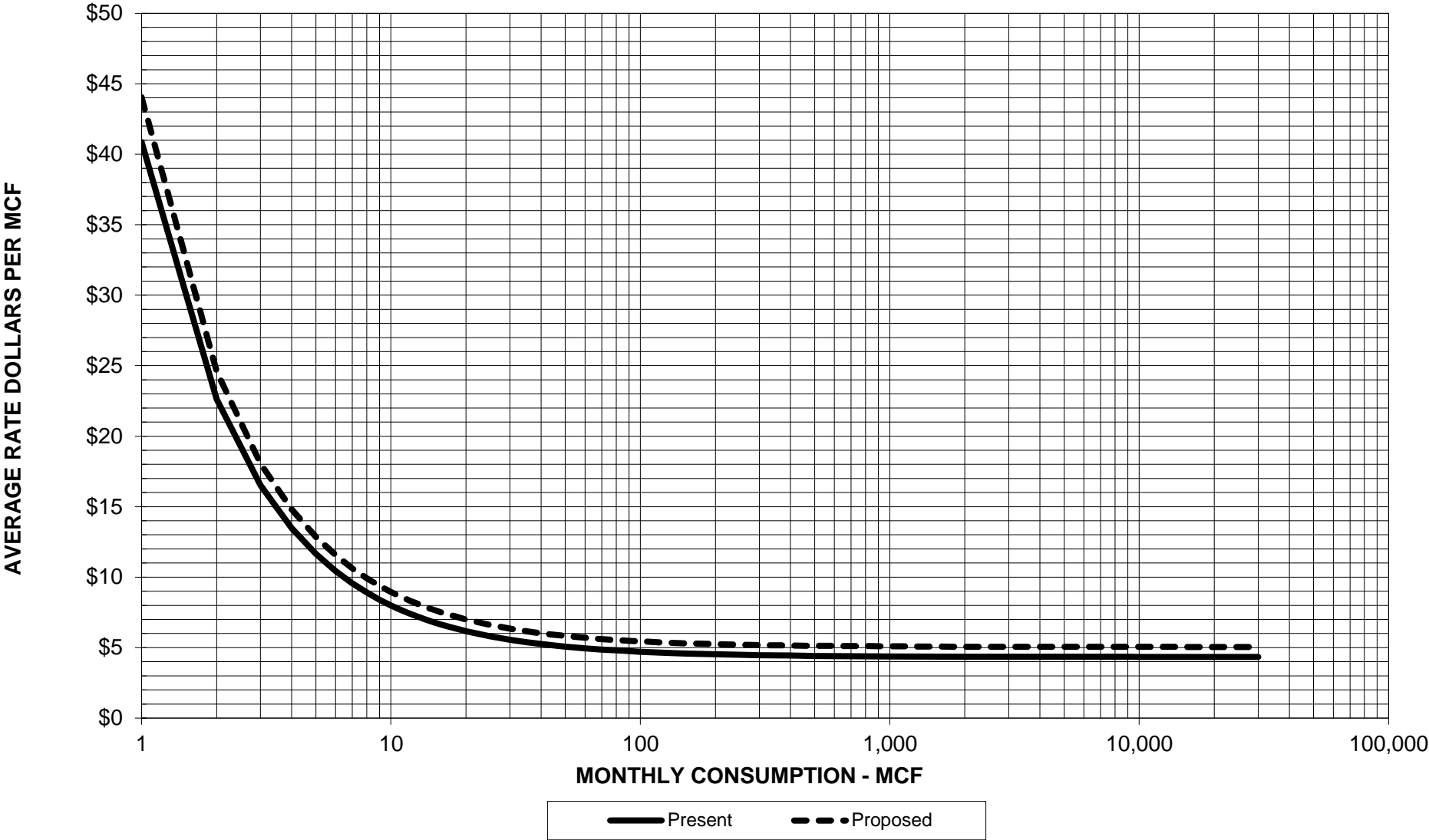


**UGI Utilities, Inc. - Gas Division**  
**Non-Residential Transportation Service - Rate Schedule NT**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 36.54	\$ 39.00	\$ 2.46	6.7%
1	\$ 40.88	\$ 44.06	\$ 3.17	7.8%
2	\$ 45.23	\$ 49.11	\$ 3.89	8.6%
3	\$ 49.57	\$ 54.17	\$ 4.60	9.3%
4	\$ 53.91	\$ 59.22	\$ 5.31	9.9%
5	\$ 58.25	\$ 64.28	\$ 6.03	10.4%
6	\$ 62.59	\$ 69.33	\$ 6.74	10.8%
7	\$ 66.93	\$ 74.39	\$ 7.46	11.1%
8	\$ 71.27	\$ 79.44	\$ 8.17	11.5%
9	\$ 75.61	\$ 84.50	\$ 8.89	11.8%
10	\$ 79.95	\$ 89.56	\$ 9.60	12.0%
11	\$ 84.29	\$ 94.61	\$ 10.32	12.2%
12	\$ 88.64	\$ 99.67	\$ 11.03	12.4%
13	\$ 92.98	\$ 104.72	\$ 11.75	12.6%
14	\$ 97.32	\$ 109.78	\$ 12.46	12.8%
15	\$ 101.66	\$ 114.83	\$ 13.17	13.0%
16	\$ 106.00	\$ 119.89	\$ 13.89	13.1%
17	\$ 110.34	\$ 124.95	\$ 14.60	13.2%
18	\$ 114.68	\$ 130.00	\$ 15.32	13.4%
19	\$ 119.02	\$ 135.06	\$ 16.03	13.5%
20	\$ 123.36	\$ 140.11	\$ 16.75	13.6%
25	\$ 145.07	\$ 165.39	\$ 20.32	14.0%
30	\$ 166.77	\$ 190.67	\$ 23.89	14.3%
35	\$ 188.48	\$ 215.95	\$ 27.47	14.6%
40	\$ 210.18	\$ 241.22	\$ 31.04	14.8%
45	\$ 231.89	\$ 266.50	\$ 34.61	14.9%
50	\$ 253.59	\$ 291.78	\$ 38.19	15.1%
60	\$ 297.00	\$ 342.34	\$ 45.33	15.3%
70	\$ 340.41	\$ 392.89	\$ 52.48	15.4%
80	\$ 383.82	\$ 443.45	\$ 59.62	15.5%
90	\$ 427.23	\$ 494.00	\$ 66.77	15.6%
100	\$ 470.64	\$ 544.56	\$ 73.92	15.7%
125	\$ 579.17	\$ 670.95	\$ 91.78	15.8%
150	\$ 687.70	\$ 797.34	\$ 109.64	15.9%
200	\$ 904.75	\$ 1,050.12	\$ 145.37	16.1%
250	\$ 1,121.80	\$ 1,302.90	\$ 181.10	16.1%
300	\$ 1,338.85	\$ 1,555.68	\$ 216.83	16.2%
400	\$ 1,772.95	\$ 2,061.24	\$ 288.29	16.3%
500	\$ 2,207.05	\$ 2,566.80	\$ 359.75	16.3%
1,000	\$ 4,377.55	\$ 5,094.60	\$ 717.05	16.4%
2,000	\$ 8,718.57	\$ 10,150.20	\$ 1,431.63	16.4%
3,000	\$ 13,059.58	\$ 15,205.80	\$ 2,146.22	16.4%
4,000	\$ 17,400.59	\$ 20,261.40	\$ 2,860.81	16.4%
5,000	\$ 21,741.60	\$ 25,317.00	\$ 3,575.40	16.4%
6,000	\$ 26,082.61	\$ 30,372.60	\$ 4,289.99	16.4%
7,000	\$ 30,423.62	\$ 35,428.20	\$ 5,004.58	16.4%
8,000	\$ 34,764.63	\$ 40,483.80	\$ 5,719.17	16.5%
9,000	\$ 39,105.64	\$ 45,539.40	\$ 6,433.76	16.5%
10,000	\$ 43,446.65	\$ 50,595.00	\$ 7,148.35	16.5%
20,000	\$ 86,856.76	\$ 101,151.00	\$ 14,294.24	16.5%
30,000	\$ 130,266.87	\$ 151,707.00	\$ 21,440.13	16.5%

UGI Utilities, Inc. - Gas Division  
Comparison of Present and Proposed Rates  
Rate Schedule NT

Attachment IV-B-7  
S. A. Epler  
Page 8 of 16

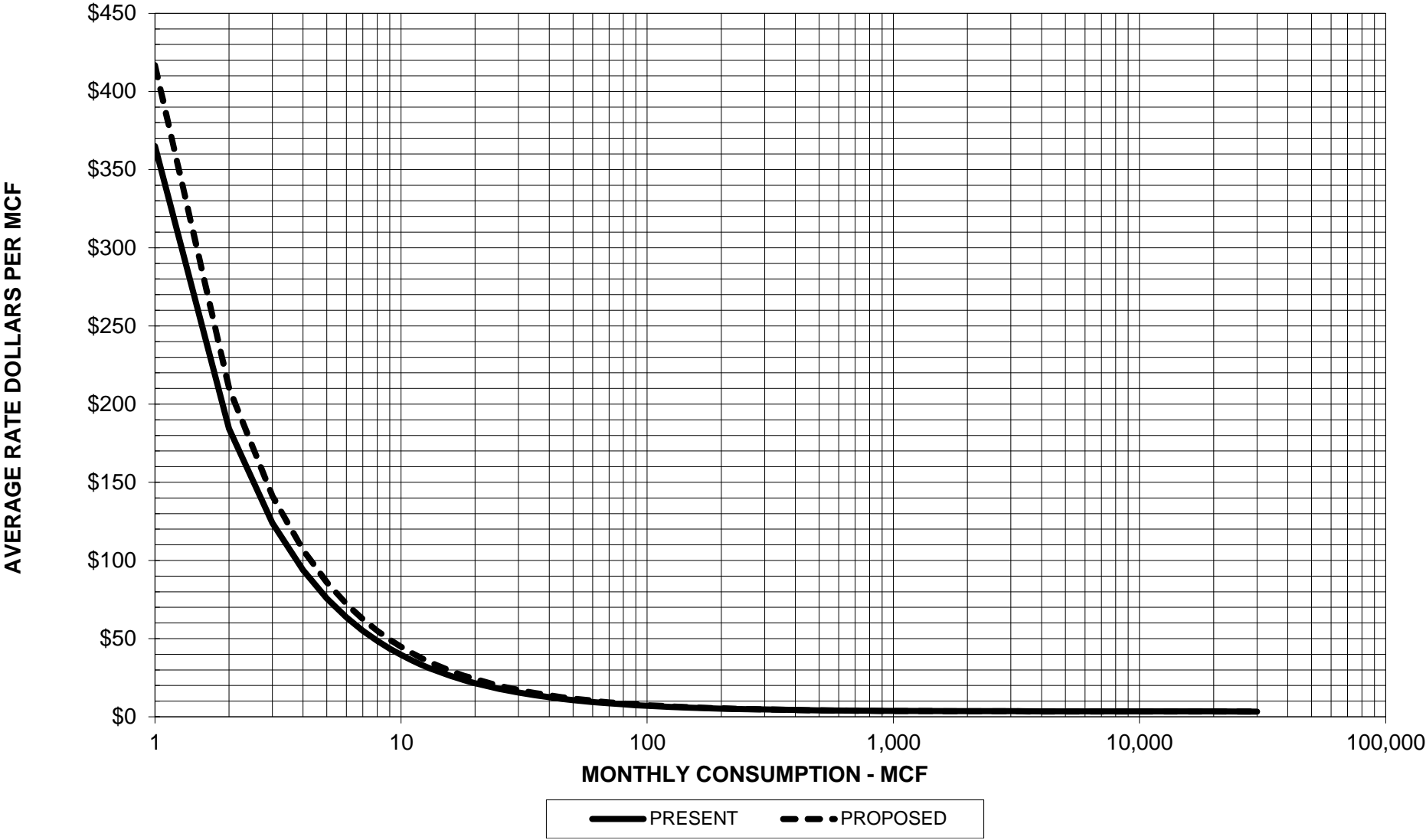


**UGI Utilities, Inc. - Gas Division**  
**Delivery Service - Rate Schedule DS**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 361.64	\$ 413.41	\$ 51.77	14.3%
1	\$ 365.06	\$ 416.82	\$ 51.76	14.2%
2	\$ 368.48	\$ 420.23	\$ 51.75	14.0%
3	\$ 371.90	\$ 423.64	\$ 51.74	13.9%
4	\$ 375.32	\$ 427.05	\$ 51.73	13.8%
5	\$ 378.75	\$ 430.46	\$ 51.72	13.7%
6	\$ 382.17	\$ 433.87	\$ 51.71	13.5%
7	\$ 385.59	\$ 437.28	\$ 51.69	13.4%
8	\$ 389.01	\$ 440.69	\$ 51.68	13.3%
9	\$ 392.43	\$ 444.11	\$ 51.67	13.2%
10	\$ 395.86	\$ 447.52	\$ 51.66	13.1%
11	\$ 399.28	\$ 450.93	\$ 51.65	12.9%
12	\$ 402.70	\$ 454.34	\$ 51.64	12.8%
13	\$ 406.12	\$ 457.75	\$ 51.63	12.7%
14	\$ 409.54	\$ 461.16	\$ 51.61	12.6%
15	\$ 412.97	\$ 464.57	\$ 51.60	12.5%
16	\$ 416.39	\$ 467.98	\$ 51.59	12.4%
17	\$ 419.81	\$ 471.39	\$ 51.58	12.3%
18	\$ 423.23	\$ 474.80	\$ 51.57	12.2%
19	\$ 426.65	\$ 478.21	\$ 51.56	12.1%
20	\$ 430.08	\$ 481.62	\$ 51.54	12.0%
25	\$ 447.19	\$ 498.67	\$ 51.49	11.5%
30	\$ 464.30	\$ 515.73	\$ 51.43	11.1%
35	\$ 481.41	\$ 532.78	\$ 51.37	10.7%
40	\$ 498.52	\$ 549.83	\$ 51.31	10.3%
45	\$ 515.63	\$ 566.88	\$ 51.26	9.9%
50	\$ 532.74	\$ 583.94	\$ 51.20	9.6%
60	\$ 566.96	\$ 618.04	\$ 51.08	9.0%
70	\$ 601.18	\$ 652.15	\$ 50.97	8.5%
80	\$ 635.40	\$ 686.25	\$ 50.85	8.0%
90	\$ 669.62	\$ 720.36	\$ 50.74	7.6%
100	\$ 703.84	\$ 754.46	\$ 50.62	7.2%
125	\$ 789.39	\$ 839.72	\$ 50.34	6.4%
150	\$ 874.94	\$ 924.99	\$ 50.05	5.7%
200	\$ 1,046.04	\$ 1,095.51	\$ 49.48	4.7%
250	\$ 1,217.14	\$ 1,266.04	\$ 48.90	4.0%
300	\$ 1,388.24	\$ 1,436.56	\$ 48.33	3.5%
400	\$ 1,730.43	\$ 1,777.61	\$ 47.18	2.7%
500	\$ 2,072.63	\$ 2,118.66	\$ 46.03	2.2%
1,000	\$ 3,783.63	\$ 3,823.91	\$ 40.28	1.1%
2,000	\$ 7,205.63	\$ 7,234.41	\$ 28.78	0.4%
3,000	\$ 10,627.63	\$ 10,644.91	\$ 17.29	0.2%
4,000	\$ 14,049.62	\$ 14,055.41	\$ 5.79	0.0%
5,000	\$ 17,471.62	\$ 17,465.91	\$ (5.71)	0.0%
6,000	\$ 20,893.62	\$ 20,876.41	\$ (17.20)	-0.1%
7,000	\$ 24,315.61	\$ 24,286.91	\$ (28.70)	-0.1%
8,000	\$ 27,737.61	\$ 27,697.41	\$ (40.20)	-0.1%
9,000	\$ 31,159.60	\$ 31,107.91	\$ (51.69)	-0.2%
10,000	\$ 34,581.60	\$ 34,518.41	\$ (63.19)	-0.2%
20,000	\$ 68,801.57	\$ 68,623.41	\$ (178.16)	-0.3%
30,000	\$ 103,021.53	\$ 102,728.41	\$ (293.12)	-0.3%



UGI Utilities, Inc. - Gas Division  
Comparison of Present and Proposed Rates  
Rate Schedule DS

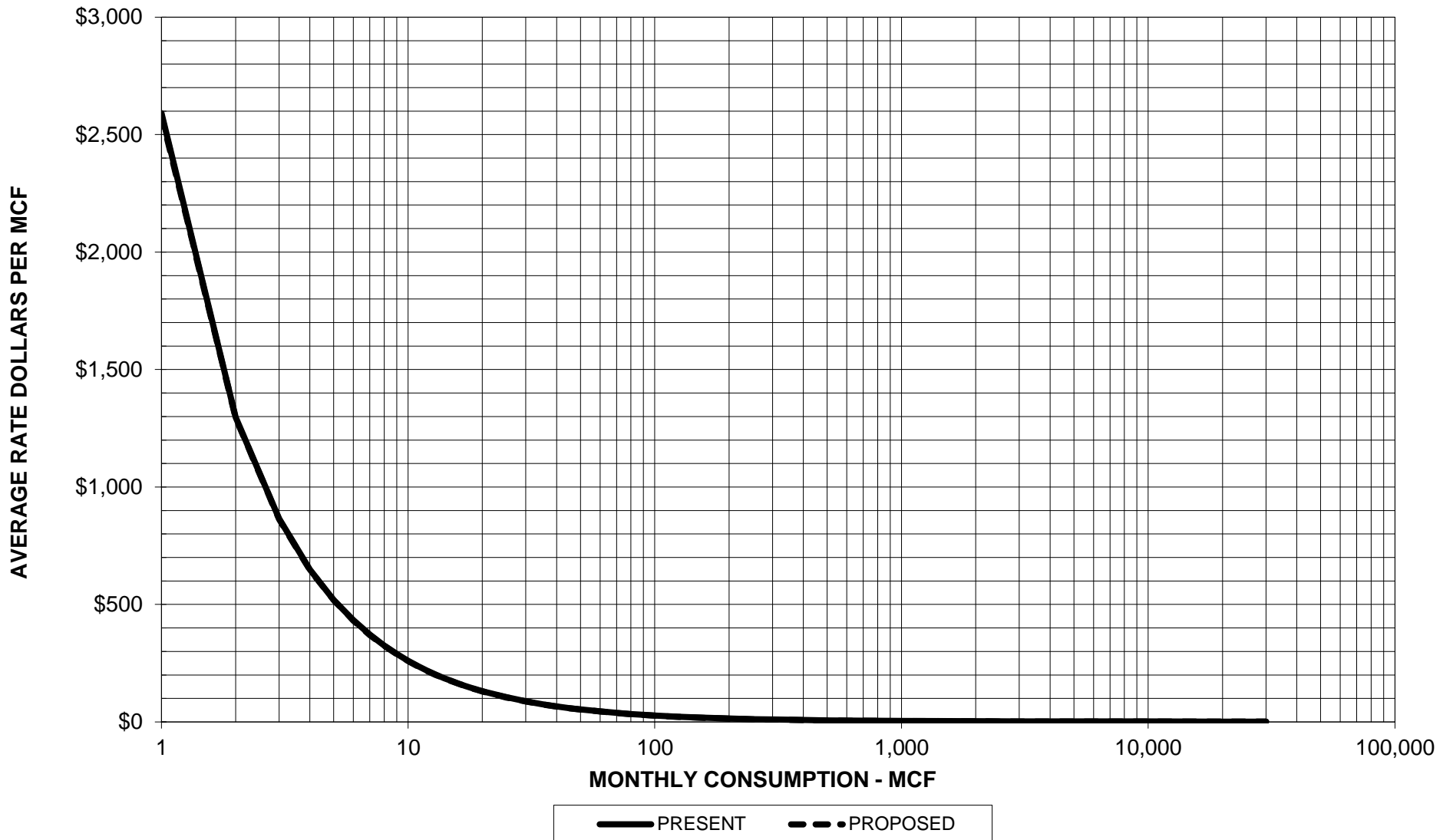


**UGI Utilities, Inc. - Gas Division**  
**Large Firm Delivery Service - Rate Schedule LFD**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 2,590.42	\$ 2,581.64	\$ (8.78)	-0.3%
1	\$ 2,591.84	\$ 2,583.09	\$ (8.75)	-0.3%
2	\$ 2,593.27	\$ 2,584.55	\$ (8.72)	-0.3%
3	\$ 2,594.69	\$ 2,586.00	\$ (8.69)	-0.3%
4	\$ 2,596.11	\$ 2,587.45	\$ (8.66)	-0.3%
5	\$ 2,597.54	\$ 2,588.91	\$ (8.63)	-0.3%
6	\$ 2,598.96	\$ 2,590.36	\$ (8.60)	-0.3%
7	\$ 2,600.39	\$ 2,591.81	\$ (8.57)	-0.3%
8	\$ 2,601.81	\$ 2,593.27	\$ (8.54)	-0.3%
9	\$ 2,603.23	\$ 2,594.72	\$ (8.51)	-0.3%
10	\$ 2,604.66	\$ 2,596.17	\$ (8.48)	-0.3%
11	\$ 2,606.08	\$ 2,597.63	\$ (8.46)	-0.3%
12	\$ 2,607.51	\$ 2,599.08	\$ (8.43)	-0.3%
13	\$ 2,608.93	\$ 2,600.53	\$ (8.40)	-0.3%
14	\$ 2,610.35	\$ 2,601.99	\$ (8.37)	-0.3%
15	\$ 2,611.78	\$ 2,603.44	\$ (8.34)	-0.3%
16	\$ 2,613.20	\$ 2,604.89	\$ (8.31)	-0.3%
17	\$ 2,614.63	\$ 2,606.35	\$ (8.28)	-0.3%
18	\$ 2,616.05	\$ 2,607.80	\$ (8.25)	-0.3%
19	\$ 2,617.48	\$ 2,609.25	\$ (8.22)	-0.3%
20	\$ 2,618.90	\$ 2,610.71	\$ (8.19)	-0.3%
25	\$ 2,626.02	\$ 2,617.98	\$ (8.04)	-0.3%
30	\$ 2,633.14	\$ 2,625.24	\$ (7.90)	-0.3%
35	\$ 2,640.26	\$ 2,632.51	\$ (7.75)	-0.3%
40	\$ 2,647.38	\$ 2,639.78	\$ (7.60)	-0.3%
45	\$ 2,654.50	\$ 2,647.04	\$ (7.46)	-0.3%
50	\$ 2,661.62	\$ 2,654.31	\$ (7.31)	-0.3%
60	\$ 2,675.86	\$ 2,668.84	\$ (7.02)	-0.3%
70	\$ 2,690.10	\$ 2,683.38	\$ (6.72)	-0.2%
80	\$ 2,704.34	\$ 2,697.91	\$ (6.43)	-0.2%
90	\$ 2,718.58	\$ 2,712.45	\$ (6.13)	-0.2%
100	\$ 2,732.82	\$ 2,726.98	\$ (5.84)	-0.2%
125	\$ 2,768.42	\$ 2,763.32	\$ (5.11)	-0.2%
150	\$ 2,804.02	\$ 2,799.65	\$ (4.37)	-0.2%
200	\$ 2,875.22	\$ 2,872.32	\$ (2.90)	-0.1%
250	\$ 2,946.42	\$ 2,944.99	\$ (1.43)	0.0%
300	\$ 3,017.63	\$ 3,017.66	\$ 0.03	0.0%
400	\$ 3,160.03	\$ 3,163.00	\$ 2.97	0.1%
500	\$ 3,302.43	\$ 3,308.34	\$ 5.91	0.2%
1,000	\$ 4,014.44	\$ 4,035.04	\$ 20.60	0.5%
2,000	\$ 5,438.47	\$ 5,488.44	\$ 49.97	0.9%
3,000	\$ 6,862.49	\$ 6,941.84	\$ 79.35	1.2%
4,000	\$ 8,286.52	\$ 8,395.24	\$ 108.72	1.3%
5,000	\$ 9,710.54	\$ 9,848.64	\$ 138.10	1.4%
6,000	\$ 11,134.57	\$ 11,302.04	\$ 167.48	1.5%
7,000	\$ 12,558.59	\$ 12,755.44	\$ 196.85	1.6%
8,000	\$ 13,982.61	\$ 14,208.84	\$ 226.23	1.6%
9,000	\$ 15,406.64	\$ 15,662.24	\$ 255.60	1.7%
10,000	\$ 16,830.66	\$ 17,115.64	\$ 284.98	1.7%
20,000	\$ 31,070.91	\$ 31,649.64	\$ 578.73	1.9%
30,000	\$ 45,311.15	\$ 46,183.64	\$ 872.49	1.9%

**UGI Utilities, Inc. - Gas Division**  
**Comparison of Present and Proposed Rates**  
**Rate Schedule LFD**

Attachment IV-B-7  
S. A. Epler  
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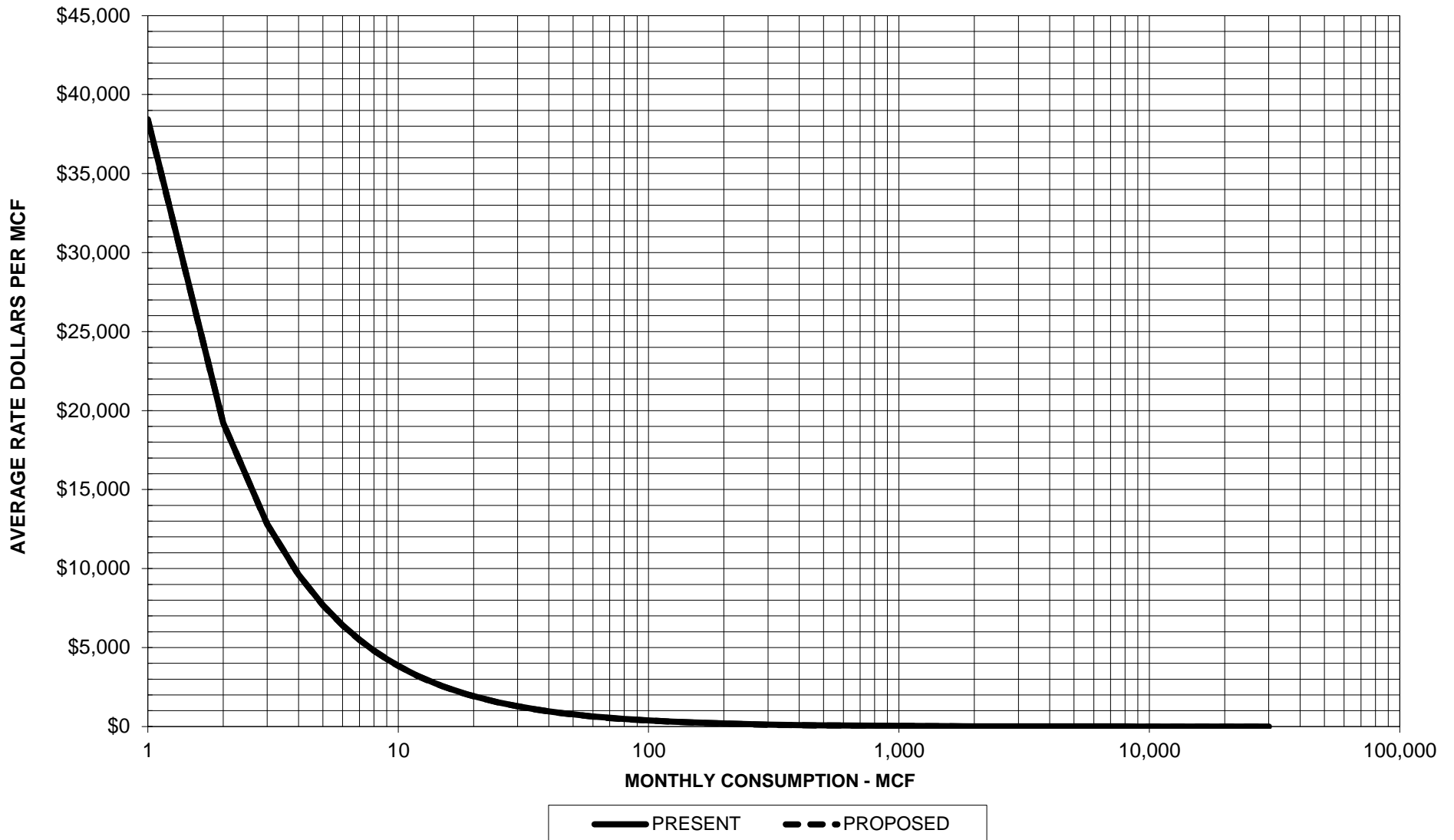


**UGI Utilities, Inc. - Gas Division**  
**Extended Large Firm Delivery Service - Rate Schedule XD**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 38,445.48	\$ 38,382.26	\$ (63.21)	-0.2%
1	\$ 38,445.54	\$ 38,382.33	\$ (63.21)	-0.2%
2	\$ 38,445.60	\$ 38,382.39	\$ (63.21)	-0.2%
3	\$ 38,445.66	\$ 38,382.45	\$ (63.21)	-0.2%
4	\$ 38,445.73	\$ 38,382.51	\$ (63.21)	-0.2%
5	\$ 38,445.79	\$ 38,382.58	\$ (63.21)	-0.2%
6	\$ 38,445.85	\$ 38,382.64	\$ (63.21)	-0.2%
7	\$ 38,445.91	\$ 38,382.70	\$ (63.21)	-0.2%
8	\$ 38,445.98	\$ 38,382.76	\$ (63.21)	-0.2%
9	\$ 38,446.04	\$ 38,382.83	\$ (63.21)	-0.2%
10	\$ 38,446.10	\$ 38,382.89	\$ (63.21)	-0.2%
11	\$ 38,446.16	\$ 38,382.95	\$ (63.21)	-0.2%
12	\$ 38,446.23	\$ 38,383.01	\$ (63.21)	-0.2%
13	\$ 38,446.29	\$ 38,383.08	\$ (63.21)	-0.2%
14	\$ 38,446.35	\$ 38,383.14	\$ (63.21)	-0.2%
15	\$ 38,446.41	\$ 38,383.20	\$ (63.21)	-0.2%
16	\$ 38,446.48	\$ 38,383.26	\$ (63.21)	-0.2%
17	\$ 38,446.54	\$ 38,383.32	\$ (63.21)	-0.2%
18	\$ 38,446.60	\$ 38,383.39	\$ (63.21)	-0.2%
19	\$ 38,446.66	\$ 38,383.45	\$ (63.21)	-0.2%
20	\$ 38,446.73	\$ 38,383.51	\$ (63.21)	-0.2%
25	\$ 38,447.04	\$ 38,383.82	\$ (63.21)	-0.2%
30	\$ 38,447.35	\$ 38,384.14	\$ (63.22)	-0.2%
35	\$ 38,447.66	\$ 38,384.45	\$ (63.22)	-0.2%
40	\$ 38,447.98	\$ 38,384.76	\$ (63.22)	-0.2%
45	\$ 38,448.29	\$ 38,385.07	\$ (63.22)	-0.2%
50	\$ 38,448.60	\$ 38,385.39	\$ (63.22)	-0.2%
60	\$ 38,449.23	\$ 38,386.01	\$ (63.22)	-0.2%
70	\$ 38,449.85	\$ 38,386.63	\$ (63.22)	-0.2%
80	\$ 38,450.48	\$ 38,387.26	\$ (63.22)	-0.2%
90	\$ 38,451.10	\$ 38,387.88	\$ (63.22)	-0.2%
100	\$ 38,451.73	\$ 38,388.51	\$ (63.22)	-0.2%
125	\$ 38,453.29	\$ 38,390.07	\$ (63.23)	-0.2%
150	\$ 38,454.86	\$ 38,391.63	\$ (63.23)	-0.2%
200	\$ 38,457.98	\$ 38,394.75	\$ (63.23)	-0.2%
250	\$ 38,461.11	\$ 38,397.87	\$ (63.24)	-0.2%
300	\$ 38,464.24	\$ 38,401.00	\$ (63.24)	-0.2%
400	\$ 38,470.49	\$ 38,407.24	\$ (63.25)	-0.2%
500	\$ 38,476.75	\$ 38,413.48	\$ (63.26)	-0.2%
1,000	\$ 38,508.02	\$ 38,444.70	\$ (63.32)	-0.2%
2,000	\$ 38,570.56	\$ 38,507.14	\$ (63.42)	-0.2%
3,000	\$ 38,633.10	\$ 38,569.58	\$ (63.52)	-0.2%
4,000	\$ 38,695.64	\$ 38,632.02	\$ (63.62)	-0.2%
5,000	\$ 38,758.18	\$ 38,694.46	\$ (63.73)	-0.2%
6,000	\$ 38,820.72	\$ 38,756.90	\$ (63.83)	-0.2%
7,000	\$ 38,883.27	\$ 38,819.33	\$ (63.93)	-0.2%
8,000	\$ 38,945.81	\$ 38,881.77	\$ (64.04)	-0.2%
9,000	\$ 39,008.35	\$ 38,944.21	\$ (64.14)	-0.2%
10,000	\$ 39,070.89	\$ 39,006.65	\$ (64.24)	-0.2%
20,000	\$ 39,696.31	\$ 39,631.04	\$ (65.27)	-0.2%
30,000	\$ 40,321.72	\$ 40,255.42	\$ (66.30)	-0.2%

**UGI Utilities, Inc. - Gas Division**  
**Comparison of Present and Proposed Rates**  
**Rate Schedule XD**

Attachment IV-B-7  
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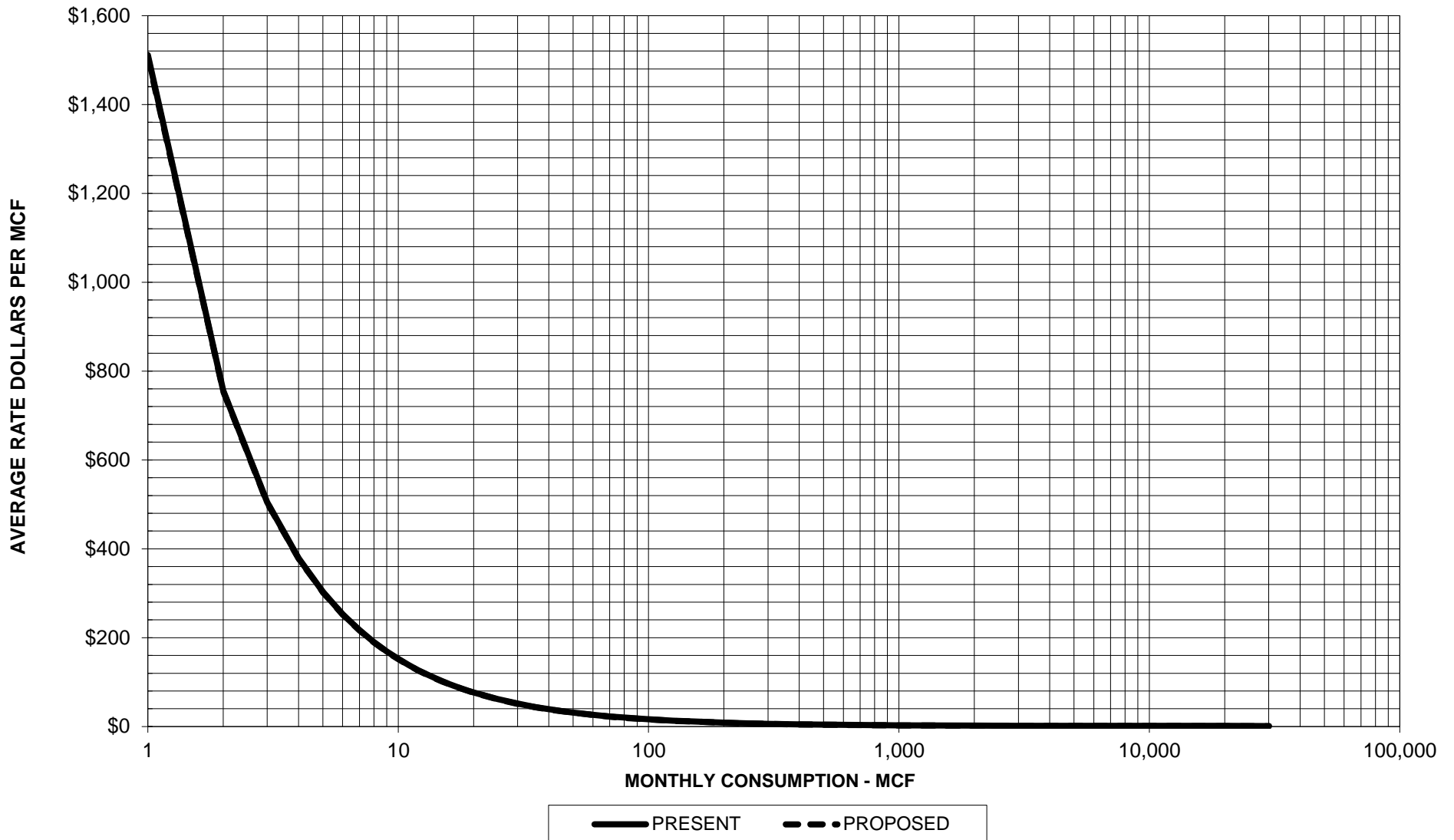


**UGI Utilities, Inc. - Gas Division**  
**Interruptible Service - Rate Schedule IS**  
**Calculation of the Effect of Proposed Rates**

<b>MCF</b>	<b>Bills Under Present Rates</b>	<b>Bills Under Proposed Rates</b>	<b>Increase Amount</b>	<b>Increase Percent</b>
-	\$ 1,510.43	\$ 1,505.60	\$ (4.83)	-0.3%
1	\$ 1,511.63	\$ 1,506.80	\$ (4.83)	-0.3%
2	\$ 1,512.83	\$ 1,508.00	\$ (4.83)	-0.3%
3	\$ 1,514.03	\$ 1,509.19	\$ (4.84)	-0.3%
4	\$ 1,515.23	\$ 1,510.39	\$ (4.84)	-0.3%
5	\$ 1,516.44	\$ 1,511.59	\$ (4.85)	-0.3%
6	\$ 1,517.64	\$ 1,512.79	\$ (4.85)	-0.3%
7	\$ 1,518.84	\$ 1,513.99	\$ (4.85)	-0.3%
8	\$ 1,520.04	\$ 1,515.19	\$ (4.86)	-0.3%
9	\$ 1,521.25	\$ 1,516.38	\$ (4.86)	-0.3%
10	\$ 1,522.45	\$ 1,517.58	\$ (4.86)	-0.3%
11	\$ 1,523.65	\$ 1,518.78	\$ (4.87)	-0.3%
12	\$ 1,524.85	\$ 1,519.98	\$ (4.87)	-0.3%
13	\$ 1,526.05	\$ 1,521.18	\$ (4.88)	-0.3%
14	\$ 1,527.26	\$ 1,522.38	\$ (4.88)	-0.3%
15	\$ 1,528.46	\$ 1,523.57	\$ (4.88)	-0.3%
16	\$ 1,529.66	\$ 1,524.77	\$ (4.89)	-0.3%
17	\$ 1,530.86	\$ 1,525.97	\$ (4.89)	-0.3%
18	\$ 1,532.06	\$ 1,527.17	\$ (4.90)	-0.3%
19	\$ 1,533.27	\$ 1,528.37	\$ (4.90)	-0.3%
20	\$ 1,534.47	\$ 1,529.56	\$ (4.90)	-0.3%
25	\$ 1,540.48	\$ 1,535.56	\$ (4.92)	-0.3%
30	\$ 1,546.49	\$ 1,541.55	\$ (4.94)	-0.3%
35	\$ 1,552.50	\$ 1,547.54	\$ (4.96)	-0.3%
40	\$ 1,558.51	\$ 1,553.53	\$ (4.98)	-0.3%
45	\$ 1,564.52	\$ 1,559.52	\$ (5.00)	-0.3%
50	\$ 1,570.53	\$ 1,565.51	\$ (5.02)	-0.3%
60	\$ 1,582.55	\$ 1,577.49	\$ (5.06)	-0.3%
70	\$ 1,594.57	\$ 1,589.48	\$ (5.10)	-0.3%
80	\$ 1,606.59	\$ 1,601.46	\$ (5.13)	-0.3%
90	\$ 1,618.61	\$ 1,613.44	\$ (5.17)	-0.3%
100	\$ 1,630.63	\$ 1,625.42	\$ (5.21)	-0.3%
125	\$ 1,660.69	\$ 1,655.38	\$ (5.31)	-0.3%
150	\$ 1,690.74	\$ 1,685.34	\$ (5.40)	-0.3%
200	\$ 1,750.84	\$ 1,745.25	\$ (5.59)	-0.3%
250	\$ 1,810.95	\$ 1,805.16	\$ (5.79)	-0.3%
300	\$ 1,871.05	\$ 1,865.07	\$ (5.98)	-0.3%
400	\$ 1,991.26	\$ 1,984.90	\$ (6.36)	-0.3%
500	\$ 2,111.47	\$ 2,104.72	\$ (6.75)	-0.3%
1,000	\$ 2,712.51	\$ 2,703.84	\$ (8.67)	-0.3%
2,000	\$ 3,914.60	\$ 3,902.09	\$ (12.51)	-0.3%
3,000	\$ 5,116.68	\$ 5,100.33	\$ (16.35)	-0.3%
4,000	\$ 6,318.77	\$ 6,298.58	\$ (20.19)	-0.3%
5,000	\$ 7,520.85	\$ 7,496.82	\$ (24.03)	-0.3%
6,000	\$ 8,722.94	\$ 8,695.06	\$ (27.87)	-0.3%
7,000	\$ 9,925.02	\$ 9,893.31	\$ (31.71)	-0.3%
8,000	\$ 11,127.11	\$ 11,091.55	\$ (35.56)	-0.3%
9,000	\$ 12,329.19	\$ 12,289.79	\$ (39.40)	-0.3%
10,000	\$ 13,531.28	\$ 13,488.04	\$ (43.24)	-0.3%
20,000	\$ 25,552.13	\$ 25,470.48	\$ (81.65)	-0.3%
30,000	\$ 37,572.98	\$ 37,452.92	\$ (120.06)	-0.3%

**UGI Utilities, Inc. - Gas Division**  
**Comparison of Present and Proposed Rates**  
**Rate Schedule IS**

Attachment IV-B-7  
S. A. Epler  
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UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-8

Request:

Supply a map showing the Gas System Facilities and Gas Service Areas. The map should include transmission lines, distribution lines, other companies' lines interconnecting with the interconnecting points clearly designated, major compressor stations, gas storage areas and gas storage lines. The normal direction of gas flow within the transmission system should be indicated by arrows. Separate service areas within the system should be clearly designated.

Response:

Please see the response to I-C-2.

Prepared by or under the supervision of: Jill E. Walter



UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-9

Request:

Supply a cost analysis supporting minimum charges for all rate schedules.

Response:

Please refer to UGI Gas Exhibit D and the Direct Testimony of John D. Taylor, UGI Gas Statement No. 11.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-10

Request:

Supply a cost analysis supporting demand charges for all tariffs which contain demand charges.

Response:

Please refer to UGI Gas Exhibit D and the Direct Testimony of John D. Taylor, UGI Gas Statement No. 11.

Prepared by or under the supervision of: John D. Taylor

UGI Utilities, Inc. - Gas Division  
Docket No. R-2025-3059523  
UGI Gas 2026 Base Rate Case  
Responses to Section 53.53 - IV-B - Rate Structure - Gas Utilities  
Delivered on January 28, 2026

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IV-B-11

Request:

Supply the net fuel clause adjustment by month for the test year.

Response:

The Company does not have a net fuel clause adjustment.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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IV-B-12

Request:

Supply a tabulation of base rate bills for each rate schedule comparing the existing rates to proposed rates. The tabulation should show the dollar difference and the per cent increase or decrease.

Response:

Please see the Direct Testimony of Sherry A. Epler, UGI Gas Statement No. 10, and the responses to IV-B-5 and IV-B-7.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division  
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IV-B-13

Request:

Submit the projected demands for all customer classes for both purchased and produced gas for the three years following the test year filing.

Response:

Please reference Attachment 4-1 of UGI Gas Docket No. R-2025-3054938 in the most recent Annual 1307(f) Purchased Gas Cost ("PGC") filings which can be found at URL <https://www.puc.pa.gov/pdocs/1877400.pdf>.

Prepared by or under the supervision of: Tracy A. Hazenstab

UGI Utilities, Inc. - Gas Division  
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IV-B-14

Request:

Supply an exhibit showing the gas deliveries to each customer class for the most recent 24 month period. The exhibit should identify the source of the gas, such as “purchased” (pipeline), “production” (includes purchases from local producers), “storage withdrawal,” “propane/air,” and “unaccounted for.”

Response:

Please see Attachment IV-B-14.

Prepared by or under the supervision of: Sherry A. Epler

UGI Utilities, Inc. - Gas Division  
Deliveries by Rate Class (MCF)

	Rate R	Rate GL	Rate R	Rate RT	Rate N	Rate GL	Rate N	Rate N	Rate N	Rate NT	Rate DS	Rate XD	Rate LFD	Rate IS		
	Residential Non Heating	Residential Gas Lights	Residential Heating	Residential Transportation	Commercial Non Heating	Commercial Gas Lights	Commercial Heating	Industrial Non Heating	Industrial Heating	Non-Residential Transportation	Delivery Service	Extended Large Volume Delivery Service	Large Firm Delivery Service	Interruptible Service Transportation	Co Use	Unaccounted for Gas
October 2023	23,262	137	1,930,559	297,164	51,697	1,297	613,228	7,055	22,667	794,126	511,257	18,347,236	1,854,974	1,116,700	19,068	484,138
November 2023	29,087	113	4,808,981	748,154	64,853	952	1,620,425	12,465	69,485	1,559,437	1,251,765	14,126,379	2,219,196	1,179,057	28,294	155,268
December 2023	41,475	118	6,062,612	958,456	79,934	944	2,133,442	11,193	97,806	1,875,816	1,162,178	19,734,433	2,334,343	1,186,171	38,100	81,910
January 2024	46,219	120	7,859,598	1,224,662	87,011	1,000	2,873,693	40,953	138,775	2,554,372	1,464,700	18,882,691	2,789,197	1,257,035	49,524	797,233
February 2024	40,645	111	6,346,394	960,569	75,657	745	2,311,183	(804)	101,229	2,043,417	1,205,999	17,348,948	2,477,746	948,542	42,498	21,276
March 2024	33,763	119	4,825,961	707,913	66,737	948	1,691,827	11,356	66,688	1,561,720	963,099	15,583,826	2,274,953	1,004,455	36,654	(150,687)
April 2024	27,363	124	2,838,346	409,079	51,731	1,054	963,397	8,163	42,690	1,047,457	704,132	16,309,455	1,960,820	1,094,839	37,536	276,414
May 2024	21,956	127	1,207,098	176,856	44,121	1,101	399,961	4,817	9,790	572,265	410,583	15,733,005	1,683,018	910,676	25,282	44,714
June 2024	19,076	135	799,905	124,408	38,823	1,194	268,933	6,153	4,579	491,287	315,786	17,960,742	1,484,627	839,808	14,406	235,789
July 2024	14,580	123	687,493	109,856	40,911	1,345	293,123	66	10,064	460,859	315,215	18,598,558	1,460,814	837,034	14,473	227,654
August 2024	14,439	115	718,112	104,955	33,452	859	292,535	4,663	9,234	448,030	328,415	18,238,763	1,586,246	937,186	13,131	128,319
September 2024	13,279	96	565,648	89,569	34,143	587	241,307	917	8,780	367,435	345,330	17,263,657	1,548,726	986,053	14,214	275,887
October 2024	18,296	109	1,897,255	267,942	39,797	710	578,935	4,931	16,364	676,560	542,765	13,378,358	2,077,742	1,162,565	18,065	112,710
November 2024	25,072	115	3,958,282	561,424	61,834	777	1,336,923	10,559	50,824	1,270,028	836,202	13,170,149	2,122,770	1,093,843	22,436	13,995
December 2024	40,448	111	7,656,546	1,105,344	94,580	975	2,700,320	17,119	117,673	2,313,396	1,384,773	17,131,780	2,658,827	1,187,624	45,535	846,536
January 2025	55,478	115	9,912,260	1,445,997	112,334	795	3,636,348	22,481	158,620	2,986,532	1,721,890	18,626,256	3,098,345	1,049,100	57,716	620,641
February 2025	48,423	111	7,782,975	1,135,551	95,983	931	2,943,947	32,961	129,637	2,364,870	1,384,835	17,107,927	2,471,724	1,059,444	65,952	390,598
March 2025	39,113	122	4,730,315	688,232	79,214	952	1,762,036	24,630	69,623	1,471,751	966,359	15,624,520	2,328,871	1,020,139	55,891	(684,351)
April 2025	26,176	120	2,887,010	413,686	61,858	1,209	1,049,386	13,655	42,612	1,062,270	678,372	17,587,417	2,010,952	1,054,880	38,974	154,729
May 2025	18,003	114	1,276,141	184,265	37,475	647	527,151	1,970	13,070	558,708	418,158	17,277,279	1,719,690	971,573	28,391	(358,009)
June 2025	19,817	131	709,663	113,071	47,257	1,202	279,832	3,766	7,294	473,332	299,653	17,243,298	1,553,094	771,828	25,247	297,456
July 2025	14,742	116	640,960	105,445	31,854	936	271,551	15,817	5,800	418,837	286,255	16,990,037	1,513,499	764,242	17,118	122,720
August 2025	14,509	125	738,583	111,643	32,221	1,071	288,448	(3,068)	7,281	426,543	308,819	16,964,340	1,577,900	873,115	13,572	103,659
September 2025	14,569	106	604,920	98,426	39,138	798	272,311	10,278	5,373	414,527	320,651	13,821,543	1,620,864	824,152	15,718	78,541

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**UGI UTILITIES, INC. – GAS DIVISION  
2026 BASE RATE CASE  
DOCKET NO. R-2025-3059523**

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